DEPARTMENT OF MINES

OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines, Charleston, W. Va.

Harrison Bradshaw, et.al.	ted)	NA	MCCO	LL OPERATOR	
Wayne, W.Va. R.D.	82	6 Tw	elfth	St. Hur	ntington,
ADDRESS			COMPLETE		rolligoon,
			Sep	t.lst	
COAL OPERATOR OR COAL OWNER		PRO	POSED	LOCATIO	
			Un	ion	
ADDRESS					District
Harrison Bradshaw, et.al.	-			yne	County
Wayne, W.Va. R.D.	Well N	, 1		0 75'	
ADDRESS	77011 14	/ •	- OA		
Bentlemen:	I	larri	son B	radshav	Farm
	ll man Aba	-1			
The undersigned well operator is entitled to dril					
June 10th, 1949, made by	Harri	r grant	or lease	dated	-1
f					
, III t	the office o	f the C	County C	llerk for s	aid County in
The enclosed plat was prepared by a competent engo be drilled for oil and gas by the undersigned well open and County above named, determined by survey and county and marks. The undersigned well operator is informed and belification of the said farm or tract of land on which said ries of the same, who have mapped their workings and oal operators or coal owners (if any) above named as a	erator on t rses and di lieves there I well is loo filed their addressees.	shows he farn stances are n cated, o maps a	o coal or within	the Magis wo perman perators of 500 feet ed by law,	terial District tent points, or perating beds of the bound- excepting the
The enclosed plat was prepared by a competent engo be drilled for oil and gas by the undersigned well open and County above named, determined by survey and county and marks. The undersigned well operator is informed and belif coal beneath said farm or tract of land on which said ries of the same, who have mapped their workings and oal operators or coal owners (if any) above named as a The above named coal operators or coal owners (if as early above named as a the drilling of a well at said proposed location, or which they are all mines, must be received by, or filed with the Department copy of this notice and accompanying plat by said Department for use in making such objections will be comptly on request and that all such objections must set set ound or grounds on which such objections are based as seed location should be moved to overcome same. (The next paragraph is to be completed only in I Copies of this notice and the enclosed plat were mained coal operators or coal owners at their above shows medical plat were mained coal operators or coal owners at their above shows	lieves there well is loo filed their addressees. any) are required a dangerouent of Mine artment. Suffern forth as a fand indicated by reg	shows he farm stances are neated, of maps a notified to make so with said coate to their te the tr's copistered	o coal of within as required that are the coal of the coal of the coal of the coal operation by the coal opera	the Magis wo perman perators of 500 feet ed by law, ny objection or about th lays from cors are fu e Departm reasonably a and dista	perating beds of the bound-excepting the constant the constant of the constant
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CHARLESTON, W. VA.

WAY-695

PERMIT NUMBER

DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

826 Twelfth St. Huntington,	Wayne, W.Va. R.D.
CONPLETE ADDRESS	ADDRESS
Sept.lat 19 49	
PROPOSED LOCATION	COAL OPERATOR OR COAL OWNER
Union	
District	SPERIOR
"ayne County	Harrison Bradshaw, et.gl.
131 013	OWNER OF MUSEAU RIGHTS
Well No. 1 82° 28'	Wayne, W. Va. R. D.
Harrison Bradshaw	
	ONT TAGATEM.
dl upon the above named farm or tract of land for	
ty he) under great or lease dated	and gas, having fee title thereto, (or as the case ma
Harrison Bradshaw, et.al. , to	June 10th, 1949 ande b
and recorded on the day	
the office of the County Clerk for said County in	
	eggq , det
heves there are no cost operators operating beds to well is located, or within 500 feet of this bound filed their maps as required by law, excepting the addresses.	of County above named, determined by survey and contend marks. The undersuned well operator is informed and be coal heneath said farm or tract of land on which said es of the same who have mapped their workings and a operators or coal owners (if any) above named as a
any) are notified that any objections they may are required to make by Scotion 3 of said Code, if a dangerous condition in or about their respective ent of Mines within ten days from the receipt of arthern the Mines arthern by the Dontment of Mines furnished to them by the Dontment of Mines forth as definitely as is reasonably possible the and indicate the direction and distance the presented by registered mail or delivered to the above	The above named coal operators or coal owners (if are to make to such proposed location, or which they a drilling of a well at said proposed location will cause a mines, must be received by, or filed with the Departmopy of this notice and accompanying plot by said they open of this notice and accompanying plot by said they forms for use in making such objections will be apply on request and that alt such objections must set and or grounds on which such objections are based and or grounds on which such objections are based ed location should be moved to overcome same. (The next paragraph is to be completed only in Copies of this notice and the enclosed plat were maded east operators or cast owners at their above show the same day with the mailing or delivery of this
	Very truly
Roy & MoCommes	
WELL OPERATOR	108/900
BZ6 Twelfth Street	Address)
Tagets And the side of the sail	to to Paul Brown
Hantington	11/10/20
TOWN OR TOWN	
worse vire.	11/10/20

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Found Found	Remarks
The state of the state of			1348	14.52	The same of the sa		
The same of the sa						11/1	0/2023
					Date		, 19

APPROVED_

MATHEWS PRINTING AND LITHOGRAPHING CO

_, Owner

(Title)

Wayne



DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No.	+y-695-		WELL	RECORE)	Oil or Ga	s Well 400 (KIND)
Company Ro	y & M.	ton	400	Casing and Tubing	Used in Drilling	Left in Well	Packers Botom H-
Farm Location (waters	Mille Mille	S FOUL	Acres 60	Size			6478 × 53/16× 16" Kind of Packer
Well No.	1	County W	Elev. 6	13			Ponco
The surface of tr	act is owned in	11 1	rollshow	10	40-71	40-7"	Size of
		Address	,	81/4	495	non	11100
Mineral rights ar	re owned by	Brade	how	6%	1499	1499	Depth set 1477
	- South	Address	lette 17-W	5 3/16	1-7-7-7		Perf. top now
Drilling commend Drilling complete	70	21-1	1949	. 3			Perf. bottom
000	Fron	25-40 To	3222	Liners Used			Perf. top
With 475	olfo	Gelotime					Perf. bottom
0 131 - 3	/10ths Water	in 18000	Inch		310	11-11	/
Open Flow 3					DAIMED A	SIZE	lo. Ft. Date
415	_/10ths Merc.		Inch		ENTED	SIZEN	
Volume after	_/10ths Merc.	33000	Cu. Ft		ENTED	SIZE	
Volume Rock Pressure	460		Cu. Ft	COAL WAS E	NCOUNTERED		FEETINCHES
Volume after	10ths Merc.	33000	Cu. Ft	COAL WAS E	NCOUNTERED	ATF	
Volume Rock Pressure Oil	10ths Merc. 465	33000 lbs. 3 9	Cu. Ft hrs bbls., 1st 24 hrs.	COAL WAS E	NCOUNTERED	AT F	FEETINCHES
Volume Rock Pressure Oil Fresh water	74 Color	1bs. 3 0	Cu. Ft hrs bbls., 1st 24 hrs.	COAL WAS E	NCOUNTERED	AT F	FEET INCHES
Volume Rock Pressure Oil Fresh water Salt water	30,74	lbs. 3 9 feet. 77 feet 900	Cu. Ft hrs bbls., 1st 24 hrs feet	COAL WAS E	TINCH	AT F	FEET INCHES FEET INCHES
Volume Rock Pressure Oil Fresh water Salt water	30,74	lbs. 3 9 feet 77 feet 900	Cu. Ft hrs bbls., 1st 24 hrs. feet Top	COAL WAS EFEE'Bottom	TINCH	AT F	FEET INCHES FEET INCHES
Volume Rock Pressure Oil Fresh water Salt water	30,74	lbs. 3 9 feet 77 feet 900	Cu. Ft hrs bbls., 1st 24 hrs. feet Top	COAL WAS E FEE Bottom	T INCH T INCH Oil, Gas or Water	AT FIES F	FEET INCHES FEET INCHES
Volume Rock Pressure Oil Fresh water Salt water Formation Support Slate Slate 4 Sa	30,74	lbs. 3 9 feet 77 feet 900	Cu. Ft hrs bbls., 1st 24 hrs. feet Top	COAL WAS E FEE Bottom	T INCH T INCH Oil, Gas or Water	AT F	FEET INCHES FEET INCHES
Volume After Rock Pressure Oil Fresh water Salt water Formation Support Slate 4 Salt 4	Color	lbs. 3 9 feet 77 feet 900	Cu. Ft hrs bbls., 1st 24 hrs feet Top 20 30 530	COAL WAS E FEE Bottom 3 0	T INCH Oil, Gas or Water	AT FIES FIES FOUND	FEET INCHES FEET INCHES
Volume After Rock Pressure Oil Fresh water Salt water Formation Support Slate 4 Sa Loud 4 Sa	Color late	lbs. 3 9 feet 77 feet 900	Cu. Ft hrs bbls., 1st 24 hrs. feet Top 20 30 530 532	COAL WAS E FEE Bottom 20 30 530 532 774	T INCH Oil, Gas or Water	AT FIES FIES F	PEET INCHES PEET INCHES Remarks
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Volume Often Rock Pressure Oil Fresh water Salt water Formation Suppose n State 4 So Soul 4 So S	Color will late and oned	feet 77 feet 90 Hard or Soft Hord	Cu. Ft hrs bbls., 1st 24 hrs. feet Top 20 30 530 532 774 900	COAL WAS E FEE Bottom 20 30 530 530 532 774 900 1109 1119	INCOUNTERED T INCH Oil, Gas or Water	AT FIES F	PEET INCHES PEET INCHES Remarks

State & Line Shells 1350 1340 Injun 1350 1390 State & Sand 1390 1446 Lune Shell 1496 1517 Slate & theles 1517 1947 Coffie shale Brown 1947 1965 1980 1965 Brea Grit 1,980 Hod Slate 1982 1982 Line Shell Hord 2010 Slate & shell 2065 2010 Brown shale 2155 2065 Shale gray 2155 25-49 2940 25-49 Brown Shale Hond 315-0 2940

(Over) 3222

Botom

3150

3220

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Pencil Cave Big Lime Slate Shells Injun Sand Sandy Lime Sand Slate Lime Shells Slate Slate & Shell Coffee Shale Berea Sand Slate Slate & Shell Shale Lime			1163 1164 1340 1343 1350 1390 1430 1460 1496 1517 1530 1947 1965 1980 2010 2065 2155 2355 2357 2549 2572 2610 2700 2720 2755 2940 3025 3220	1164 1340 1343 1350 1390 1430 1460 1496 1517 1530 1947 1965 1980 2010 2065 2155 2357 2549 2572 2610 2700 2755 2940 3025 3220 3222	Gas	2600	show
Total Depth				3222		pate.	
Entre March							
postavionos							
Borg Land							
Man (g)	- ·		3.755				
Market Co.	relian.					1	
All many		i -che	ena OSe			1	
Commence 54 Address Franchisco	r Szerelien 1 Szerelien					PALES	
Permit have			AND T	RECORD		11/1	0/2023

Date		19
APPROVED		_, Owner
Ву		
	(Title)	



DEPARTMENT OF MINES OIL AND GAS DIVISION

Slate Sand

Slate

Slate

Maxon Sand

Little Lime

Permit No			WELL	RECORD		Oil or	Gas Well (KIND)
CompanyR	oy & McComa	S		a			(KIND)
AddressH	untington,	W. Va.		Casing and Tubing	Used in Drilling	Left in Well	Packers
Farm Harris	on Bradshaw	Etal.	cres 60				
Location (water	Miller	s Fork		Size			
Well No 1	5)		Elev 625	16			Kind of Packer
District Un:	ion	County Way	yne	13			Kind of Tacker
				10		408	Size of
		fee by				4951	Size oi
		Address		81/4		1183*	
A STATE OF THE PARTY OF THE PAR				65/8		1495	Depth set
		Address		5 3/16			
Drilling commer	Mary	21, 1949		3	-	3488*	Perf. top
Drilling complet	lea	21, 1949		2		3400 -	Perf. bottom
Date ShotNov.	23-49 From	n_2540To	3222	Liners Used			Perf. top
With 4750#	Jel.						Perf. bottom
		in					
	_/10ths Merc.	in	Inch	CASING CEM	ENTED	SIZE	_No. FtDate
Volume	228	lbs.	24 Cu. Ft.		7		3
Rock Pressure_	220	lbs	hrs.	COAL WAS E	NCOUNTERE	АТ 530	FEET 24 INCHES
Oil			_bbls., 1st 24 hrs.				
WELL ACIDIZ	ED	labor.		FEE	TINC	HES	_FEETINCHES
				FEE	TINC	HES	_FEETINCHES
Fresh Water	20				790	Fe	et
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth	Remarks
urface			-0-	20			
late	- ALLEN TO THE STATE OF THE STA		20	30			
and	Calleman and a state of		30	43			
late	OM AU		43	96			
and	1000		96	118			
late	Tours A		118	187			
and			187	205			
late	Gray.		205	287			
and			287	300			
late	Bxicvip		300	372			
and	LOAN		372	460			
late	areas .	,	460	490	200		and the second
and	FLONU		490	530		14 16 10 C	
oal	12		530	532	63	3/410/0177	
and			532	532 546 560 612	MIL	\$1415 16 17 78	23/
late			546	560	1	100	3
and			560	612	O R	E 65	
late	10		612	725	100 W		E CONTRACTOR OF THE CONTRACTOR
and			725	772	to Day	est Virginia t. of Mines	
late	1 10 10 10		772	774	Inc.	of Minos	253
alt Sand			774	900	(co)		239
late			900	933	16	18583031	
and			933	1030		and the second second	
late		1	1030	1036			11/10/2023

1100 1109

1149

1163

1036

1100

1109

1119

1149

11/10/2023

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. Mayne 695	Oil or Gas Well (KIND)				
Company Poy 31 me Comas	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS	
Address 826 - 12 St. Thinking for 4704	Size			ased diducate and the	
Farm Harrison Bradskew	16			Kind of Packer	
Well No. #	13	corp.	7 ET 2 SW4	Size of	
District Union County Name	81/4				
Drilling commenced 9-21-49	6%			Depth set	
Drilling completedTotal depth	5 3/16			Perf. top	
Date shotDepth of shot	2			Perf. bottom	
Initial open flow/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing/10ths Merc. inInch				Terr. bottom	
VolumeCu. Ft.	CASING CEME	NTED	SIZE	No. FTDate	
Rock pressurelbshrs.					
Oilbbls., 1st 24 hrs.	COAL WAS E	NCOUNTERE	D AT	_FEETINCHES	
Fresh waterfeetfeet	FEET.	INC	HES	FEETINCHES	
Salt waterfeetfeet	FEET	INC	HES	FEETINCHES	
Drillers' Names Olark Starky -	Palp	L In	zhan		
Driners Names		0	6	12526272820	
Remarks: Spudding	at 60,	feet,	1819202723	SEP 1949 MEST MESTA FINANCE OF LINES A 5	
			To a	\$181311018893	
9-22-49			1.0,0	DISTRICT WELL INSPECTOR	
DATE DATE				11/10/2023	

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No.				We	il No					
COMPANY			ADDRESS			A sola Trans				
FARM	ALTERNATION OF THE	DISTRIC	T WEEKS	COUNTY						
Filling Material Used			as/2 (8/4)							
Liner I	ocation	Amount	Packer	Location		e E Landin				
PLUGS USED	AND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING				
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST				
			Average Control of the Control of th		Literang	nave njeviten				
			- Artista de la composición del composición de la composición de l			mos ginitis				
The Land County of the County				ig ziszaci		ing salah salah Menjada salah				
			zil smiril godfnr rate W	7.4	36.7	nun faßen				
				2.3 6.15		ta with Loui				
tial -	21.25									
						omida				
						u Ming Job)				
						31.31.43.27				
rillers' Names										
emarks:				The same of						
				\ \						
•										
DATE	I hereby certify I vi	sited the abov	re well on this date.							

DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 4 Vay-695	Oil or Gas Well (KIND)				
Company Roy 31 Mc Comas	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS	
Address 826, 12th St. Huntington Ma	Size			Line Colonian to Sathir	
Farm Harrison Bradshaw,	16			Kind of Packer	
Well No/	* 13		1974 J. 1874		
District Thion County Nagne	81/4			Size of	
Drilling commenced	65/8			Depth set	
	5 3/16			, , , , , , , , , , , , , , , , , , ,	
Drilling completedTotal depth	3			Perf. top	
Date shotDepth of shot	2			Perf. bottom	
Initial open flow/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing/10ths Merc. inInch			-	Perf. bottom	
VolumeCu. Ft.	CASING CEME	NTED	SIZE	No. FTDate	
Rock pressurelbshrs.					
Oilbbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEETINCHES	
Fresh waterfeetfeet	FEET_	INCH	ES	_FEETINCHES	
Salt waterfeetfeet	FEET_	INCH	ES	FEETINCHES	
Drillers' Names Rolph Ingran	W- 8)	red ma	Ser	1 (A.S. 211).	
Remarks: Quelling of OCT 194 WEST VILLE OF	1500 Ju	A.	or deres t		
10-19-49	1963	00	ale	un .	
DATE CALLOLG	862			11/10/2023 ^R	

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No.				Wel	il No						
COMPANYADDRESS											
FARM	DISTRICTCOUNTY										
Filling Material Used											
Liner Lo	ocation	Amount	Pacķer	Location							
PLUGS USED	AND DEPTH PLACED		BRIDGES	CASIN	G AND TU	JBING					
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST					
					Taber.						
1 440 m											
			· · · · · · · · · · · · · · · · · · ·		9. 169km						
Drillers' Names											
				7.7							
Remarks:		15.15									
	I hereby certify I	visited the above	ve well on this date.								

DATE

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Way - C	195P			Wel	No	
COMPANY, Hal	Pack + Ca	4	ADDRESS Has	ulin	w	va.
FARM Harrison	A Bradsh	ALDISTRIC'	Jane-wall o	OUNTY 1	aye	no
Filling Material Used	Clay	Itan	e Cement			
Liner Lo	ocation	Amount	Packer	Location		
	AND DEPTH PLACED		BRIDGES		G AND TUBI	NG
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
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	-					
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	alling	an:	2 lufung	-		
				-		
Drillers' Names	O. Pa	hert	7			
Ca, Taa	es					
Remarks:	ration	will	be shut de to install	alun	5 de	240
Eastern	1110. To 1	11110	to in Tall	Post	A Vo d	
a willer	11000 in	The .	m sorty mu	The about	17.9.3	
in in an	recent y		le	SEP 15	65	
				RECEIN West Virg	day	1
9-22-65	I hereby certify I vi	isited the abo	ve well on this date.	Dept. of N		
DATE	- more and the second of the s	-	we went on this date.	A 12 13 6	0160	
			11,50		11/10/2	
					11/10/2	.020

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Rotary	
Spudder	

INSPECTOR'S WELL REPORT

Cable Tools Storage

Permit No.	- Deline			Oil or	Gas Well	
Company	1 2 37 20	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKE	IRS
Address	129777	Size		1,300		
Farm	\$ C.	16			Kind of Pack	er
Well No		10			Size of	
District	County	81/4	j			
Drilling commenced		65% 5 3/16	4		_ Depth set	
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2	1		Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top Perf. bottom	
	/10ths Merc. inInch					
	Cu. Ft.	CASING CEME			No. FT	Date
	lbshrs.					n cura
	bbls., 1st 24 hrs.	COAL WAS EI				
	feet feet	K - 1 - 1	DATE		FEET	
		1				1
Drillers' Names	Till and			1 .		. 4
Remarks:						



DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No Way - G	95P			We	II No	9
COMPANY Half	ach & Cu	Ø.	ADDRESS Hau	rlin,	w.	va.
FARM Brads	haw	DISTRI	CT Steene Wall CO	UNTY M	ayr	re
Filling Material Used	play	A.	tone cernen	<i>t</i> .	/	
Liner Loc	ation	Amoun	t Packer	Location		
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
			all 5 = pip	rec	ove	red
			,			-
L/a	1.1.00		To Car a)	
Marka	o des	ca /	weed an	an	in	s do
man and a	vac.		•			
			2 13 14 15 16 17 10 10			
			NOV 156-			
			RECEIVED 733			
			Dept. of Mines	1		
Drillers' Names	7. 1800	erts	ESTIE DE ESTE PA			
Remarks.	1					
Mr.	Pack 1	long.	It this well	, We	ll	
dulled 1	by and	lhes	to, did he	et g	et	
riums of	Col					
11-10-65 I	hereby certify I v	isited the ab	ove well on this date.			
			/ B	BIT	Then	

DISTRICT WELL INSPECTOR
11/10/2023

Permit No ...

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Rotary	
Spudder	
Cable Tools	
Storage	П

Oil or Gas Well_

INSPECTOR'S WELL REPORT

Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Address		Size			1	all graffs
Address		16		5.	Kind of Pack	cer
Farm	- 1960	13				
Well No		10		,	Size of	
District	County	81/4				
Drilling commenced		65/8			Depth set_	
		5 3/16			-	
Orilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. bottom	- 6
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.	NAME OF SE	RVICE COMP.	ANY		
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERE	O AT	FEET	INCHES
Fresh water	feetfeet	FEET	INC	HES	_FEET	INCHES
Salt water	feetfeet	FEET	INC	HES	FEET	INCHES
Drillers' Names						
Dimers Hames	•			2		
Remarks:						

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Way-C	95P			Well	No	
COMPANY Hal	Pack		ADDRESS \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	mlis	1,21	yva
FARM 15 rad	shaw	DISTRIC	T Stone Wall co	OUNTY	ayo	no
Filling Material Used	Clay	sto	one Cemen	f		
Liner Loc	cation	Amount	Packer	Location		
PLUGS USED A	ND DEPTH PLACED	9149 1 (2004)	BRIDGES	CASING	G AND TUE	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
Well	blue	god.	according	To	111	ork
Order .	Finish	12.	-3-65	700	200	
			Česaki i kati i			
Orillers' Names	P. P.	Hert	0			
Couts A	-al Pa	els				
Remarks:	Park	h	erchased t	his l	Vel	2
fair Do	Pacre	102				
jar sou	luge	~				
				6345	6789	1077
12-2-65				33	EC 1965	D 23
12 - 3 - 65 DATE	I hereby certify I vi	sited the abo	ove well on this date.	RE RE	CEIVE oct Virgin	ia 5
			18. Ce.	State	hes	Les Lines
and the same			,	DIST	11/10/	NSPECTOR 2023

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Rotary	
Spudder	
Cable Tools	

Storage
Oil or Gas Well____

INSPECTOR'S WELL REPORT

Permit No.	. v	Gas Well				
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS	
Address		Size		age of the second		
Farm		16			_ Kind of Packer	
Well No		13			Size of	
District	County	8 1/4	70			
Drilling commenced		65/8			Depth set	
Drilling completed	Total depth	5 3/16			Perf. top	
Date shot	Depth of shot	2			Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. bottom	
Volume	Cu. Ft.	CASING CEME	ENTED	SIZE	No. FTI	Date
Rock pressure	lbshrs.	NAME OF SEI	RVICE COMP	ANY		
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERE	O AT	_FEETINCH	HES
Fresh water	feetfeet	FEET	INC	HES	_FEETINC	HES
Salt water	feetfeet	FEET	INC	HES	_FEETINCI	HES
Drillers' Names		3				
Remarks:						



PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Pull 2" Tubing	3488							
Set Permanent bridge at	2520			COR.	201	above	shot	hele
Put 2 sacks cement on top of						0.0000		
Crushed Stone	25101	_	25051				no.	No Operat
Ward C Class	25051			_	301	below	Reres	
Cement VLA 208 .0	2010				00	100 m 0 44	Don or	
Crushed Stone	2000							
	19951							
Mud & Clay	1495	400	1020					
Pull 5-3/16" easing			12201		201	almanna	å	un'mominu
Mud & Clay	1222.	emp	1330.	- CEEP	20.	avove	inju	1
Cement	1330							
Crushed Stone	em en en en							
	in 1315	-	1213					
Pull 6-5/8" easing	1183					Learn to		
Mud & Clay	1213	000	930	(00)	30	below	salt	sand
Cement	930	000	920					Unlmown
Crushed Stone	920	-	915					
Mud & Clay				ons	20	above	salt	sand
Cement	754	(60)	744					
Crushed Stone wadabauf moaky	744	-	739					
Mud & Clay	739	000	562	men	30	below	coal	seam
Cement	5628	600	510	600	201	above	coal	seam
Pull 8-1/4" easing code Leve	495		reds	BUL		*		
Crushed Stone	510	-	505					
Mud & Clay	505	one.	31					
Cement	PERSONS			206	e WY	2.2U0H	. 8S	
A man was a	DAITDEOTI	-		-	7			

Erect monument as prescribed by law.

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,
HAL PACK & COMPANY
BY:
Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby appropriately

17 day of Sept , 19 65

DEPARTMENT OF MINES
Oil and Gas Division

By: Junna Manuell

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINE Charleston, W. Va.				Tubing 3488* ench bridge at 2580!	Pull 2"
No Operation		25051		egaird 30 cot no themes ala	
So-Coal Operator 10	S	20001	1 1	Name of Well Operator OLOS P. O. Box 417 HOUS Hamlin, W. Va.	New Mental
Address		15251	944	Complete Address vo.	Mud & Cl
Unknown guida everie 10				/16" casing 1495'	Pull 5-3
Onknown nujun ewows 10	3 -	13301	-	ay 1525'	Mud & Cl
Coal Owner		13201	p=00	10881 Date	Coment
		13121	-	*OSEI WELL TO BE ABANDONED	Crushed
		18131	year	ey noinUl3151	District
Address				/8" cesing 11831	Pull 6-5
O' below salt sand	S -	1086	910	ELSI Wayne Vo.	भारते हि दा
Unknown		1026	-	1086	County
Lease or Property Own	er S -	915 ¹ 754 ¹ 744 ¹		1088 90018 13 Well No. 1	Crushed Mud & Cl
Address		7391	-	Harrison Bradshaw etal.	
		1295		oy 7391	Mud & Cl
neez lece evel seem		The same of	200	562 Laws I Way	ESE_6868
Inspector to be notified E. L.	Lus	ner.	_	City Lavalette, W. Vapelephone	22276000
24	4 1	me	n	advance of phygony	Crushed
Gentlemen:— 28 HOURS IN	ADV	ANCE C	F	PLUGGING	Coment

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract.

11/10/2023

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOT TRANSFERABLE.

WAY-695-P

DEPARTMENT OF MINES OIL AND GAS DIVISION

12-9-65

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

COAL O				
	PERATOR OR OWNERK	NAME OF WELL OPE	ERATOR	
	ADDRESS	COMPLETE ADDR	ESS	
Unknown				19
COAL &	PERATOR OR OWNER	WELL AND LOC		
	Uni	.011	I	Distric
	Way	ne		County
Charles to Albert At a ball to	R PROPERTY OWNER			county
	Well 1	No. 1		
	ADDRESS	rison Bradshaw e	tal	
				Farn
STATE INSPECTOR	SUPERVISING PLUGGING E. L. Lus	her, Lavalette,	W. Va.	8
	AFFIDAVIT	Filone	. 020-000	9
STATE OF WEST				
	ss:			
County of Li				
F. O. R	oberts and I are and and and and and I orn according to law depose and say to	eslie Adkins	and in the	tople
				OLK 0
plugging and filling well operator, and i	oil and gas wells and were employed be participated in the work of plugging an	d filling the above w	ell that said	Worl
	the 22 day of September			
and filled in the fol	lowing manner:	and that th	e well was p	iugget
AND OR ZONE RECORD	FILLING MATERIAL	PLUGS USED	CASI	NG
FORMATION	Set permanent bridge at 2445		CSG	CSG
	Clay 2445' - 2345' Cement 2345' - 2335'	2" tubing	None in	well
		C CUMILITY	None in	well
	Crushed stone 2000' - 1995'			
	Mud & Clay 1995' - 1330'	5-3/16" Casing	1495	none
	Cement 1330' - 1320'			
	<u>Crushed stone 1320' - 1315'</u> <u>Mud & Clay 1315' - 930'</u>	6-5/8" Casing	None in	Well
	Cement 930' - 920'	J J/J Casing	AN WARE Judge	W Calab
	Crushed stone 920' - 915'			
9	Mud & Clay 915' - 754'	8-1/4" Casing	None in	well
	Crushed stone 744' - 739'			
	Mud & Clay 739! - 562!			
	Cement 562' - 510'			
	Crushed stone 510' - 505'			
	Mud & Clay 505' - 10'			
	Hilliams and to 1/11 manually			
	Cement 10' - surface.			
COAL SEAMS		12	OF MONUMENT	
COAL SEAMS	Erected monument as prescrib	ed 30" above su	rface wit	h in
()		ed 30" above su "Hal Pack & Co	rface wit	h ins
	Erected monument as prescrib	ed 30" above su	rface wit	h in

5759565756

J. Ineber, Levelett.

Set permanent bridge at 2425 | Set problem | Mone in well drop of 2425 | Set problem | Mone in well drop set of event 2000 | 1995 | Set problem | Mone in well drop of event 2000 | 1995 | Set problem | 1995 | Set problem

| Camaine | Cama

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11/10/2023

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Rotary	
Spudder	
Cable Tools	
Storage	

INSPECTOR'S WELL REPORT

Permit No. Way-695/ Oil or Gas Well... CASING AND USED IN LEFT IN PACKERS Company Size Kind of Packer___ Well No 10 Size of 65/8 Depth set____ Drilling commenced_ 5 3/16_ Drilling completed_____ _Total depth_ Perf. top__ Date shot_____Depth of shot_ Perf. bottom Liners Used Perf. top___ Initial open flow_____/10ths Water in____ Perf. bottom_ Open flow after tubing_____/10ths Merc. in__ Volume_ Cu. Ft. CASING CEMENTED_____SIZE____No. FT.____Date NAME OF SERVICE COMPANY $\mathbf{v}_{\mathrm{nrs.}}$ bbls., 1st 14 hrs. COAL WAS ENCOUNTERED AT. INCHES feet FEET_ INCHES Salt water_ feet. feet FEET INCHES West Virginia Drillers' Names_ Dept. of Mines Remarks:

12-14-65

MATHEWS PRINTING AND LITHOGRAPHING CO

DISTRICTIVE O 1/2023

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No				Wel	I No	
COMPANY			ADDRESS			
ARM		DISTRICT_	COUNTY			
Filling Material Used						
Liner Loc	Location		Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
- 6- 1						
			· ·			
			\			
			19			
100						-
Drillers' Names						-
Times Times						
Remarks:						
						,
	I harahy wartify I	visited the abo	ve well on this date.			
DATE	I hereby certify I	Tableca one abo				



State of Mest Birginia

Department of Mines
Oil and Gas Division
Charleston 5
December 30, 1965

W. F. EIGENBROD DIRECTOR

GURMER WAMOCK DEPUTY DIRECTOR

Hal Pack & Company P. O. Box 417 Hamlin, West Virginia

In Re: Permit WAY-695-P
Farm Harrison Bradshaw et al
Well No. 1
District Union
County Wayne

Gentlemen:

The final inspection report for your well which is described above has been received in our office.

Please be advised that the well, which is covered by the above permit number, has been released under your Blanket Bond.

Yours very truly,

Gurmer Wamock Deputy Director OIL AND GAS DIVISION