

A-1

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

Harrison Bradshaw, et.al.

Roy & McComas

COAL OPERATOR OR COAL OWNER (not operated)

NAME OF WELL OPERATOR

Wayne, W.Va. R.D.

826 Twelfth St. Huntington, W.Va.

ADDRESS

COMPLETE ADDRESS

Sept. 1st, 19 49

COAL OPERATOR OR COAL OWNER

PROPOSED LOCATION

ADDRESS

Union District

Harrison Bradshaw, et.al.

Wayne County

OWNER OF MINERAL RIGHTS

Wayne, W.Va. R.D.

Well No. 1

58° 15'
82° 20'

ADDRESS

Harrison Bradshaw Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated June 10th, 1949, made by Harrison Bradshaw, et.al., to _____, and recorded on the _____ day of _____, in the office of the County Clerk for said County in Book _____, page _____.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

Roy & McComas

WELL OPERATOR

826 Twelfth Street

STREET

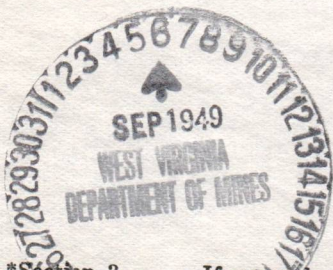
Huntington

CITY OR TOWN

West Virginia.

STATE

11/10/2023



Address of Well Operator }

*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

695

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines,
Charleston, W. Va.

NAME OF WELL OPERATOR: Roy & McGomas
ADDRESS: 832 Twelfth St. Huntington, W. Va.
NAME OF COAL OWNER (not operator): Harrison Bradshaw, et. al.
ADDRESS: Wayne, W. Va. R. D.

PROPOSED LOCATION: Union District, Wayne County
COAL OPERATOR OR COAL OWNER: Harrison Bradshaw, et. al.
ADDRESS: Wayne, W. Va. R. D.

Well No. 1
Form: Harrison Bradshaw
The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas having fee title thereto, (or as the case may be) under grant or lease dated June 10th, 1919, made by Harrison Bradshaw, et. al. and recorded on the _____ day of _____ in the office of the County Clerk for said County in _____ Book _____ page _____

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the found axes of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

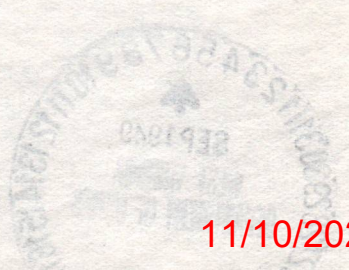
The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines must be received by or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)
Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective addresses _____ day _____ before or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

ROY & MCGOMAS
WELL OPERATOR
832 Twelfth Street
HUNTINGTON
CITY OR TOWN
West Virginia
STATE

Address of Well Operator



11/10/2023

If no such objections be filed or be found by the department of mines within said period of ten days, the proposed location and plat by the department of mines to said proposed location, the department shall be deemed to have approved the proposed location, and the well operator shall proceed to drill at said location, and the coal operators or coal owners (if any) above named shall be deemed to have approved and the well operator authorized to proceed to drill at said location.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Wayne

WELL RECORD

Permit No. Way-695-

Oil or Gas Well Gas
(KIND)

Company Ray & McCombs
Address Huntington
Farm Bradshaw Acres 60
Location (waters) Millers Fork
Well No. 1 Elev. 625
District Union County Wayne
The surface of tract is owned in fee by H. Bradshaw
Address _____
Mineral rights are owned by H. Bradshaw
Address Lanette R. WVA
Drilling commenced Sept 21 - 1949
Drilling completed Nov 21 - 1949
Date Shot 11/21 From 2540 To 3222
With 4750 lbs Deloitine
Open Flow 3 /10ths Water in 18000 Inch
/10ths Merc. in _____ Inch
Volume after shot 33000 Cu. Ft.
Rock Pressure 460 lbs. 30 hrs.
Oil non bbls., 1st 24 hrs.
Fresh water 30 feet 774 feet
Salt water 774 feet 900 feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			<u>Bottom 4-</u>
16			<u>6 7/8 X 5 3/16 X 16"</u>
13			Kind of Packer
10	<u>40-7"</u>	<u>40-7"</u>	<u>Pomco</u>
8 1/4	<u>495</u>	<u>non</u>	Size of <u>✓</u>
6 5/8			Depth set <u>1499</u>
5 3/16	<u>1499</u>	<u>1499</u>	Perf. top <u>non</u>
3			Perf. bottom <u>✓</u>
2			Perf. top <u>✓</u>
Liners Used			Perf. bottom <u>✓</u>

CASING CEMENTED non SIZE ✓ No. Ft. ✓ Date _____

COAL WAS ENCOUNTERED AT	FEET	INCHES
_____	_____	_____
_____	_____	_____
_____	_____	_____

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
<u>Super mud</u>		<u>soft</u>	<u>0</u>	<u>20</u>			
<u>Slate</u>		<u>soft</u>	<u>20</u>	<u>30</u>			
<u>Slate & sand</u>			<u>30</u>	<u>530</u>			
<u>Coal</u>			<u>530</u>	<u>532</u>			
<u>Sand & slate</u>			<u>532</u>	<u>774</u>			
<u>Salt-sand</u>		<u>Hard</u>	<u>774</u>	<u>900</u>			
<u>Slate & sand</u>			<u>900</u>	<u>1109</u>			
<u>Maxen sand</u>		<u>Hard</u>	<u>1109</u>	<u>1119</u>			
<u>slate</u>			<u>1119</u>	<u>1149</u>			
<u>little lime</u>			<u>1114</u>	<u>1163</u>			
<u>Beccell cone</u>			<u>1163</u>	<u>1164</u>			
<u>Big lime</u>			<u>1164</u>	<u>1340</u>			
<u>Slate & lime shells</u>			<u>1340</u>	<u>1350</u>			
<u>Injion</u>			<u>1350</u>	<u>1390</u>			
<u>Slate & sand</u>			<u>1390</u>	<u>1496</u>			
<u>lime shell</u>			<u>1496</u>	<u>1517</u>			
<u>Slate & shells</u>			<u>1517</u>	<u>1947</u>			
<u>Coffie shale Brown</u>			<u>1947</u>	<u>1965</u>			
<u>Bred grit</u>			<u>1965</u>	<u>1980</u>			
<u>slate</u>		<u>Hard</u>	<u>1980</u>	<u>1982</u>			
<u>lime shell</u>		<u>Hard</u>	<u>1982</u>	<u>2010</u>			
<u>Slate & shell</u>			<u>2010</u>	<u>2065</u>			
<u>Brown shale</u>			<u>2065</u>	<u>2155</u>			
<u>shale gray</u>			<u>2155</u>	<u>2549</u>			
<u>Brown shale</u>			<u>2549</u>	<u>2940</u>			
<u>Slate</u>		<u>Hard</u>	<u>2940</u>	<u>3150</u>			
<u>Brown shale</u>		<u>Hard</u>	<u>3150</u>	<u>3220</u>			
<u>K-lime</u>			<u>3220</u>	<u>3222</u>			

Show of Gas
Retract 2600
or 3/10
1" Pipe
Water through
2670
Leak - nothing in Top
of Keniffenous lime



11/10/2023

(Over) 3222 Bottom

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Pencil Cave			1163	1164			
Big Lime			1164	1340			
Slate			1340	1343			
Shells			1343	1350			
Injun Sand			1350	1390			
Sandy Lime			1390	1430			
Sand			1430	1460			
Slate			1460	1496			
Lime Shells			1496	1517			
Slate			1517	1530			
Slate & Shells			1530	1947			
Coffee Shale			1947	1965			
Berea Sand			1965	1980			
Slate			1980	2010			
Slate & Shells			2010	2065			
Shale	Brown		2065	2155			
Shale	Gray		2155	2355	Gas	2600	show
Shale	Brown		2355	2357			
Shale			2357	2549			
Shale	Brown		2549	2572			
Shale	Gray		2572	2610			
Shale	Brown		2610	2700			
Shale	Gray		2700	2720			
Hard Shell			2720	2755			
Shale	Brown		2755	2940			
Slate			2940	3025			
Shale	Brown		3025	3220			
Lime			3220	3222			
Total Depth				3222			

11/10/2023

Date _____, 19____

APPROVED _____, Owner

By _____ (Title)



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Way 695

Quadrangle _____

WELL RECORD

Permit No. _____

Oil or Gas Well _____ (KIND)

Company Roy & McComas
Address Huntington, W. Va.
Farm Harrison Bradshaw Etal. Acres 60
Location (waters) Millers Fork
Well No. 1 Elev. 625
District Union County Wayne
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____
Drilling commenced Sept. 21, 1949
Drilling completed Nov. 21, 1949
Date Shot Nov. 23-49 From 2540 To 3222
With 4750# Jel.

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10		40'	Size of
8 1/4		495'	
6 3/4		1183'	Depth set
5 3/16		1495'	
3			Perf. top
2		3488'	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure 228 lbs. 24 hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____
WELL FRACTURED _____

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

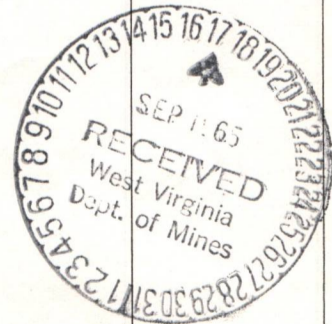
COAL WAS ENCOUNTERED AT 530 FEET 24 INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

RESULT AFTER TREATMENT _____

ROCK PRESSURE AFTER TREATMENT _____

Fresh Water 30 Feet Salt Water 780 Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Surface			-0-	20			
Slate			20	30			
Sand			30	43			
Slate			43	96			
Sand			96	118			
Slate			118	187			
Sand			187	205			
Slate			205	287			
Sand			287	300			
Slate			300	372			
Sand			372	460			
Slate			460	490			
Sand			490	530			
Coal			530	532			
Sand			532	546			
Slate			546	560			
Sand			560	612			
Slate			612	725			
Sand			725	772			
Slate			772	774			
Salt Sand			774	900			
Slate			900	933			
Sand			933	1030			
Slate			1030	1036			
Sand			1036	1100			
Slate			1100	1109			
Maxon Sand			1109	1119			
Slate			1119	1149			
Little Lime			1149	1163			



11/10/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

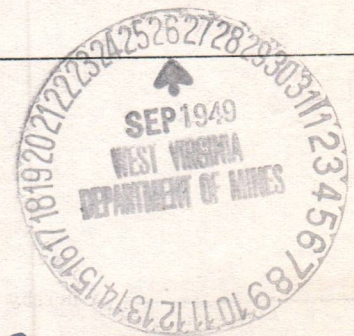
Permit No. Wayne 695

Oil or Gas Well
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Roy & McComas</u>	Size			
<u>826 - 12 St. Huntington W. Va.</u>	16			Kind of Packer
<u>Harrison Bradshaw</u>	13			
<u># 1</u>	10			Size of
<u>Union</u> County <u>Wayne</u>	8 1/4			
<u>9-21-49</u>	6 3/8			Depth set
	5 3/16			
	3			Perf. top
	2			Perf. bottom
	Liners Used			Perf. top
				Perf. bottom
	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Clark Starkey - Ralph Ingham

Remarks: Spudding at 60 feet.



O.C. Allen
DISTRICT WELL INSPECTOR

9-22-49
DATE

11/10/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

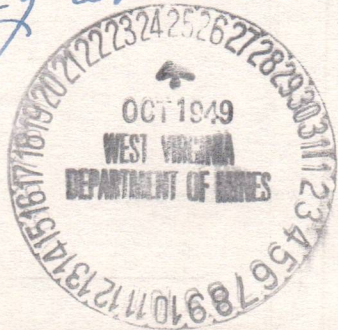
Permit No. May-695

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Roy & McComas</u>	Size			
<u>826 1/2 St. Huntington W. Va.</u>	16			Kind of Packer _____
<u>Harrison Bradshaw</u>	13			
Well No. <u>1</u>	10			Size of _____
District <u>Union</u> County <u>Wayne</u>	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Rolph Ingram - Fred Mixer

Remarks: Drilling at 1500 feet.



10-19-49
DATE

O.C. Allen
DISTRICT WELL INSPECTOR

11/10/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Rotary
Spudder
Cable Tools
Storage

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____				
Address _____	Size			Kind of Packer _____
Farm _____	16			
Well No. _____	13			
District _____ County _____	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used _____			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

DATE

DISTRICT WELL INSPECTOR

11/10/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Way-695P Well No. ?

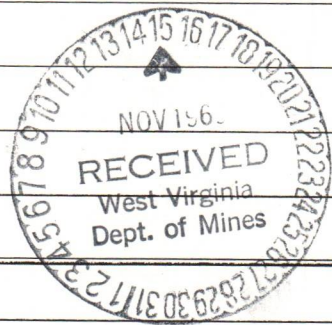
COMPANY Hal Pack & co. ADDRESS Hamlin, W. Va.

FARM Bradshaw DISTRICT Stone wall COUNTY Wayne

Filling Material Used Clay Stone cement.

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
			all 5" pipe recovered			
Hole filled to 600' according to work order.						



Drillers' Names F. O. Roberts
Co. Teals

Remarks: Mr. Pack bought this well, well drilled by another co., did not get name of co.

11-10-65 I hereby certify I visited the above well on this date.

K. E. Butcher

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Rotary
Spudder
Cable Tools
Storage

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			
Address _____	16 _____			Kind of Packer _____
Farm _____	13 _____			
Well No. _____	10 _____			Size of _____
District _____ County _____	8 1/4 _____			
Drilling commenced _____	6 5/8 _____			Depth set _____
Drilling completed _____ Total depth _____	5 3/16 _____			
Date shot _____ Depth of shot _____	3 _____			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2 _____			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

DATE

DISTRICT WELL INSPECTOR

11/10/2023

C-7

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Way-695P Well No. 1
COMPANY Hal Paek ADDRESS Hamlin, W.Va.
FARM Bradshaw DISTRICT Stone Wall COUNTY Wayne
Filling Material Used Clay Stone Cement

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
Well plugged according to work order. Finish 12-3-65.						

Drillers' Names F.O. Roberts
Contr. Hal Paek

Remarks: Mr. Paek purchased this well for salvage.

12-2-65
12-3-65

DATE I hereby certify I visited the above well on this date.

K.E. Statches
DISTRICT WELL INSPECTOR
11/10/2023



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

- Rotary
- Spudder
- Cable Tools
- Storage

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			
Address _____	16			Kind of Packer _____
Farm _____	13			
Well No. _____	10			Size of _____
District _____ County _____	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

DATE

DISTRICT WELL INSPECTOR

11/10/2023

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Pull 2" Tubing	3488'	
Set Permanent bridge at	2520'	- 20' above shot hole
Put 2 sacks cement on top of bridge		
Crushed Stone	2510' - 2505'	
Mud & Clay	2505' - 2010'	- 30' below Berea
Cement	2010' - 2000'	
Crushed Stone	2000' - 1995'	
Mud & Clay	1995' - 1525'	
Pull 5-3/16" casing	1495'	
Mud & Clay	1525' - 1330'	- 20' above injun
Cement	1330' - 1320'	
Crushed Stone	1320' - 1315'	
Mud & Clay	1315' - 1213'	
Pull 6-5/8" casing	1183'	
Mud & Clay	1213' - 930'	- 30' below salt sand
Cement	930' - 920'	
Crushed Stone	920' - 915'	
Mud & Clay	915' - 754'	- 20' above salt sand
Cement	754' - 744'	
Crushed Stone	744' - 739'	
Mud & Clay	739' - 562'	- 30' below coal seam
Cement	562' - 510'	- 20' above coal seam
Pull 8-1/4" casing	495'	
Crushed Stone	510' - 505'	
Mud & Clay	505' - 3'	
Cement	3'	Surface

Erect monument as prescribed by law.

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,
HAL PACK & COMPANY
BY: *Hal Pack*

Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

17 day of Sept, 19 65

DEPARTMENT OF MINES
Oil and Gas Division

By: *Gunnar Wamick*

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

No Operation

Coal Operator

Hal Pack & Co.

Name of Well Operator

P. O. Box 417
Hamlin, W. Va.

Address

Complete Address

Unknown

Coal Owner

Date

WELL TO BE ABANDONED

Union

District

Address

Wayne

County

Unknown

Lease or Property Owner

Well No. 1

Address

Harrison Bradshaw et al.

Farm

Inspector to be notified

E. L. Lusher

City

Lavalette, W. Va.

Telephone

525-6868

24 hrs in advance of plugging

Gentlemen:— 24 HOURS IN ADVANCE OF PLUGGING

The undersigned well operator is about to abandon the above described well and will commence

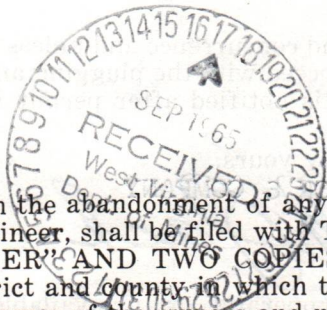
the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,
HAL PACK & CO.
BY:

Well Operator



NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract.

11/10/2023

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOT TRANSFERABLE.

WAY-695-P

Permit Number

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

12-9-65
WA

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

<u>No operation</u> COAL OPERATOR OR OWNER	<u>Hal Pack & Company</u> NAME OF WELL OPERATOR
<u>Unknown</u> ADDRESS	<u>Hamlin, W. Va.</u> COMPLETE ADDRESS
<u>Unknown</u> COAL OPERATOR OR OWNER	<u>Union</u> WELL AND LOCATION
<u>Unknown</u> ADDRESS	<u>Wayne</u> District
<u>Unknown</u> LEASE OR PROPERTY OWNER	<u>Wayne</u> County
<u>Unknown</u> ADDRESS	<u>Well No. 1</u>
	<u>Harrison Bradshaw etal</u> Farm
STATE INSPECTOR SUPERVISING PLUGGING	<u>E. L. Lusher, Lavalette, W. Va.</u> Phone: 525-6868

AFFIDAVIT

STATE OF WEST VIRGINIA,

County of Lincoln } ss:

F. O. Roberts and Leslie Adkins
being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Hal Pack & Co., well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 22 day of September, 1965, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD	FILLING MATERIAL	PLUGS USED	CASING	
			CSG PULLED	CSG LEFT IN
FORMATION	Set permanent bridge at 2445'	SIZE & KIND		
	Clay 2445' - 2345'	2" tubing	None in well	
	Cement 2345' - 2335'			
	Cement 2010' - 2000'			
	Crushed stone 2000' - 1995'			
	Mud & Clay 1995' - 1330'	5-3/16" Casing	1495'	none
	Cement 1330' - 1320'			
	Crushed stone 1320' - 1315'			
	Mud & Clay 1315' - 930'	6-5/8" Casing	None in well	
	Cement 930' - 920'			
	Crushed stone 920' - 915'			
	Mud & Clay 915' - 754'	8-1/4" Casing	None in well	
	Cement 754' - 744'			
	Crushed stone 744' - 739'			
	Mud & Clay 739' - 562'			
	Cement 562' - 510'			
	Crushed stone 510' - 505'			
	Mud & Clay 505' - 10'			
	Cement 10' - surface.			
COAL SEAMS		DESCRIPTION OF MONUMENT		
(NAME)	Erected monument as prescribed	30" above surface with inscription		
(NAME)	by law.	"Hal Pack & Co. - Well #1 -		
(NAME)		abandoned 12/3/65"		
(NAME)				

and that the work of plugging and filling said well was completed on the 3 day of December, 1965.

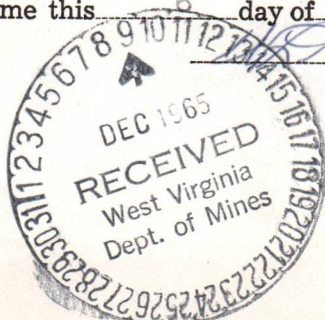
And further deponents saith not.

F. O. Roberts
Leslie Adkins 11/10/2023

Sworn to and subscribed before me this 6 day of December, 1965.

My commission expires:

March 7th 1971



Notary Public.
Permit No. WAY-695-P

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

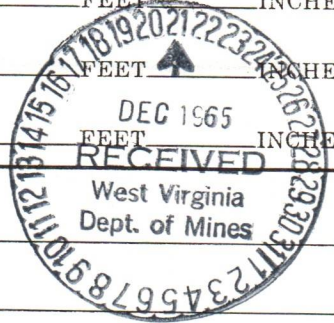
Rotary
Spudder
Cable Tools
Storage

INSPECTOR'S WELL REPORT

Permit No. Way-695P

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Hal Pack & Co.</u>	Size			
<u>Hamlin, W.Va.</u>	16			Kind of Packer _____
<u>Harrison Bradshaw</u>	13			
<u>1</u>	10			Size of _____
District <u>Union</u> County <u>Wayne</u>	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES			
	_____ FEET _____ INCHES			



Drillers' Names _____

Remarks: Final inspection has been made for bond release.

12-14-65
DATE

K.E. Butcher
DISTRICT WELL INSPECTOR
11/10/2023



State of West Virginia

Department of Mines

Oil and Gas Division

Charleston 5

December 30, 1965

W. F. EIGENBROD
DIRECTOR

GURMER WAMOCK
DEPUTY DIRECTOR

Hal Pack & Company
P. O. Box 417
Hamlin, West Virginia

In Re: Permit WAY-695-P
Farm Harrison Bradshaw et al
Well No. 1
District Union
County Wayne

Gentlemen:

The final inspection report for your well which is described above has been received in our office.

Please be advised that the well, which is covered by the above permit number, has been released under your Blanket Bond.

Yours very truly,

Gurmer Wamock
Deputy Director
OIL AND GAS DIVISION

11/10/2023