

Send permit to J. B. Stevens, Secretary-Treas. - Dorian Gas Company Box 191 - Hamlin, W. Va.

DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

Charleston, W. Va.		
	Dorian Gas Co.	
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR	
	631 Jefferson Avenue Huntington, W. Va.	
ADDRESS	COMPLETE ADDRESS	
	Sout onhow 16	10 10
COAL OPERATOR OR COAL OWNER	September 16,	19_49_
	PROPOSED LOCATION	
	Union	_District
ADDRESS		
P. G. Adkins	Wayne	_County
OWNER OF MINERAL RIGHTS	38020'	
Orgas, W. Va.	Well No. 1 82'20'	
ADDRESS	7-1-27-132	
GENTLEMEN:	Isabelle Adkins	Farm
The undersigned well operator is entitled to dr		
oil and gas, having fee title thereto, (or as the case m	nay be) under grant or lease dated	
January 29, 1945 , made by	yIsabelle Adkins	, to
United Fuel Gas Co.		
February, 1945	, and recorded on the	day
of February, 1945 , in Book 33 , page 177	the office of the County Clerk for said Co	ounty in
The enclosed plat was prepared by a competent et obe drilled for oil and gas by the undersigned well op and County above named, determined by survey and cland marks. The undersigned well operator is informed and be a competent et of the competence of the competen	perator on the farm and in the Magisterial courses and distances from two permanent probelieves there are no coal operators operating	District oints, or
aries of the same, who have mapped their workings a coal operators or coal owners (if any) above named as	id well is located, or within 500 feet of the and filed their maps as required by law, except addressees.	bound- pting the
The above named coal operators or coal owners (if desire to make to such proposed location, or which they the drilling of a well at said proposed location will cause coal mines, must be received by, or filed with the Departra copy of this notice and accompanying plat by said Dethat forms for use in making such objections will be fully on request and that all such objections must set forth as grounds on which such objections are based and indicate the moved to overcome same.	e are required to make by Section 3 of said e a dangerous condition in or about their rement of Mines within ten* days from the repartment. Said coal operators are further turnished to them by the Department of Mines of definitely as is reasonably possible the grant of the said coal operators.	Code, if espective eccipt of notified promptly
(The next paragraph is to be completed only in	n Department's copy.)	
Copies of this notice and the enclosed plat were n	나는 보다는 사람들이 가면 얼마면 얼마나 없는데 보다 되었다. 그는 사람들이 없는데 얼마나 나를 보고 있다면 그렇게 되었다면 살아지는데 그 나를 살아내는데 그 나를 살아내는데 그 나를 살아내는데 그리다는데 그렇게 되었다면 그렇게 되었다면 그 그렇게 살아내는데 그렇게 그렇게 살아내는데 그렇게 살아내는데 그렇게 살아내는데 그렇게 살아내는데 그렇게 살아내는데 그렇게 살아내는데 그렇게 그렇게 살아내는데 그렇게 살아내는데 그렇게 살아내는데 그렇게 살아내는데 그렇게 살아내는데 그렇게 살아내는데 그렇게 그렇게 살아내는데 그렇게 살아내는데 그렇게 살아내는데 그렇게 살아내는데 그렇게 살아내는데 그렇게 살아내는데 그렇게 그렇게 살아내는데 그렇게 살아내는데 그렇게 살아내는데 그렇게 살아내는데 그렇게 살아내는데 그렇게 살아내는데 그렇게 그렇게 살아내는데 그렇게 살아내는데 그렇게 살아내는데 그렇게 살아내는데 그렇게 살아내는데 그렇게 살아내는데 그렇게 그렇게 살아내는데 그렇게 살아내는데 그렇게 그렇게 그렇게 살아내는데 그렇게 살아내는데 그렇게	ne above
named coal operators or coal owners at their above shor on the same day with the mailing or delivery of the West Virginia.	own respective address Same day	hefore
(1982년 1982년 1 1982년 1982년 1	uly yours,	
	Dorian Gas Co.	
6/A/15/16/7/202	WELL OPERATOR	
12/31	631 Jefferson Avenue	
Address	STREET	
of Well Operator	Huntington, 11/	10/2023
Address of Well Operator	CITY OR TOWN	10/20/20
To Si	West Virginia	
	STATE	
*Section 3 If no such objections be filed or be for ten days from the receipt of said notice and plat by the department shall forthwith issue to the well operator a drilling per	riment of mines, to said proposed location, the	e depart-
have been made by the coal operators to the location, or for approved and the well operator authorized to proceed to dri		same is

698

JARRETT PRINTING COMPANY, CHARLESTON, W. VA.

September 29, 1949 Dorian Gas Company 631 Jefferson Avenue Huntington, West Virginia Gentlemen: Enclosed is permit WAY-798 to drill Well No. 1 on the Isabelle Adkins Farm, Union District, Wayne County. Very truly yours, Administrative Assistant OIL AND GAS DIVISION CHH:K Bhol-2 CC: Inspector O. C. Allen 11/10/2023

March 12, 1953 Dorian das Company c/o Mr. L. L. McComas Hamlin, West Virginia Gentlemen: We are in receipt of your application to abandon Well No. 1 on the Isabelle Adkins Farm, Union District, Wayne County but you failed to send us two copies of the well log which are necessary. In 1950 you sent us one copy of the well log but since two copies are always required, we will need an extra copy at this time. Blanks are enclosed. Very truly yours, Administrative Assistant OIL AND GAS DIVISION MG:g encl cc: Mr. O. C. Allen, Inspector 11/10/2023

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. 7/ auf (098-1				Wel	I No.	1
COMPANY Doria	n Gas	lo,	ADD	DRESS Hame	in, 1	18	and siming
FARM Isabell	e Jdki	e distri	CT The	ion co	UNTY 1/	ayrı	U,
Filling Material Used	Clay -	- Oe	ment	- Stone			Company
				2.	Ţ.,		Addires
	ation	Amoun	I E	Packer	Location		Farm'
PLUGS USED AI	WOOD-SIZE	LEAD	CONST	BRIDGES TRUCTION-LOCATION	RECOVERED	SIZE	LOST
CEMENT-THICKNESS	WOOD-SIZE	LEAD	2019	v tous	RECOVERED	3125	District
Jos Halagi			61				
			2138.8			_lieonon	Drilling cons
Perf. top							Drilling com
Perf. bettem			2	of shot	LiqeO		Lioda sieti
Perf. top			Liners User	the Weter ininch	01	W 0	indial open
Perf. bottom.				the Merc, inInch	S FA	raidati 19	Open flow at
						344 944 14	1
No FT Date	AVE		Davies	- Ca F3.			satuleV
				avd	adi		sseeing dools
agovi roga	72 39857	280072	V. S. 1200	and the part of			
		,					10210010100
Drillers' Names Olu	Mean	w-	· Ver	mis Je	ager.		Sale water_
Remarks:	(///	1	. 0				n proteing Congressing to the modified and
mou	inj	m	reg	2 ging w	3,		
		ER7	8 9707				
	1	39	10773				
	37	APR	1953	214			
3/30/53	I hereby certify	DEPARTMENT	MUNIA S	This date			
DATE	r hereby certify re	Since the a	STANIMEN OF	OA.	Illen		
		32425	105051255				L INSPECTOR

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No.	RESS Hamler			Oil oi	Gas Well	rwagseon
	TINUOO NOUNTY	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS MAAG
Address		Size			herU laise	Filling Mai
Farm		16		HQLERSIC	Kind of Pac	ker
DMIGUT ON SHIZA		13	GIDA.	E ÁTHEO OMA	CERU SHU IS	
Well No.	RECEIPER-LOCKTION - RECOVE	10	183 BAR	THE STATE OF THE S	Size of	измзо
District	County	81/4				
Drilling commenced		65/8			_ Depth set	
		5 3/16			-	
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. botton	n
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. bottor	n
	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTEREI	O AT	_FEET	INCHES
Fresh water	feetfeet	B The second		5		INCHES
Salt water	feetfeet	FEET	INC	HES	FEET_	INCHES
Drillers' Names		anidas			N	Remarksi
Was of	lithing love	Liller		N This		
Remarks:				No.		

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Il ay-	648-P					We	II No/	<i>'</i> ,
COMPANY Darian	w Gas co		ADDI	RESS 7dan	lin	1.7	12 4	Pormit No.
FARM Isabel	w adkin	bistric	- 1		_COUN'	/	agn	U,
Filling Material Used	May -	Jemen	4-1	Stone			0	Company
Liner Loc	cation	Amount	10	Pacķer		Location		Head S
PLUGS USED A	ND DEPTH PLACED			BRIDGES		CASIN	G AND TO	JBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	RUCTION-LOCATION	RE	COVERED	SIZE	LOST
	and the second of the second o				3mmO			foisteit
Depth and the second			Aris a				_basaem	ntos gaillini
Post topos				effqeb	fatel"		bereiq	orea gaillig
Perf. betten			1		te digs	a		tota stati
		1 10	di e isma	riopini vataW	sdill.		woi	lasgo (girla)
Perf Perform			eren den eren er er en en en eren er	dont	erivari).		er tubing	la mobrasi (
NO TY SW	9519	dayana s	OMISSO	10 Ta 34 Ta				enuto?
				746	94			
THE STATE OF THE S								
Drillers' Names Oley	Yeazer	- Ou	····i	V Yeage	v.			
<u>G</u>				() ()	and the			LESS VIEW Compression
Remarks: Luce	ing a	1 /	200	lus,				
	U							
		25262	2829303					
		State AD	R 1953	123				
4/14/53	I hereby certify I	I THE NEW	VIRGINIA	-0				
DATE		DEPARTME	NT OF MINES	this date.	Tec			
		9/5/4/	310171213			DIS	TRICT WELL	INSPECTOR 2023

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No.	- Variable and A. Carrier			Oil or	Gas Well	COMPANY
Company	YY KEOD	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS MHAT
Address		Size	AND .	14.11	best lares	Filling Ma
Farm		16	No.	Holdbor	Kind of Pac	ker
		13	GESAL	AND DEPTH E	Gaeu escur	
Well No.	PRODUCTION LOCATION . RECOVER	10	8.7	FUI DOWN	Size of	тамар
District	County	81/4				Education of States
Drilling commenced		65/8			Depth set	
		5 3/16			· ·	
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. botton	n
Initial open flow	/10ths Water inInch	Liners Used	0.00		Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. botton	n
Volume	Cu. Ft.	CASING CEMEN	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTEREL) AT	FEET	INCHES
Fresh water	feetfeet	FEET_	INC	HES	FEET	INCHES
Salt water	feetfeet	FEET_	INC	HES	FEET	INCHES
Drillers' Names						
Remarks:						
itelliai Ks.						

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Way-6	98-10				We	II No.	
COMPANY Varian	las Co.		ADDRESS	Warn	lin 7	Mi	and the second
FARM Osabelle	THE RESIDENCE OF THE PARTY OF T	THE OWNER OF THE OWNER OWNER OF THE OWNER	T Union		COUNTY_1/	agne	J,
Filling Material Used	Oloy-	O mu	1- Sto	ne.			
Liner Lo	cation	Amount		Packer	Location	1	The second
PLUGS USED A	AND DEPTH PLACED		BRII	DGES	CASIN	IG AND TUE	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTI	ON-LOCATION	RECOVERED	SIZE	LOST
					21	1011	
			ELVE		21'	684	prysitin
				h_h			n (2) (2) (2)
							de de 160 de
			wiffseyen it is				
				•			
						garnakai 19 <mark>6</mark> 3	A work and
		4.00 (1956 b) (1	ottanti (in-	p Comment			
		•				and purpose where \$150.	
							1.0
						X .	
Drillers' Names Oluy	Yeagu	/ Q	, , ,	11			in target of supply
Diffiels Names				(1)	ν,		
Remarks: Thu	i pen	292	Z	good o	rdu.		
		11)		7		
		V					
		32526272	82930				
	/	1320cc	37				
1/19/50	0213	WEST VIR	953 ~3 A				
DATE	I hereby certify	is fed the upor	ye well on this da	ate.			
	J.	(9)	87	0,0, al	em		
	I hereby certify	1273797	1101,0		DIST	11/10/2	SPECTOR 2023

DEPARTMENT OF MINES OIL AND GAS DIVISION

Permit No.				Oil or	Gas Well	ag i etakara
Company	* **	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKE	RS
Address		Size				en tandiles.
Farm		16		200300	Kind of Pack	er
Farm	**************************************	13		E1 4 1 92 1 11 11 1		
Well No.	ENVISOR PROPERTY LINES	10			Size of	
District	County	81/4				
Drilling commenced		65/8			_ Depth set	
		5 3/16	The state of the s		1	
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. bottom.	
Initial open flow	/10ths Water inInch	Liners Used		1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. bottom	WALLES OF STATEMENT OF STATEMEN
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERE	D AT	_FEET	_INCHES
Fresh water	feetfeet	FEET.	INC	CHES	FEET_	_INCHES
Salt water	feetfeet	FEET	INC	CHES	FEET	INCHES
Drillers' Names						Leiten F
Remarks:						

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Total Depth 3450 ftt. Bridge, 2468 Neat Cement, 2468-2458 2458-2453 2453-2437 2437-2427 Crushed Stone, Red Clay, 2400 in solid formation 24001 - 23901 Neat Cement, Crushed Stone, 23901 - 23851 AND PORCES 2422 F7355 1950' - 31' below 6-5/8" casing
1598 ft.
1925-1813 Set plug of 10' neat cement & 5' crushed stone at 1950' before lifting casing Red Clay, Lift 6" casing to Red Clay, Neat Cement, 1813-1803 Crushed Stone, 1803-1798 Red Clay, 1798-1608 Neat Cement, 1608-1598 Crushed Stohe, 1598-1367 -lift 6" casing to1350ft. Neat Cement, 1367-1357 Crushed Stone, 1357-1352 Red Clay, 1352-1240 Weat Cement, 1240-1230 -pull 6" casing. Crushed Stohe, 1230-1225 Red Clay, 1225-1175 Bridge, 200 weat Cement, 299-190 Crushed Stone, 190-185 Red Clay, 185- 0

Erect marker such as is described in Rule 18, 1931 Regulations, giving name of operator, farm name, well number and date abandoned.

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours,

	Dorlan Gasco
	By Z. L. Well Operator.
No objections have been filed by the coal owner	or coal operator, or any available adjacent lease
or property owners or interposed by the Departmente plugging and filling of the well above mentioned	ent of Mines to the manner herein described for l. Therefore, the same is hereby aphidied/2003
25th day of March, 1953 , 19	
, 10, 10,	DEPARTMENT OF MINES Oil and Gas Division

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

MATHEWS PRINTING AND LITHOGRAPHING





DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES, Charleston, W. Va.

Charleston, W. Va.	*007 0070				egoine,
None		Dorian G	es Co		
None . coal operator or coal owner				L OPERATOR	<u> </u>
100	- 1975			e all libraria	
ADDRESS		Hamli	n, W.		7,8120 (30)
Company of Control Wall to the				Now te	
None.		March	10,	1953.	19
COAL OPERATOR OR COAL OWNER		- WELL	TO BE	ABANDON	IED
	W # - K	Thion		,	
ADDRESS		Union			District
Isabelle Adkins,		Wayne		. 00000	County
LEASE OR PROPERTY OWNER		Jac_1=0a_		, Jac	7180 8 9 W.
	We	11 No	1,	, 92.00	O SHOW E
Lavalette, W.Va	•	Isabell	0 141	leina	, 0 , 10 2
ADDRESS		Tegneti	e Au	zm's•	Farm
NOTIFY INSPECTO	R O. C. ALL	en - Wayne -	TELE,	89-J	Total Citar
Gentlemen: 24 HOURS IN ADV	ANCE OF PLU	DOING DATE		fred J:	
The undersigned well operator is ab	out to abandon	the above desc	cribed v	well and	will commence
the manh of plugging and shouldering as	d 11 41	10		March	1053
the work of plugging and abandoning sa (which date shall not be less than five d					
or in due course should be received by t			us non	ce so mai	ieu is receiveu,
This notice is given you in order t					
plugging and filling of said well. You a				Maria Carlo	
represented the undersigned will proceed					
well in the manner required by Section 1 reverse side of this notice, in "Work Or		apter 22 of the	Code a	nd given	in detail on the
reverse side of this hotice, in work of	uer.				
This notice is being mailed by regist	ered mail to	each of you at	t the a	above add	dresses on the
above date.	h be use sieb				
010111272	Warms Amelia	22 624 1 10 9 30g			
18914	Very truly	yours,			
MAR 1953		Dori	ian G	as Co.	
WEST VIRGINIA B		By ×	1. 20	- Ken	Well Operator.
DEPARTMENT OF MINES (S)				Pm	Well Operator.
NOTE: Upon the abandonment of all we	alls drilled prior				
the names of the owners and adjacent tract	which the tract	of land is locate	to be a	name and	acreage of same, well, determined
by survey, and the courses and distances of suc be submitted with this notice.	h well from two	permanent points	s or lan	dmarks on	said tract, shall
	(Over)	WA	Y-698	-P	

PERMIT NUMBER

698

Bir

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate	and the same of th		1415	1470			
Dand	3km	3.00	1420	1505			
Slate	Belo		1505	1573	100		
Rock	rea		1573	1575			
State	Bia		1575	1598			
Issie	in Dand		1598	1798			
Land	Bkn		1798	1856			Laker
Lana	w Dawd		1856	1877			
Soat	+ shells		1907	1902			
Han	s shell	- 3 / 4 / 4	2325	7355	Ceg point	7" 0.7.	1919
Slat	. Thele		7355	2406			
Shall	Bro,		2406	2437			
Bere	a Brit		2437	2458			September 1
Slat	erohele		2458	2500			
Sholl	Black		2500				Contraction of the Contraction
Slate	+ Shells		2583	2583	1.00		The second second second
Gree	, shale		2850	2947			
Bro	~		2947	3010			
Shal	e Light		. 30 00	3100			
Shall	Bro.		3100				
Rho	le gran			3/90			
M	le gray Bro Phale		3190	3210			
		Carried Section 1	3210	3440	3303 7	0 33 15 En	ough to burn
Slo	ite		3440	3450			
-	17261						
101	al Dept	7,	3450				
	PARTY NAMED			2.5			
	The state of the state of						
							1
							-
A STATE OF THE STA			and the second second				-
	Terum .	5100	- 200	270/25000		The party and	Committee of the section of
	Color of the second		Section of the section of the	100 TO 10		-	
	T 2.53					STATE AND	1966
		100	100			Service Line	2000
	The second second		2010年,1989 20 No. 1			7.5 Table	INTERNATION
	-	196.2				Car. 1785	
	1					T LATE VILL	
	Contract Special	P. T.	1000	77 SER - 188		The same of the sa	
	A DOOR AGREES	WITH SERVICE	7,000			The state of the s	
	1					No. of the second	
		The state of the s	To sale and	Same Same		1	200
	A TELES	67 (18)		Tager Comme			N. Landstoner
		-		A American		3	2. \$0.D
		1000	The state of the s	10 mm			
	CHARLES THE T		700	A DESCRIPTION OF THE PERSON NAMED IN	TATAT	1	AND DESCRIPTION OF THE PERSON
		Fuguer No.		1 B. W	3.5		
	A SPANORS	u ser si e de la seria		MARKET OF POSSESS OF THE PARTY			
			Market To J	A 100			Take the state of
	-		The State of the S			1	CALL OF PARTIES.
						Sec. 10 (1) (1) (1)	
			THE CO. T. LANSING	archite arch			
				Language Maria	2 27 24 14 1 152		
				Carried to	1000	F782	Service Control
	*				The state of the s		
						11/	10/2023
		The state of the s				CONTRACTOR	
			A 12 27 27				

Date	, 19
APPROVED	, Owner
Ву	(Title)

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Comm	Market I	TTMUOO		857.20 p./	9 194	Oil (K	or Gas Well
				CASING AND TUBING	USED IN DRILLING	LEFT IN	PACKERS
Address				Size	44		
	peation		Pasker *	16			ing Material Used.
Well No	CASING AIG		基础 的193	13		ROLLING	Kind of Packer
District	GBHAY	County	ADOL-MOITH	10	SEGA	HITTE GHA	Sign of
Drilling comme				81/4			Size of
			7	65%			Depth set
orning comple	ted	Total depth		5 3/16			
Date shot		Depth of shot					Perf. top
Initial open flow-		_/10ths Water	ín .	Liners Used			Perf. bottom
Open flow after t	ubing	_/10th= 35	Inch	Used			Perf. top
Volume		Jours Merc. in	Inch			The state of the second	Perf. bottom
Rock pressure			Cu. Ft.	CASING CEMENTE	ED_ S		_No. FTDate
Rock pressure		bs.	hrs.		,	IZE	_No. FTDate
)il		bbls., 1	st 24 hrs.	COAL WAS -			
.com water	fee	ot		WAS ENCOU	NTERED AT_	FE	ETINCHES
alt water	fee	ıt	1		INCHES_	FEI	er
illers' Names	8%	CANAL STATE	Teet _	FEET	INCHES	PPE	INCHES INCHES
Trames		3 (4)				TEE	INCHES
narks:		- KALIND				6000	Jemarks:
					A SECTION	jan -	MANUAL PROPERTY.
				APR 1053			
DATE							
DATE						-	
DATE						DISTRICT	WELL INSPECTOR
	Пан	Spenie	Suran			THU V	v - 1 - 9/3
Packers	ni Həd IləW	ni bəsU gaillirG	bns gaieso gaidal'		- 10 mg	den a	SSOJED SSOJED
	ni HəJ	ni bəsU gnillirG				den a	work searbb

OIL AND GAS DIVISION DEPARTMENT OF MINES

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION INSPECTOR'S PLUGGING REPORT Well No. Filling Material Used Liner Location Amount Packer Location PLUGS USED AND DEPTH PLACED BRIDGES CASING AND TUBING CEMENT-THICKNESS WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED SIZE LOST Remarks: I hereby certify ove well on this date.

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No.	Live North State (1987)			Oil or	Gas Well	norman.
Company	_ YTV(100)	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERSTAN
		Size	<u>. S</u>		Lostif Inted	Filling Ma
Address		16			Kind of Pac	ker
Farm		13		1194999	2 3 3 1 5 5 1 7 1 5	Constitution (Constitution)
Well No.		10			Size of	NAMES .
District	County	81/4				
Drilling commenced		65/8			Depth set	
	Total depth	5 3/16				
		3			Perf. top	
Date shot	Depth of shot	2			Perf. botton	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top Perf. botton	
Open flow after tubing	/10ths Merc. inInch				Peri, botton	
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTERE	D AT	FEET	INCHES
Fresh water	feetfeet	FEET	INC	HES	FEET	INCHES
Salt water	feetfeet	FEET	INC	CHES	_FEET	INCHES
Drillers' Names				Service of the servic		Hemarkst
Remarks:						Y

B-4

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Big Lime, Injun Sand Broken San Squaw Sand Slate & sh Hard shell Slate & Sh Brown Shal Berea Grit Slate & Sh Black Shel Slate & Sh Crey Shale Vrown Shal Light Shal Brown Shal Gray Shale Bark Brown Slate	d, ells, ells, es, ells, e, es, es, es, es, es, es, es, es, es		1598 1798 1856 1877 1902 2325 2355 2406 2437 2458 2500 2583 2850 2947 3010 3190 3210 3440	1798 1856 1877 1902 2325 2355 2406 2437 2458 2500 2583 2850 2947 3010 3190 3190 3210 3440 3450	TO THE REAL PROPERTY OF THE PERTY OF THE PER	DEPARTMENT OF M	AES -
Sand , Slate and sh		om of Hole.	700	3450	一個	MAR 1953 WEST WRIGHMA	3
Snarp Sand,	ells,	om or Hore	478 495 615 645	495 61.5 645 700		MAR 1052	
Brocken Sand, Blue wud, Broken Sand, Blue wud, Red Rock,	1		355 5 90 ≤ 425 450 465	390 485 430 465 478			
Sand, Shate and re Lime shells Red Rock,	d rock,		96 300 348	500 548 555			
Mallow clay,			€0 €0	90 80			
Yellow clay.			This o	35	200		
Formation	Colox	Hard or Soft	Top	Bettem	Off, Class or Water	Depth Found	Researts
Fresh water	240	feet	feet	LEE	T INCH		
Rock Fressure Oil		lbs.	bbls., 1st 24 hrs.	COAL WAS E	MCOUNTERED T INCH		War and the second
Volume	/10ths Merc.	o .	Inch Ca. Ft.	CASING CEM	ENLED	V7.16 No.	t Date
With 5200	1949	. I	Toch				f. bottom
Drilling comments Drilling complete Date Shot. NO.		27, la49,	2440	2 Alners Used		Pe Pe	
Mineral rights as		Address Lavel	ette, W.Vo	68g		1	oth set
The surface of tr		rtee by TEELDS	lle adkine aratte.v	, 10. B. 84.	12A		20.92
Well No. District Joyna	T	County Uni	Stev, 1840 on:	18	87.70	K	rd of Facker
Farm, ISAD Location (waters	FTTO NOT	TAS BY SING IN	Acres 104	Size	numpe .	14.635	
Gompany Address	Dorien Heniin	des Co.,		Casing and Tubing	Used to Delling	Mell 14/1	0/2023
Permit No. W	T 698		МЕГГ	RECOR	D	Off or Gas	Wall Gas

cres_104	Size					
	Gasing and Tubing	Used in Deilling	Left in Well	Packers		
MEFF	RECORD		11/10/	2023		
DEPARTM	APPROVED By	Janan	90 m. 23 Bas lev	, Owner		
			(Title)			

MATHEWS PRINTING AND LIT. OGRAPHING CO

Salt Sand,

Broeken,

Black Slate,

Sand, broken; Black Slate,

Sand, g apel

Red Rock,

Slate,

Sand,

Slate,



DEPARTMENT OF MINES

OIL AND GAS DIVISION

AddressIsabe	Hamlin lle Adk Jim's l	. W.Va. ins Branch	Acres 104	Casing and Tubing	Used in Drilling	Left in Well	Packers
Farm Isabe. Location (waters) Well No. District Wayne The surface of trace	lle Adk Jim's l	ins Branch	Acres 104	Tubing	Drilling	Well	Launcia
Location (waters)_ Well No DistrictWayne The surface of trac	Jim's l	Branch		-			
Well No. District Wayne The surface of trace	1	The second second second second second		Size			
District <u>Wayne</u> The surface of trac		1		16			Wind of Date
The surface of trac							Kind of Packer
The surface of trac			AND THE RESERVE OF THE PARTY OF	13	21'1"		
	t is owned in	fee by ISAD	elle Adkins	, 10	737		_ Size of
Min and a state	т, т	Address	valette W.V	a . 81/4	137	1919	
wineral rights are			lette, W.Va			TaTa	_ Depth set
Deillin or community			Terre, W. Va				
Orilling commenced Orilling completed				3			Perf. top
		AND THE RESIDENCE OF THE PARTY	The state of the s	Control of the contro			Perf. bottom
With 5200	1949 From	6360	го 3440	Liners Used			Perf. top
			Inch				Perf. bottom
			Inch	CASING CEME	NATED O	17E	No. 104
			Cu. Ft.	CASING CEME	NIEDS	IZE	No. Ft. Da
			hrs.				
			bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	FEET INCHE
resh water			feet	FEET	INCHI	ES	FEET INCHE
Salt water 12			feet				FEETINCHE
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	
llow clay			0	35			
ue Clay,			35	45			
llow clay,	No. of the		45	60			
d Clay,			60	90			
ate and red	rock		90	96 300			
ne shells	TOOK,		300	348			
Rock,			348	355			
beken Sand,			355	390			
ue Mud,			390	425			

SA Li Re Br Bl Broken Sand 425 430 Blue Mud, 430 465 Red Rock, 465 478 Sharp Sand, Slate and shells, 478 495 495 61 5 White Sand, 615 645 Slate,4 645 700 Sand, 700 730 Slate and shells, 730 835 Sand, 835 922 Slate and shells, 922 950 Sand, 950 980 Black Slate 980 1115 Sand, 1150 1115 Black slate 1150 1190 Sand, broken, Black Slate,

1190

1220

1240

1357

1360

1370

1400

1415

1420

1505

1573

1575

MAR 1953 WEST VIRGINIA DEPARTMENT OF MINES ESTITOT 8 8 T

2232425262

11/10/2023

(Over)

1220

1240

1357

1360

1370

1400

1415

1420

1505

1573

1575

1598

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Asia-	INSPE	CTOR'S	PLU	GGING REPO			,
Permit No.	10 110	, ,		2/		No.	L.
COMPANY	n das	1 60		DRESS Nam	lin,	11,0	
FARM Sabell	le Wilki	us bistri	CT_U	rion o	COUNTY	agne	· ,
Filling Material Used	Clay -	leme	ut -	Stone		0	Zasgaro.
Liner L	ocation	Amoun	t 01	Packer	Location	1	100 mg/1
PLUGS USED	AND DEPTH PLACED		E1	BRIDGES	CASIN	G AND T	UBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONS	TRUCTION-LOCATION	RECOVERED	SIZE	LOST
					/d)		Johdsid
John State of the							
			artex			whandau	mee sulffre
Perf. top				figal (g)	01	barelg	peilling com
Perf. bottom				deta lo	large ()		stale stell
Perf. top			Elizapani.3	fast			
Park bottom	The state of the s		The second second	fant		down WO	aves (eltial
				fort and at and and	M. Samuel Spines .	eidus res	la wall noqQ
No. FT	3878	CATRARY	OMINAD	27, 310			
H Y/		and the second s		PHS.	8.64		meny forst
		SHADOW S	19 11 10 1	mil 12 to 2 , 1144			
	2.1						The second section
rillers' Names (luy	Jeage	v - 1	Len	10 Men			Service Reduction
	1111	13(27)			133	The state of the state of	anish dist
emarks:	who me	les.	20		The second section of the second section of the second	1	KONCHONING WAS
at 1a	A 1	/	ige	and le	must	p	luz
46	gut.	heep	bre	lifting (6 5/8 = 1/2	ine	. (/
		-			00	/	e สำหรับและ
	245	678970			V		
,	A A	PR 1050	2				
4/3/53	WES WES	ST VIRCINIA	314				
DATE	hereby certiffy I vis	ited the abov	e well on th	nis date.			
	Carles .	or milital	37	00, 00	len		
	65.595	1930.512.623		10190	DISTRIC	T WELL IN	SPECTOR
	1	2000				11/10	J/2023

DEPARTMENT OF MINES OIL AND GAS DIVISION

A BOAR THURST A PROBA	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKER	PARMS
Company	Size			Line U faiguid	A attilled
Address	16			Kind of Packe	r
Farm	- 13		ROUESO	COLUMN TO SERVICE SERV	
Well No	10		KENIG GWA	Size of	
	81/4				
DistrictCounty	65%			Depth set	
Drilling commenced	5 3/16		EN TO		
Drilling completedTotal depth				Perf. top	
Date shotDepth of shot	2			Perf. bottom.	
	Liners Used			Perf. top	
Initial open flow/10ths Water inInc				Perf. bottom	
Open flow after tubing /10ths Merc. inInc	ch			77 777	Date
VolumeCu. F	t. CASING CEM	ENTED	SIZE	No. FT	Date
Rock pressurelbsh	rs.				
Oilbbls., 1st 24 h	rs. COAL WAS	ENCOUNTER	ED AT	FEET	INCHES
				FEET	
Fresh waterfeetfe				FEET	
Salt water feet f	eetFEF		CHES_		egdesamel)
	1 115				
Drillers' Names					111

Bornation Color Hard or Ton Rottom Oil, Gas Depth

All 3th 1410 1505 And Ball 1505 And Ball 1505 And Ball 1505 And Ball 1503 And Pro. But the solid 2457 And Pro. But and And 2503 And And 250	Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
But 36th 150 1573 Root Red 1573 1573 Root Red 1573 1575 But 1579 1578 But 1579 1578 But 1579 1598 Japan Annu 1579 1798 But 1886 1356 1877 But 1886 17375 But 1886 17375 But 2404 2437 But 2618 2437 But 2618 2570 But 2618 2	Slate	Secret Spirite Calor and Secret	160	1415				
Rock Red Stain Sing 1578 1578 1578 1578 1578 1578 1578 1578 1578 1578 1578 1578 1578 1578 1578 1578 1578 1850 1877 1900 1877 1900 1877 1900 1877 1900 1877 1900 1877 1900 1877 1900 1877 1900 1877 1900 1870 1800 1877 1900 2400 2407 2400 2407 2400 2407 2400 2407 2407 2407 2600 18	Sand	Blen		1420				
Meet 124 1573 1378 Main Sing 1598 1798 My 150 1856 My 1856 My 1856 My 1870 My	Slate	Belo		1505	1573			Market State of the Control of the C
Legin land 1798 1798 1798 1856 1877 1902 1826 1877 1902 1826 1877 1902 1826 1877 1902 1826 1877 1902 1826 1877 1902 1826 1877 1875 1877 1875 1877 1875 1877 1875 1877 1875 1877 1875 1877 1875 1877 1875 1877 1875 1877 1875 1877 1875 1877 1875 1877 1875 1877 1875 1877 1877				1573	1575			
Jest Band Jan 1856 1877 Jeney Band 1856 1877 Jest Fallet 1907 1877 Det Fallet 1907 1907 Let Fallet 1907 1907 Let Fallet 1907 1907 Let Fallet 1907 1907 Let Fallet 1907 L	Seali	Big			1590			2.00
Square dam? Square dam? 1877 1908 1908	Issie	in Land						
Deet visible 1907 1907 24 24 24 24 24 24 24 24 24 24 24 24 24	Sand	Bkn						
Det volle 1907 1375 Reg point 9" 0.71. 1919 Les Token 7355 2406 Les Token 7355 2406 Les Token 240 2437 Bene Beit 2458 Les Token 2458 Les	Land	est Dand						
Les thele Shat thele Als the Prop. Best Enit 2406 2497 2437 2458 Seat Polit Shat rokale 2458 2550 Shat shale 2550 Shat shale 2550 Shat Shale 2457 2947 3010 Shat Sight 3460 Shat Sight 3450 Tora/ Bepth, 3450	State	+ shells				1 1 1	2" 47	1212
Had Pro. Back Pro. Back Pro. Back Pro. Back Prolate 2437 2437 2437 2437 2438 2458 2458 2458 2500 2833 11st refell 2500 2833 2573 2947 3010 30450 Toral Jepth. 3450	Han	s shell				. Ceg point	1 0.4.	1919
Back First Best State Alexardely 2458 Lest rolley 2458 2450 2450 2450 2450 2450 2573 2573 2573 2573 2573 2573 2573 2573 2573 2573 2573 2573 2573 2573 2573 2573 2574 2573 2573 2573 2573 2573 2573 2573 2574 2573 2573 2574 2573 2574 2573 2574 2573 2574 2574 2574 2574 2574 2573 2574	Slar	Tokell		A CONTRACTOR OF THE CONTRACTOR				
Seet Sint 2437 2458 Slact reliable 2458 Slact reliable 2500 2583 Slact reliable 2573 2950 Sl	Shal	Bro.				* **		
Heat schools Heat schools Let	Ber	ea Srit						
Med Black 2500 2583 Med whele 2500 2583 Les whele 2500 2947 Made Light 3000 3100 Male gray 3190 3210 Male gray 3190 3440 3303 to 3315 Enough to Cural Toral Depth, 3450	Mat	to rohell		THE RESIDENCE OF THE PARTY OF T				
lest while 25 83 29 47 30 10 10 10 10 10 10 10 10 10 10 10 10 10	Sholl	Black						
Anal Shale 2950 2949 3010 Shale Light 300 3100 Shale Gray 3190 3210 Shale Gray 3190 3210 Shale Gray 3440 3303 to 3315 Samugh to lucar 1 Total Jepth, 3450	Slat	+ shells						
State tight 3010 Shale Two, 3100 3100 Shale gray 3190 3210 Shale gray 3190 3210 Shale gray 3440 33450 Toral Repres, 3450	Gre	shale						
About Sight Brown And Anno 3100 Ahale Gry Ar Brownhale State Toral Repres. 3450 3450 3450 3450	Bro							
Shale gry 3190 3710 M. Bro Abale 3710 3440 3303 to 3315 Enough to lusar. Total Depth, 3450	Shall	& Light						
Male gray 3190 3210 3440 3303 to 3315 Enough to lusar. State Total Depth. 3450	Shae	& Bro.						
Alste 3440 3450 Total Depth, 3450	Rha	le gray						
Alste 3440 3450 Total Depth, 3450	Mc	Bro Shale						
Total Depth, 3450						3303 7	0 3315 En	ough to burn.
	Pl	all		3440	3450			
	107	al Tebt	4	21/1-				
11/10/2023			*	3450				
11/10/2023								
11/1 0/2023			The State of the S					
11/10/2023								
11/10/2023								
11/10/2023					465			-
11/10/2023					The second second			
11/10/2023		2000	10.00	4.8				78 P. S. P.
11/10/2023			and the same of the same of					
11/10/2023		1000000						• 14
11/10/2023								0.683
11/10/2023								ET CHE DICES
11/10/2023								
11/10/2023								
11/10/2023								
11/10/2023		1000						
11/10/2023							and the second	
11/10/2023								
11/10/2023								E deposit to the
11/10/2023								250
11/10/2023						100		
11/10/2023		1 2 3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	10 10 10 PM				7	
11/10/2023								
11/10/2023								
11/10/2023		10-11-11-11-11-11-11-11-11-11-11-11-11-1						
11/10/2023			Land Control	100 march 200 ma				and the second
11/10/2023								
11/10/2023						1000		
11/10/2023		2.2.7				13/10/00/00	24.05	
11/10/2023						100000	198	
11/10/2023								40,000
							11/	10/2023
				AND THE REST				
		-	-					

Millions Principle and astronographing CO.

	Date		, 19
APPROVED			, Owner
Ву_		(Title)	

B11



Tuyandat

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS DIVISION

WELL RECORD

Permit No. 1/1007 0 1	Oil or Gas Well					
Company Dorian Gas 60 Address Hamlin, W. Va	Casing and Tubing	Used in Drilling	Left in Well	Packers		
Farm. GT feabille adkins Acres 104 Location (waters) Line Branch.	Size					
Well No. 1 Elev. 908, 88 District Union County Wayne	16			Kind of Packer Steel Shoe		
The surface of tract is owned in fee by Asabelle Address Lavalett WVa Rt1	10 8¼	737		Size of		
Mineral rights are owned by Owners. Address Same	6% 5 3/16	1919		Depth set /919		
Drilling commenced Sept 26, 1949	3			Perf. top		
Drilling completed nov 28, 1949	2			Perf. bottom		
Date Shot 70v- v9 From 3016 To 3450 With 5200 # £19118	Liners Used		1 2	Perf. top Perf. bottom		

Perf. bottom_ Open Flow 12/10ths Water in One __Inch __/10ths Merc. in____ CASING CEMENTED____ SIZE _Inch Volume 41,300 _Cu. Ft. Rock Pressure____ _lbs._ __hrs. COAL WAS ENCOUNTERED AT FEET INCHES Oil____ _bbls., 1st 24 hrs. 705

Fresh water	705	feet	feet	FEET	INCH	ESFEE	TINCHES
Salt water	1250	feet	feet		INCH	ESFEE	TINCHES
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
yellow clay	Yellow		. 0	2/-			
,	Blue	2	35	35			
	Tellow		45	60			
	Red		60	90			
	Sand		90	96			
	Slate + Red B		96	300			
A 855 1	Lime shell	e e	300	348		7	
	Red Rock		348	355			
1	roken Sand		355	3-90			
	Blue Mud		390	425			
	3km Sand		425				
	Blue Mud		430	430			
	Red Rock			465			
	4 1001		. 465	478			
	harp Dacid		478	495			
Sle	ate Theles		495	615			
	While Dan	0	615	645			
	flate		645	700			Water 7 Blu
	fair		700	730			per hr.
	late & she	lo	730	835			Water & Blus per hr. Show gas 795
	fand		838	922			70.775
S	late F the	L.	9 2 2				N
	Saud		950	950			
	Black Ala	le		980	THE STATE OF		
	faud		1115	1115		- dam	X
10	Ikn Slate			1150	. (59	132425263	
	/ Hand		1150	1190	2500	1	/10/2023
B	ek slati		1190	1220	60	-CB 130 mg	10/2023
*	alt Sand		1770	1240	189	THE PROPERTY OF	33
	Broken		1240	1357	50	INDIAN OF MARK	72
	Sano		1357	1360	81.7181 day	Millenen	(w)
	Black Alate	4	1360	1370	3/0	C	
	Sand	The state of the s	1370	1400	CIC	MAISSE	
Lokacion /	Control .		1400	1415	The parties of	MOTE 873	