DEPARTMENT OF MINES

OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

TO THE DEPARTMENT OF MINES.

Charleston, W. Va.	
G. W. Adkins	West Virginia Gas Corp.
EMEXAMENATER SERVER OWNER SURface	NAME OF WELL OPERATOR
Barboursville, W. Va.	P. O. Box 1433, Charleston, W.
ADDRESS	COMPLETE ADDRESS
	1
COAL OPERATOR OR COAL OWNER	August 30, ,1949
COAL OPERATOR OF COAL OWNER	PROPOSED LOCATION
	Union District
ADDRESS	38.80
Thomas R. Adkins	Wayne \$2 14 County
OWNER OF MINERAL RIGHTS	Outling
1459 Hall St., Huntington, W. Va.	Well No. 1. Serial No. 552
ADDRESS	
	Thomas R. Adkins Farm
ENTLEMEN:	
The undersigned well operator is entitled to dri	ill upon the above named farm or tract of land for
il and gas, having fee title thereto, (or as the case ma	av be) under grant or lease dated
May 13th, 1949	Thomas R. Adkins et ux
West Washing Cas Company	y
West Virginia Gas Corporation	, and recorded on the 26th day
	the office of the County Clerk for said County in
nd County above named, determined by survey and county and marks.	
The undersigned well operator is informed and be f coal beneath said farm or tract of land on which said ries of the same, who have mapped their workings and oal operators or coal owners (if any) above named as	d well is located, or within 500 feet of the bound- d filed their maps as required by law, excepting the
The above named coal operators or coal owners (if esire to make to such proposed location, or which they are desired to make to such proposed location, or which they are desired to make the desired to	any) are notified that any objections they may are required to make by Section 3 of said Code, if a dangerous condition in or about their respective nent of Mines within ten* days from the receipt of partment. Said coal operators are further notified a furnished to them by the Department of Mines t forth as definitely as is reasonably possible the
(The next paragraph is to be completed only in	Department's copy.)
Copies of this notice and the enclosed plat were ma	
amed coal operators or coal owners at their above show on the same day with the mailing or delivery of this vest Virginia.	wn respective addressday before,
Very trul	ly yours,
N 11121310	WOOD TITLETITE AND SOUTHER MICH
4 100	WEST VIRGINIA GAS CORPORATION WELL OPERATOR
SEP1940	
SEP 1949 Address of Well Operator	P. O. Box 1433
of S	
Well Operator) _	Charleston CITY OR TOWN
Con Di	44/40/0000
E6202170263	West Virginia 11/10/2023

*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

696

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate Red Rock Slate LITTLE LIME Slate BIG LIME Slate KEENER SAND Shell	Mite		1485 1530 1540 1550 1585 1590 1762 1785 1807 1830	1530 1540 1550 1585 1590 1762 1785 1807 1830 1855	Taber	18791 1979 1979	1-1/2 But per
INJUN SAND Lime Water sand Slate Lime shell	Elue Elue		1855 1860 1880 1884	1860 1880 1884 1904	Salt Water	1860	Hole full 7" Csg. Point
Slate and SI BROWN SHALE BEREA SAND Red Rock Slate Lime shell Slate BROWN SHALE	Blue White White		1904 2395 2415 2430 2450 2460 2500 2540 2560 3080 3150 3200 3287 3305 3428	2395 2415 2430 2450 2460 2500 2540 2560 3080 3150 3200 3287 3305 3428 3450	Gas	3235*	Show
Rod Ross	prno	MOMAT DEPOSIT	60 60	(8) 75	•	1.31	10" CSg. pola
Surface Mad	Bed .	TOTAL DEPTH	15	3450	Tabai.	521	1 Bol per has
A. W. Sandalia (1)	A septemb	TELLY OF	0		1314, \$1310 107, \$7, \$202		B-185 page
	116,000 330 25 1350	ibe, 1 Ebl	Cull for section for the first	CYCLE CHA			THE LEEP
ording complete compl	31.	11-19 16-19 20:21 (0	ngcon, W. Va.	13/8		24489127	And the second
	Page (Spain) 59 amsville smann	Constanting (yne Advins ir inia	10	1,8361 Su	1,88616"	OII All Hookwall 2-3/8 × 7" 2-3/8 × 7"
		and salven 25,		TAPONE EN-100 CON	Cheft an Er-dann	A AU. THE TO	Language.
Potent No. 17	7. 696 37 VARGIT	V OVE DOBLA	WEIT	BECCE)		11/	
					Date	December 20	, 19 49

APPROVED WEST VIRGINIA GAS CORPORATION , Owner

By (Title)

MATHEWS PRINTING AND LITHOGRAPHING CO



Lugardat

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

Permit No. WAY. 696

WELL RECORD

Oil or Gas Well Gas

				(KIND)
Company WEST VIRGINIA GAS CORPORATION	Casing and	Used in	Left in	Packers
Address Box 1433, Charleston 25, W. Va.	Tubing	Drilling	Well	Packers
Farm Thomas R. Adkins Acres 120 Location (waters) Beech Fork	Size			011
Well No. One (Serial 552) Elev. 787.42	16			Well Hookwall
District Union County Wayne The surface of tract is owned in fee by G. W. Adkins Barboursville Address West Virginia	10	661 21 510110	6612" None	Size of 2-3/8 x 7"
Mineral rights are owned by Thomas R. Adkins 1459 Hall Street Address Huntington, W. Va.	6% 7" O.D 5 3/16	1,8861 61	1,88616"	Depth set 2475t
Drilling commenced 9-14-49 Drilling completed 11-16-49	3		2,48912"	Perf. top Perf. bottom
Date Shot 11-16-49 From 2952 t To 3450 t With 3450# Gelatin	Liners Used			Perf. top Perf. bottom
Open Flow 12 /10ths Water in 2 Inch /10ths Merc. in Inch Volume 146,000 Cu. Ft.	CASING CEME	ENTED	SIZE	No. Ft. Dat
Rock Pressure 380 lbs. 72 hrs. Oil bbls., 1st 24 hrs.	COAL WAS EI	NCOUNTERED	AT	FEETINCHE
Fresh water 25 feet 1 Bbl per hr feet	FEET	INC	HES	FEETINCHE
Salt water 1860 feet Hole full feet	FEE7	INC	HES	FEETINCHES

Fresh water	25 1860	feet 1 Bbl	per hr feet	FEE			
Salt water	1			FEE			
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Surface			0	12			
Mud	Blue		12	37	Water	251	1 Bbl per hr.
Mud	Red		37	47			
Mud	Blue	WORLD DEPRIN	47	64	1	481	10" Csg. poin
Sand	7 (200		64	68			
Red Rock			68	75 .			
Mud	Blue		75	95			
Slate	Blue		95	100			
Red Rock	THE PARTY OF		100	135		1 2 3 4	
Mud	Blue		135	150	098	10200	DAUM
Red Rock	Thite		150	160	11/30	DIOCOCIEDA	
Slate	Blue		160	175	10	1 0	
Red Rock	White		175	190	The state of the s	DEC TOWN	
Slate	Blue		190	210	E man	SI tenon	
Sand	White		210	221		TO THE STATE OF TH	
Red Rock	11111111		221	270		WIII OF MARCE S	1
Slate	Blue		270	325		37	
Sand	Dark		325	353	SANDIES SANDIES	CON	
Red Rock	Don't		353	365	. (9)	C+C7/1/20	
Slate	Blue		365	385	2	10000	
Red Rock	TOTTO		385	395			10 miles
Slate	Blue		395	428		18861611	Yo year, Point
Red Rock	Dide		428	440			
Slate	D7:10		440	465	pare maren	T900	Hole Thill
	Blue		1.60			2000	
Red Rock	77		465	492	200	1730	0# 0 D-i
Slate	Blue		492	615	THE A SHE	5101	8" Csg. Point
Sand	White		615	898	Water	7301	1-1/2 Bbl per
Slate	Black		898	927	\cap		
Sand	White		927	930			
Slate	Blue		930	1000		11/	10/2023
Sand	_		1000	1030		1	
Slate	Blue		1030	1088			
Sand	00000		1088	1160			
Slate	Blue		1160	1210		Y	
SALT SAND	and to		1210	1360	Water	12731	
Slate	White		1360	1405			
Sand	1.11		1405	1445			
Slate	Blue	muse a	1445	1485	(Exercise)
4							

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sand	ATT NO		351	>>>		H-Th.	printer a
Slate	Blue		930	1000			
Sand	Mhiteo	and the same of th	1000	1030	ator.	1301	y-y\s sor. 5s
Slate	Blue		1030	1088	1	ago:	Ou a . bothib
Sand gook	1000		1088	1160			4.7
Slate	Blue		1160	1210			3
SALT SAND			1210	1360	Water	1273	
Slate	White		1360	1405			
Sand			1405	1445			
Slate	Blue		1445	1485		A Court of	
Slate	White		1485	1530 1540	1		K.
Red Rock	Denk		1530 1540	1550	1.0		
Slate LITTLE LIME	Blue		1550	1585	(60		
Slate	1505		1585	1590	101	1590	S.L.M.
BIG LIME	William		1590	1762	1 1	1)/0	Dellame
Slate	Nue		1762	1785	1 1	1.00	
KEENER SAND			1785	1807		1. Com	
Shell	Fins		1807	1830		ATTENDED TO THE	
INJUN SAND	Bluo		1830	1855			
Lime	11.1		1855	1860		111111111111111111111111111111111111111	
Water Sand	regins		1860	1880	Salt water	1860	Hole full
Slate	BINS		1880	1884			
Lime Shell			1884	1904		18861611	7" Csg. point
Slate & Shel	ls		1904	2395			S.L.M.
BROWN SHALE	Blue		2395	2415			
BEREA SAND	Pod.		2415	2430		2415	S.L.M.
Red Rock	Blue		2430	2450	20087	इट्टा	T. mr. nes pr.
Slate	Blue		2450	2460		45	
Lime shell Slate	mod ha		2460	2500			
BROWN SHALE	White		2500	2540	a market		
Slate	White		2540	2560	tot obs	Train's	
BROWN SHALES	230		2560 3080	3080	Trens to	3080	S.L.M.
Slate	White		3150	3150 3200	1392 1257		
BROWN SHALE	The second second		3200	3287	Gas	2025	
Slate	White		3287	3305	Gas	3235	Show
BROWN SHALE			3305	3428			
Slate	White		3428	3450		3450	S.L.M.
the same of the sa				1		54,70	DeTIeMe
		TOTAL DE	PTH	3450			STATE OF THE PARTY
			the last sold of	- Long to the last			
Trade Pressure	380	4	5			The second second	W 160 W
AMERICA	116,000						
	The ball of			FINAL GAUG	正: 146,000	cu. ft. afte	r shot
12	ALL SERVICE	5		and the second of the second	the second second	1	
ATRICTED TO	311504 86	*					
Nov.							The state of the s
	16, 1919	2952	31.50	A second of the second		3.4	
ALTER DESCRIPTION	Novemb	- 16, 19h9		3/3	5) 31 Sm	5,7004 54	
	Septon	38" Ib, 194					
11:59 4:21	Street	Eumbil	goon, " va				
	L.	pomes B. Ad	ប្រាន	7.00	TOTOLIO	1500 TA	
srboursville	, W. Va.			3.172	10361 611	1.8861 611	21.75
THE SELECTION OF	CENTER AND INC.		- management of the same of th		510:10"		
THE REAL PROPERTY.	17		Adkins		201 Sii	661 2"	
7 53		Ryp				- 37	. Mall Hooks of
LEP			737.42				The state of
	The second secon	5,6		203000			
Urmer	2. Adicina		ISO				
₽, 0.	cox 1433, 0	Merchan Land	• •	1 Maria and			
Common	realth Gas	Corp.	* Garo como •	apar Manag	1 222 1		
		(3.30.16.	27.71				
18	696						
Constitution of the Consti			A CELL	是是1.10 15 Li		1	1/10/2023

Date December 20 , 19 49

APPROVED COMMONWEALTH GAS CORPORATION , Owner

By W. S. Gravely

(Title)Land & Eng. Dept.



STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

quadrangle Guyandotte S.E.

Permit No. Way 696

WELL RECORD

Oil or Gas Well Gas

		(Tamman)	137				
Company Commonw	mealth Gas C	orp. (W. Va.	Gas Corp.	Casing and	Used in	Left in Well	Packers
ddress P. O. E	Box 1433, Ch	narleston, W.	Va.	Tubing	Drilling	Well	
Thomas	R. Adkins	Acr	es		3 1 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	RA HA ERZANI	
(-votons)	Beech For	k	and the second	Size			8 29 3 49 3
Well No. 552	4	El	ev. 787.42	16			Kind of Packer
District Unior	2 0	wayne		13	A Section 1		Oil Well Hook Wal
The surface of trac	The second of the second of the	ber G. W. A	dkins	10	661 211	661 211	Size of
The surface of trac	et is owned in 16	e by	4 3 8 5 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	81/4	510110"	-	
Barboursville	W. Va. Ad	dress		65/8 7"OD	18861 611	18861 611	Depth set 2475
Mineral rights are	owned by Th	omas R. Adki	ton W Va			step to a America	
They Hall	Street Ad	dress Hunting	COM THE VOLE	5 3/16		y to fair and	Perf. top
Drilling commence	d Septemb	er 14, 1949	the Court of the C	3	24891 211	24891 211	10.00
	Novembe	r 10, 1949		2 3/8	2407 - 2	20240/	
Data Shot NOV.	16. 19 From_	2952то_	3450	Liners Used		19.20. 0.00	Perf. top
	31.50# gel -					1	Perf. bottom
WithOpen Flow 12/	10ths Water in	2	Inch	All White Con-	· · · · · · · · · · · · · · · · · · ·		
Open Flow 12/	10ths Water in		Inch		(D) MED	CITE	_No. FtDate
Volume/	10ths Merc. In.	40 - 120 14 120	Cu Ft	CASING CEM	IENTED	SIZE	
Volume Rock Pressure	280	72	han	33.0	The second second	The state of the s	
Rock Pressure	300	lbs. 12	nrs.	COAL WAD	ENCOUNTERE	D AT	FEETINCHES
Oil				PPI	ET IN	CHES	FEETINCHES
WELL ACIDIZEI	D		and the state of t	FEI	TNI	CHEC	FFFT INCHES
			11. 11.	FEI	ETIN	CHES	_FEETINCHES
WELL FRACTUI	DED						
				3(3)	J. 1989		ie .
DECILIT AFTER	TREATMENT	and the second s		333		3 3	
DOCK PREGGIE	T A EMED TO	CATMENT		35			
Fresh Water 25	Z 720	Foot	3797	Salt Water	1273 186	OF	eet
Fresh Water 2	150	Feet					* * *
Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Dept	h Remarks
01000 484			5.00	333			
Surface	201		2.69	12			
Mard	Blue		12	37	Water	25	1 Bbl. per hr.
Mud	Red		37	47		5,.1	* * *
Mud	Blue		37 47	47 64			
Sand			6 <u>1</u> 4	68			* * *
Red Rock			68	75			17 0.00000
Mud	Blue		75	95			
Slate	Blue		95	100	10000		1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
Red Rock			100	135			
Mud	Blue		135	150			
Red Rock			150 160	160			_
Slate	Blue		160	175		0141516	617787
Red Rock			175	190		13/3/	
Slate	Blue		190	210			
Sand	White	The state of the s	210	221		PECA	1963
Red Rock	7.7.7		210 221	270	1	West E	71.
Slate	Blue		270	325	1	RECE West Vir	ED B
Sand	Dark		-325	353	1	OF N	sinia Si
Red Rock	Mitted A		353	365 385		West Virginia of N	Thes a land
Slate	Blue		353 365 385 395 428	385		E III	00628
Red Rock			385	395 428		FILE	11 Balling
Slate	Blue		395	428			
Red Rock			428	440	de gan.		11/10/2022
Slte	Blue		440	465			11/10/2023
Red Rock			465	492	6.37.10.00	\$ B	
Slate	Blue		492	615		51	01 8" Csg. point
Sand	White		615	898	Water	73	
Slate	Black		492 615 898	937			The state of the s
Sand	White		927	930			
Dana	MITTOC		161	750		3	

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. W ay - 696 P						Well No. 559		
COMPANY Comm		lo.	ADDI	RESS & ha	rleslo	n, E	uva	
FARM Thomas	n 01	MoDISTRICT.	1.		OUNTY 10	1 ay	ne	
Filling Material Used	Clay	sto	ne	cement			Amagino_F =	
Liner I	Location	Amount		Packer	Location		Sere T.	
PLUGS USE	AND DEPTH PLACED			BRIDGES	CASIN	G AND TU	BING	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	RUCTION-LOCATION	RECOVERED	RECOVERED SIZE		
					100			
Jag dia-C			****			Listonenti	es politica	
not Yes?			- 0 F/C V	figeb far		i in sie	ns weiffed	
Perf. bottom	9			28	128293031		Lieux Vall	
Perf, teps.		but	I and	100	OCT 1963	100	en in Falainet	
				2272 R	- FIVED	50	ANALY THE PARTY OF	
					Nest Virginia Dept. of Mines	2)	r woll a ser	
ri da Indonesia	3338	INDENTAL S			211	9	wardin /	
				3	212131475			
THORIC INCHIN	生	Soona ar each	4 17 11	man and selection				
NET SACTOR OF STREET	STRINGT	7.75				Twee Section		
Drillers' Names Couto Remarks:	Palph	h	rtle	ley	701			
Pulle	1 x alp	bips	e ligh	ito at	5-75	3941		
10-22-1	hereby certify I	visited the abo	ove well on	this date.				
DATE				1/8	BIT	-1.	0	
MOLDESEN TIPM LONLER					DI	STRICT WELL		

DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

	2200		410 54 4	(KIN		
Company	_772/009\$\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKE	RS
Address		Size	N. C. C.		aterini isedi	
Farm		16		nontro	Kind of Pack	er
ParmBUIRUT GRA SHIBAS	2330111	13	TODA 1	E HIMAG TAL	a ou aquas -	
Well No	PAUL HORA FROM	10	30 0 0516	Gerow.	Size of	3.00.20
District	County	81/4				
Drilling commenced		65/8			_ Depth set	
		5 3/16				
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. bottom	
	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTEREI) AT	FEET	INCHES
Fresh water	feetfeet	FEET	INC	HES	FEET	_INCHES
Salt water	feetfeet	FEET	INC	HES	FEET_	_INCHES
Drillers' Names						Skinorill
		and a single				N. T.
Remarks:						

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STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Way	-696P			Wel	1 No. 5	52
COMPANY Com	n. Yas Co	orp.	ADDRESS 6 M	ules to	in, re	Iva,
FARM homas	P. adkins	DISTRICT	Union	COUNTY 10	ayr	10
Filling Material Used_	Celay	1	trene less	unt		List classic
Liner	Location	Amount	Packer	Location	ı	area d
PLUGS USE	ED AND DEPTH PLACED		BRIDGES	CASIN	G AND TUB	ING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
				me Financia		
iss direct					a de trous es	ov. Springerick
			_01		and the last of th	or gailled
				20,20		
- MONNA 2352			N To the state of	2627 282932	377	and state
			United Land Land Stanford	OCT 1963	100	agn (site)
THE RESERVE OF THE PROPERTY OF				RECEIV	ED 3	
				West Virg	inia lines co	
BC 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	3818	Las Mass III		Dept. of	100	
		-	211	Siglater	Chille	7 7 7
111-101 7-12-1	TA QUEST	110 140	Walter and the Hot later			
Drillers' Names Remarks:	Ralph ing to Hat 5	It is	relley They hout 7 = 1. Hale bridg	rifer.	Pip	e mai
Where bij						
10-24-6 DATE	I hereby certify I	visited the ab	pove well on this date.	BIT	teher	
			111	DI	STRICT WELL	INSPECTOR

DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No.		Oil or Gas Well(KIND)				
Company	11/2000	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Address		Size		1 1	in \$2 to true	Tilling his
Farm	100 x0 x	16		noi! est	Kind of Pacl	
Well No.		13	The gapa.		AND THE PERSON NAMED IN	
Well No.	er en	10	2 3 3 3 3 3 3	- SC 3 E	Size of	
District	County	81/4				
Drilling commenced		65%			Depth set	
Dinning commenced		5 3/16				
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. botton	1
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. botton	1
Volume	Cu. Ft.	CASING CEME	ENTED	SIZE	No. FT	Date
Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTERE	D AT	FEET	INCHES
Fresh water	feetfeet	FEET	INC	HES	FEET	INCHES
Salt water	feetfeet	FEET	INC	HES	FEET_	INCHES
Drillers' Names						THE YEAR P.
Remarks:						

B. 1

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. 1 ag-1	2961				We	II No	52
COMPANY COMMAN	IP adh	Cor	ADDRESS	ian c	arle COUNTY /	la.	n, wo
Filling Material Used	1 lone	C	lay	Cen	ent		
Liner Loc	cation	Amoun	t	Pacķer	Location	l	
PLUGS USED A	ND DEPTH PLACED		BRII	OGES	CASIN	G AND TL	JBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTI	ON-LOCATION	RECOVERED	SIZE	LOST
aut of to the pipe li	The E his ev illey ack is etwoon	ell is no 20	upe Mhe Nun Ider	had nit, to to	Sae Sae Nov 19 RECEIV Dept of Mine	An A	ulles illed 8 = e of
Drillers' Names 11 Contr Remarks: Pu Claury 1 - 12 - 63	I hereby certify I	visited the ak	pove well on this o	late.	Q 13	LE L	AL INSPECTOR
DATE DATE	hereby certify I vis	sited the abo	ve well on this da	te. 1/6,	Bus	11/10	0/2023 NSPECTOR

DEPARTMENT OF MINES OIL AND GAS DIVISION

OG-11

STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No		in the	Gas Well			
THE AD THE WARRION	1/201/1	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKER	RS
Company		Size	1 115	13		
Address	4	16			Kind of Packe	er
Farm		13				
Well No	ACUTA DE LA OFERIA	10	A		Size of	/a # 23
DistrictCounty_	The second secon	81/4		No. of the second		
Drilling commenced		65%	the state of the s		_ Depth set	
		5 3/16				
Drilling completedTotal de	epth	3		100000000000000000000000000000000000000	Perf. top	
Date shotDepth of sh	ot	2			Perf. bottom	
Initial open flow/10ths W	ater inInch	Liners Used			Perf. top Perf. bottom	
Open flow after tubing/10ths Me	erc. inInch					
Volume	Cu. Ft.	CASING CEM	ENTED	SIZE	No. FT	Date
Rock pressurelbs	hrs.					
0:1	_bbls., 1st 24 hrs.	COAL WAS E	COUNTERE	D AT	FEET	INCHES
Fresh waterfeet		FEE	TIN	CHES	FEET	INCHES
Salt waterfeet	feet	FEE	T_IN	CHES	FEET	INCHES
		W CREE	1	April 19		1.1.
Drillers' Names		11/1/2	NJ=	ING C		
Remarks:						



DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. 2004	<u>-6</u> 967			We	II No	52
COMPANY COMM	Isas Co	orp.	ADDRESS_ Cha	rleslo	4,1	eva,
FARM LOMES /	adheus	DISTRICT	Union	COUNTY_	1 ay	1 HU
Filling Material Used_	Elay	s to	ne Cemen	1		
Liner	Location	Amount	Packer	Location	ı	
PLUGS USED AND DEPTH PLACED BRIDGES CASING AND T						BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
					-	
						N. W
						verile.
					-	
)	ashl	Hirt	Port			
Orillers' Names / [R cobb	1 Dux	2			
Remarks:	(acjust)	INIA				
Dhill I	rymy In	o fer	ih out 7.= eff this was	(15	617 18 70	3
Pla ta		T : T		10031		
Thus lo	Mood	M	JJ ems was	1 G DE	C 1963	D [3]
				O REC	st Virgini	a 25%
1 1 + 12				To Dep	t. of Min	200
1-25-63 DATE	I hereby certify I vis	ited the above	Well on this data	33	3111808	der
PATE			on this date.	o n	0 -0	
			-///	DISTRI	lehe CT WELL IN	SPECTOR
					IN:	LUIUR
				1	47.7	1

I hereby certify I visited the above well on this date.

DEPARTMENT OF MINES

OIL AND GAS DIVISION

0	il or Gas We	11	
St	torage		
C	able Tools		
S	oudder		
R	otary		

INSPECTOR'S WELL REPORT

OG-11

Permit No.

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Rotary	
Spudder	
Cable Tools	
Storage	

Oil or Gas Well_

INSPECTOR'S WELL REPORT

Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address		Size		34	i ya a manaili yaki
Farm	200	16			Kind of Packer
	A service garages	13	(A		
District	County	81/4			Size of
Drilling commenced		65%			Depth set
Drilling completed	Total depth	5 3/16	* \		D. C.
Date shot	Depth of shot	2			Perf. bottom
Initial open flow	/10ths Water inInch	Liners Used			Perf. top
Open flow after tubing	/10ths Merc. inInch				Perf. bottom
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FTDate
Rock pressure	lbshrs.	NAME OF SER	RVICE COMPA	NY	
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEETINCHES
Fresh water	feetfeet	FEET_	INCH	IES	_FEETINCHES
Salt weter	feetfeet	FEET_	INCH	IES	FEETINCHES

11/10/2023

DATE

Remarks:

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Pull 2-3/8" tubing.

Set permanent bridge at 2850', which point is approximately 100' above top of shot hole, and fill with red mud or other non program perous material to 2385', which point is 30' above top of Berea Sand.

Cement plug 2385' to 2375', with crushed rock 2375' to 2370'.

Open hole to 1936', which point is approximately 50' below bottom

of 7" casing.

Set permanent bridge at 1936', and fill with red and etc to 1887', which point is bottom of 7" casing. Start pulling 7" casing and continue filling with rad mud etc. to 1520', which point is approximately 30' above top of Little Line.

Cement plug 1520' to 1510', with crushed rock 1510' to 1505'.
Open hole to 1601', which point is approximately 50' below bottom of

Salt Saud.

Set permanent bridge at 1810' and fill with red mud etc. to 1880', which point is approximately 30' above top of Salt Sand.

Coment plug 1180' to 1170', with erushed rock 1170' to 1165'.

Open hole to 780', which point is approximately 50' below water.

Set permanent bridge at 780' and fill with red mud etc. to 66'.

Start pulling 10" casing and continue filling with red mud etc.

to surface.

Erect permanent marker of 6" pipe, filled with concrete, a minimum of 30" above surface, and a minimum of 10' below surface, sealed in with

Marker to show company name, well mumber and date of abandonment.

Note: Cement to be mixed with water only. Approximately 5 gallons water to one sack of cement.

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

COMMONWEALTH GAS CORPORATION

Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby 44147042023 19th day of-

September . 19-

> DEPARTMENT OF MINES Oil and Gas Division

By:_

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.



Surf

Mine



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES, Charleston, W. Va.	
	Commonwealth Cas Corporation (Formerly West Virginia Cas Corporation)
Coal Operator	Name of Well Operator
	P. O. Box 1133, Charleston, W. Wa.
Address	Complete Address
Coal Owner	Date
	WELL TO BE ABANDONED District
Address Adkins Barboursville, Va.	County
Lease or Property Owner	Well No
Address	Thomas R. Adkins Farm
Inspector to be notified Kenneth Butcher	City Barboursville Telephone RE-6-1933

Gentlemen :-

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

COMMONWEALTH OAS CORPORATION

Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract.

11/10/2023

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOT TRANSFERABLE.

WAY 696 - P

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE

ADDRESSES.			Comm	nonwealth Gas Co	rporation			
COAL OPER	RATOR OR OWNER		Charleston, West Virginia					
A	December 6							
COAL OPER	COAL OPERATOR OR OWNER			WELL AND LO		District		
	ADDRESS			OILLON		District		
G. W. Adkins, Bar		W. Va.		Wayne		County		
	PROPERTY OWNER			552				
Mineral - Thomas R. Ad	IKINS		Well N	To				
	DURASS		Th	omas R. Adkins		Farm		
STATE INSPECTOR SU	PERVISING PLU	GGING	Kenneth	Butcher		•••••		
		AFFIC	DAVIT					
STATE OF WEST VI	IRGINIA,	1			A			
County of Cabell		ss:						
Ralph Kir)	and Ho	ward Kirtley				
being first duly swor	n according to	law depose	and say th	hat they are experi	enced in the	work of		
plugging and filling of								
well operator, and par	rticipated in the	work of plu	gging and	filling the above	well, that sai	d work		
was commenced on th								
and filled in the follo	wing manner:			, 10, und mu	one wen was j	Juggeu		
SAND OR ZONE RECORD	FILL	ING MATERIAL		PLUGS USED	CAS	ING		
FORMATION				SIZE & KIND	CSG	CSG LEFT IN		
ole was already bridge	ed at	25001						
Clay		25001	23851	2" tubing	24891			
Cement		23851	23751					
Stone		23751	23701	7" casing	13001	5861		
Set bridge at		19361						
Clay		19361	18871	10" casing	665 6	102		
tart filling on 7" cas	sing at	13001			6610	191175		
Clay		13001	11801		600	100		
Cement		11801	11701		AN DECT	963		
Stone		11701	11651		唐 RECE	IVED on		
Set bridge at		7801			10	irginia		
Clay		7801	101		Dept. of	Mines		
Cement		101	0		8000	2025		
					1253	5230		
COAL SEAMS				DESCRIPTI	ON OF MONUMEN	IT		
(NAME)				Erect 6" pipe	marker wit	h cement 30		
(NAME)				above surface				
(NAME)				C. G. Corp. #				
(NAME)								
					(
and that the work of			well was	completed on the	6th	day of		
December	, 1963	•	R	0,11 /	10			
And further depor	nents saith not.		Hou	lph /tir	Mey 1/1/1	0/2023		
Sworn to and sub	oscribed before	me this 9t	h day	of December	7 0	9 63		
My commission expire	es:			6,111, 14	ggart	ublic		
January 9, 1971	,,,				Notary P	696P		
				Per	mit No. Way	OJOP		

Charleston,

Inches A. Addins

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o. W. Alkins, servolativi

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11/10/2023

January 9,

50-2-51 .aga SHE .aga . 12-4-52

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Way	-696/			We	II No)) ~
COMPANY COMM	. Yas 1	Carp	ADDRESS & har	Cestos	, 4) Va,
FARM Thom	as Radi	LESTRI	CT 4 non co	UNTY W	ay.	The same
Filling Material Used	Elay	sl	ani Cemen	1		
Liner Loc	cation	Amoun	t Packer	Location	1	
	ND DEPTH PLACED		BRIDGES		IG AND TU	IBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
				66-	16=	
Msa	Kint	ley	Sinished (en Z	hes	
dato.			0			
He	tach le) or	hed every	day	of	7
the week					·	
	9					
		1	· ·			,
		4.				
Drillers' Names	alp h	M.	rtley	,		

1 hereby certify I visited the above well on this date.

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Rotary	
Spudder	
Cable Tools	
Storage	

INSPECTOR'S WELL REPORT

Permit No	Name of the state	Oil or Gas Well				
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN	PACKE	IRS
Address		Size		hà?		
Farm		16			Kind of Pack	er
Well No		10			Size of	
District	County	81/4				
Drilling commenced	*	65%			_ Depth set	
Drilling completed	Total depth	3			Perf. top	T. 19.0
Date shot	_Depth of shot	2		*1	Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top Perf. bottom	
Open flow after tubing	/10ths Merc. inInch				Terr. bottom	
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.	NAME OF SEI	RVICE COMPA	ANY		
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTEREI) AT	FEET	_INCHES
Fresh water	feetfeet	FEET	INC	HES	FEET	INCHES
Salt water	feetfeet	FEET	INC	HES	_FEET	INCHES
Drillers' Names						
Remarks:						

DATE

0)

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Way _ (096 P			We	II No	5 3 4
COMPANY 6000	m. Ma	s Ca	ADDRESS (h	arli	s to	en U
FARM Momo	is Ir.a	Mustract	Union o	OUNTY	Day	no
Filling Material Used	6 lay	1	Tone Clin	elst		
Liner Loc	cation	Amount	Packer	Location		and the same of th
PLUGS USED A	ND DEPTH PLACED	Market Sand	BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
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	The state of the s					
	7					
			indicate participation and the second			
	Aug.	Total L				
Drillers' Names	Palp	h /1-	intley			
Cants. 19	alph M	IN	reley	2324	25263	
Remarks:	, ,	,	1.1	Ballan	9 6	
Full	ing an	7 = 1	Dike.	REC. NO.	1963	23
				RECLUSION OF THE PROPERTY OF	Virginia	7
				Sept. of	Mines	3
				6551110	1681	
11-22-6	Thoroby souties t	rigited the sh	ve well on this date.			
DATE	I hereby certify I	risited the abov	we well on this date.	Bu	tah	10
			1.0	DIS	TRICT WELL	INSPECTOR

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No.	N. N. N. N. Sept.	(KIND)				
- 1 10 KW 11	CONTRACTOR OF THE PARTY OF THE	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKE	ERS
Address	V. T. Marional	Size				
Farm		16		1302	Kind of Pack	
Well No		10			Size of	
District	County	81/4				
Drilling commenced		65%			_ Depth set	
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top Perf. botton	
Open flow after tubing	/10ths Merc. inInch					
Volume	Cu. Ft.	CASING CEMI	ENTED	SIZE	No. FT	Date
Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTERE) AT	_FEET	INCHES
	feetfeet	+	1 1	11.4	FEET	
Salt water	feetfeet	FEE	INC	HES	FEET	INCHES
Drillers' Names		1			W.V.	
		Take the	M	2642		
Remarks:						