DEPARTMENT OF MINES

OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines, Charleston, W. Va.

D.M.& E.L.Lusher	Lusher Drilling Co.
Kenova, W.Va.	Kenova, W.Va.
ADDRESS	COMPLETE ADDRESS
	Sept.22nd ,19 49
COAL OPERATOR OR COAL OWNER COAL OPERATOR OR COAL OWNER ADDRESS D.M.& E.L.Lusher OWNER OF MINERAL RIGHTS Kenova, W.Va. ADDRESS ENTLEMEN: The undersigned well operator is entitled if and gas, having fee title thereto, (or as the case of the coal beneath said farm or tract of land on whice is of the same, who have mapped their working is all operators or coal owners (if any) above name. The above named coal operators or coal owners is to make to such proposed location, or which is drilling of a well at said proposed location will all mines, must be received by, or filed with the Decopy of this notice and accompanying plat by said at forms for use in making such objections we comptly on request and that all such objections we comptly on request and that all such objections are seed location should be moved to overcome same. (The next paragraph is to be completed on Copies of this notice and the enclosed plat we come the same day with the mailing or delivery test Virginia.	PROPOSED LOCATION
ADDRESS	Ceredo District
D.M.& E.L.Lusher	Wayne County
	Wayne County
Kenova. W.Va.	Well No. 1 82.30
	D.M.& E.I.Lusher Farm
GENTLEMEN:	
The undersigned well operator is entitled to	drill upon the above named farm or tract of land for
	e may be) under grant or lease dated
Aug. 2nd, 1949 , mad	e by D.M.&.E.L.Lusher to
Lusher Drilling Co.	, and recorded on theday
The undersigned well operator is informed and of coal beneath said farm or tract of land on which aries of the same, who have mapped their workings coal operators or coal owners (if any) above named. The above named coal operators or coal owners desire to make to such proposed location, or which the drilling of a well at said proposed location will coal mines, must be received by, or filed with the Depa copy of this notice and accompanying plat by said that forms for use in making such objections will promptly on request and that all such objections mus ground or grounds on which such objections are be posed location should be moved to overcome same. (The next paragraph is to be completed only Copies of this notice and the enclosed plat were named coal operators or coal owners at their above	(if any) are notified that any objections they may hey are required to make by Section 3 of said Code, if ause a dangerous condition in or about their respective artment of Mines within ten* days from the receipt of Department. Said coal operators are further notified II be furnished to them by the Department of Mines at set forth as definitely as is reasonably possible the ased and indicate the direction and distance the property in Department's copy.) The mailed by registered mail, or delivered to the above shown respective address
West Virginia.	t this copy to the Department of Mines at Charleston,
Very	truly yours,
08252627282930=	Lusher Drilling Co.
60 P 3/1	Route # 1
	Kenova
E PHILIP W. C. OPELANT	CITY OR TOWN
Ko av	West Virginia. 11/10/2023
ten days from the receipt of said notice and plat by the d ment shall forthwith issue to the well operator a drilling	e found by the department of mines, within said period of epartment of mines, to said proposed location, the departpermit reciting the filing of such plat, that no objections of found thereto by the department, and that the same is drill at said location.

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DEPARTMENT OF MINES

NOTICE OF PROPOSED LUCATION OF OIL AND GAS WELL

oal owners (if any) are notified that any objections they may or which they are required to make by Section ? of said Code, if then will cause a dangerous condition in or about their respective that the Department of blines within ten days from the receipt of the by said Department. Said coal operators are further notified of them will be furnished to them by the Department of Mines etions must set forth as definitely as is reasonably possible the tions are based and indicate the direction and distance the prome same.	The indersioned well operator is the of each beneath said farm or tract of land ares of the same, who have mapped their coal operators or coal owners (if any) ab desire to make to such proposed location, of the drilling of a well at said proposed location, coal mines, must be received by or filed will come forms for use in malding such out promptly on request and that all such object promptly on request and that all such object posed location should be moved to overcome of this notice and accompanying plant of grounds of which such objects of the next paragraph is to be compared coal operators or each owners at the same day with the mailing or or on the same day with the mail or or or on the same day with the mail or
formed and believes there are no soal operators operating beds on which said well is located, or within 500 feet of the boundworkings and filed their maps is required by law, excepting the over named as addressees. The said of their maps is required by law, excepting the said of the said code, if the begaring of dimes within ten days from the recent of the Department of Mines within ten days from the recent of the begaring of the said operators are further notified but by said Department. Said coal operators are further notified ections and to be further as definitely as is reasonably possible the ections and set forth as definitely as is reasonably possible the new are based and indicate the direction and distance the properties and indicate the direction and distance the properties only in Department's copy.) I plat were mailed by registered mail, or delivered to the above delivery of this copy to the Department of Mines at Charleston very truly yours. I usher Drilling Co. Route # 1 Route # 1 Route # 1	The indersioned well operator is the of each beneath said farm or tract of land ares of the same, who have mapped their coal operators or coal owners (if any) ab desire to make to such proposed location, of the drilling of a well at said proposed location, coal mines, must be received by or filed will come forms for use in malding such out promptly on request and that all such object promptly on request and that all such object posed location should be moved to overcome of this notice and accompanying plant of grounds of which such objects of the next paragraph is to be compared coal operators or each owners at the same day with the mailing or or on the same day with the mail or or or on the same day with the mail or
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formed and helieves there are no coal operators operating heds on which said well is located, or within 500 feet of the hound-workings and filed their maps as required by law, excepting the over named as addressees. On which they are required to make by Section ? of said Code, if then will cause a dancerous condition in or about their respective them will cause a dancerous condition in or about their respective the Department of Mines within ten days from the recent of the by said Department. Said coal operators are further notified ections will be furnished to them by the Department of Mines ections and set forth as definitely as is reasonably possible the character case and indicate the direction and distance the prome same.	The indersioned well operator is this of each beneath said farm or tract of land areas of the same, who have mapped their coal operators or coal owners (if any) absolute above named coal operators or edderre to make to such proposed location, of the drilling of a well at said proposed location coal mines, must be received by, or filed will come forms for use in making such object promptly on request and that all such object promptly on request and that all such object on ground or grounds on which such objects posed location should be moved to overeon posed location should be moved to overeon
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formed and believes there are no coal operators operation beds to which said well is located, or within 500 feet of the bound-workings and filed their maps as required by law, excepting the	land marks. The understreed well operator is init of coal beneath said farm or tract of land aries of the same, who have mapped them
arrey and courses and distances from two permanent points, or	
competent engineer and shows the proposed location of a well signed well operator on the farm and in the Magisterial District	to be drilled for oil and gas by the under
	Book , page
, in the office of the County Clerk for said County in	1o
	Tusher Drilling C
of made by D.M.S.E.L.Iusher	
as the case may be) under grant or lesse dated	
entitled to drill upon the above named farm or tract of land for	GEWITTENERS:
D.M.& E.L.lusher Farm	
Welf No. 1 82.30	Kenova, W.Va.
Wayne County	OWNER OF MINERAL BIGHTS
Wayne	D.M.& R.L.Iusher
Ceredo Discriot	eestiga.
PROPOSED LOCATION	
Sept. 82nd 19 49	
COMPLETE ADDRESS	ESTRUCA
Kenova, W.Va.	Kenova, W.Va.
Lusher Drilling Co.	D.M.& J.L.Lusher D.M.& J.L.Lusher D.M.& J.L.Lusher
	To The Department of Mines, Charleston, W. Va.

*Section 3. If relater objections he filed or be found by the department of mines within said period of ten days from the receipt of said proposed location, the department shall forthwich issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found therebe by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

HARMUN TIMHE TOOK-HAYAU

AN IN THE THE THE CONTANT, CHARLESTON, W. VA.

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
ereçe		3 0 2.4	Tiso	I;53			
DVs.16		2010	7215 7310	1372			
Lime Shell		Hard	1423	1443			
Slate & Shell	18	Hard.	1443	1490			
White, Slate		Soft	1490	1575			
Slate & Shell Coffee Shale		Hard. Soft	1.575 1855	1855 1875			
Breur-Grit		Hard	1:875	1900			
Breur Shells		Hard	1900	1950			
White Slate Brown Shale		Soft Soft	1950 1975	1975			
White Slate		Soft	2110	2210			
Brown Shale Dark Grey Sh	930	Soft	2210 2235	2235 2325			
Brown Shale	are	Soft	2325	2530			
White Slate		Soft	2530	2560			
Brown Slate White Slate		Soft	2560 2635	2635 2785			
Brown Shale		Soft	2785	2829			
Corniferous	- Line	Hard	2829	TOTAL TOTAL			
Lime Total		Hard	2835				
		5000	110	120			
STORE		5024	F-73	759			
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plote sam		5024 5024	5 0	10			
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Formation	Color	Mard or Soft	1.00		Old Can		Ecmarks
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- dete		Addition F. WE	Et. 1	1.3/49	The second secon		13 80 -
sidineral rights ;	oksof pag			8.4		17756	
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Location (water	-00 TO 3	Lex	A CONTRACTOR OF THE STATE OF TH	1978 G			
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Audrous	Bezo' Hoos	TRUE I	C T	Caping and		11	/10/2023
Company	E	te Octaeta			September 19 10		
			AND THE PERSON NAMED IN COLUMN 2 IS NOT THE OWNER.			ember 14th	4

APPROVED COMPANY DE LA COMPANY

Owner

(Title)

0010 - 3 0

WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

WELL RECORD

Permit No. Way-700

Oil or Gas Well....

			(A)	ina)
Company Lusher Drilling Company Address Kenova, West Virginia Rt. #1 Farm D. M. Lusher Acres 82	Casing and Tubing	Used in Drilling	Left in Well	Packers
Well No. Elev. 620 District. Coredo County Wayne	Size 16			. Kind of Packer
The surface of tract is owned in fee by D. M. Lusher Kenova Address W. Va. Rt. #1	10		30 340	Size of
Mineral rights are owned by D. M. Lusher Kenova W. Va. Rt. #1	6 5/8 5 3/16		1426	Depth set 1426
Drilling commenced September 11, 1949 Drilling completed December 7, 1949 Date shot December 10th Depth of shot 2091 2835 Open Flow 4/10ths Water in 1 Inch	3 2 Liners Used			Perf. bottom
Volume	CASING CEME	NTED.	SIZE	No. FT. Date
Oil	FEET	COUNTEREDINCH	ATI	FEET INCHES FEET INCHES FEET INCHES

Formation	Color	Hard or Soft	Тор	Bottom	Oil Gas or Water	Depth Found	Remarks
Surface		Soft	0	20			
Slate		Soft	20	40			
Sand	14	Soft	40	155		Same and the second	
Blate		Soft	155	165			
Sand		Soft	165	235			
Slate		Soft	235	247			
Sand.		Soft	247	289			
Slate		Soft	289	300			
Sand		Soft	300	340			
Slate		Soft	340	348			
Sand		Soft	348	370			
late		Soft	370	400			
and		Soft	400	418			
late		Soft	418	448			
and		Soft	448	456			
late		Soft	456	460			
and.		Soft	460	476			
late	- 11	Soft	476	484			
and.		Soft	484	503			
late		Soft	503	506			
and.		Soft	506	526			
late		Soft	526	628			
and		Soft	628	645			
late		Soft	645	710			
andy Shale		Soft	710	845			
alt Sand		Hard	845	945			
late		Soft	945	950			
and		Hard.	950	1022			
late		Soft	1022	1070			
ax Sand		Hard	J 1070	1145			
late		Soft	1145	1147		15678	20
ig Lime	118	Hard	1147	1260			1010000
orniferous		Hard.	1260	1280		J. 1000	10/2023
late		Soft	1280	1282	4	3 WILLIAM	(3)
njun Sand		Hard	1282	1370	000	JAN VIEW MINES	THE AND
late		Soft	1370	1372	195	Selling of the	5
land.		Hard.	1372	1420	1	7 Miller	10/2023
late		Soft	1420	1423		(P)	2/2
						65 pro	2619
		SECOND SECOND				15555	No.
formation		flard or Soft	Top	Follon	CAL CAN	N. J. Williams	

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. 7/agre-	700-P			We	II No.	,
COMPANY Jush	V Driller	y lo	ADDRESS Kenova	1/1/a	RH	/.
FARM Di Motus	her (DISTRIC	O. A. A.	COUNTY 1	aim	J.
Filling Material Used	Clay- C	ineur				
Liner Log	cation	Amount	D. I.			
		Amount		Location		in a fi
CEMENT-THICKNESS	WOOD-SIZE	LEAD	BRIDGES		IG AND TU	
- THORNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
Filling ho	les at	1500			[0970]4	ma griffed
1975					W0	
		and the state of t		BATA TELE	pr 505 2013	e walk daye
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83					- M15-11-11-11-11-11-11-11-11-11-11-11-11-1	
Orillers' Names	Jusher.					**************************************
Remarks:					and the beautiful and the second second	retains 2 may 1 th organization in
			579723212			
			8/9/10			
			JAN 1950 JAN 1950			
			3003			
1-16-50	hereby certify I vi	sited the shor	ve well on this date. 95			
DATE	or or or or or	bried the app	ve well on this date.		1	
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				51517	11/10/2	2023

DEPARTMENT OF MINES

OIL AND GAS DIVISION

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKE	ERS
Company		a:			1000-100-100-100-100-100-100-100-100-10	
Address		Size				
Farm		16		3.497290	Kind of Pack	er
		13		N WTRIGO		
Well No		10			Size of	
District	County	81/4				
Drilling commenced		6%			_ Depth set	
		5 3/16				
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
					Perf. bottom	1
Open flow after tubing	/10ths Merc. inInch					
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTERE	D AT	FEET	INCHES
Fresh water	feetfeet	FEET.	INC	CHES	FEET	INCHES
Salt water	feetfeet	FEET	·INC	CHES	FEET	INCHES
Drillers' Names						Barana
A COAVAD A 1 STARRY D SAME DESCRIPTION OF THE PARTY OF TH						

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. 1 Vagne	-10R-P				Wel	II No/	/
COMPANY us he	& Drille	ing Co	ADDRESS /C	enov	a. 160	rak.	#1,
FARM D. Mosu	sher,	DISTRIC	1. 1	COI	JNTY 7	Jayre	a)
Filling Material Used	Ylay- Ces	neut	,				
Liner Lo		A			- ·		
	cation	Amount	Packer		Location		
PLUGS USED A	WOOD-SIZE	LEAD	BRIDGES	TION .		G AND TU	
CEMENT-INICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCA	ATION	RECOVERED	SIZE	LOST
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97	f las						
Drillers' Names	fusher,						23 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Remarks:							
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	180	1411					
	121	WEST WASHINGTON					
	15 m	PATTENT OF M	037				
1-19-50,	I hereby contifue	isited the abo	ve well on this date.				
DATE	I hereby certify I'v	016819	well on this date.	60	, /		
			U.C.	ale	in		

11/10/2023

DEPARTMENT OF MINES OIL AND GAS DIVISION

Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Address		Size			insali le am	
Farm	194	16		7 DUD A	Kind of Pacl	cer
en e		13	9.17	o por radición.	### ### ### ##########################	
Well No.		10			Size of	
District	County	81/4				
Drilling commenced		65/8			Depth set	
		5 3/16				
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. bottom	1
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERED) AT	FEET	INCHES
Fresh water	feetfeet	FEET	INCI	HES	FEET	INCHES
Salt water	feetfeet	FEET	INCI	HES	_FEET	INCHES
Drillers' Names						rakuma i
Remarks:						

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. 7 rayne	1-700-P			Wei	II No. /	
COMPANYTUSHER	Drilling	, Co,	ADDRESS Kenou	ra Mi	K K#	1
FARM O M. Lu	wher.	DISTRICT	1. 1.	COUNTY 7	lain	v.
Filling Material Used	Clay - C	emens	4			2000 100
Liner Lo	cation	Amount	Packer	Location		2 2 3 3 3 4 1 1 0
	AND DEPTH PLACED	Amount	BRIDGES			DING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
						April 19
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			*1,000 d			
3501 - 111 juli						1000 30000
						37361-152
Shot	6 5/8 hy	w.			GP	
	00			de la company		5.6 3 .70
	4070	ANA GOVERNO LOS IN	2000 8 1 98 96			
		8.00.001				
e A),					
rillers' Names	ther,					
emarks:					10 mm	
		700000				
	1020	CLLCS 2425				
	AL AND THE REAL PROPERTY OF THE PROPERTY OF TH	JAN 1950	17887			
	(415787)	JAN 1950	9307			
1-20-00	I hereby certify I v	isited the above	ye well on this date.			
DATE	Ellin	100 100		00. /		

11/10/2023

DEPARTMENT OF MINES OIL AND GAS DIVISION

		CASING AND	USED IN	LEFT IN	PACK	ERS
Company		TUBING	DRILLING	WELL		
Address		Size			Light Hils	
Farm		16		10 10 10 10 10 10 10 10 10 10 10 10 10 1	Kind of Pack	cer
		13				
Well No		10			Size of	
District	County	81/4				
Drilling commenced		65/8			Depth set	
		5 3/16				
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
					Perf. bottom	1
Open flow after tubing	/10ths Merc. inInch					
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	FEET	INCHES
Fresh water	feetfeet	FEET	INCF	IES	_FEET	INCHES
Salt water	feetfeet	FEET	INCE	IES	_FEET	INCHES
Drillers' Names						

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. 1 / ay - 70	10-10				Wel	II No	/
COMPANY Lisher	Drilling	Co.	ADDI	ESS Denova	J. 7/7 :	2 /G	#/.
FARM DM	usher T	DISTRIC	1.	. 10	OUNTY 5	ayn	u.
Filling Material Used	Clay-	Cen	rent				40 10 E E E E E E E E E E E E E E E E E E
Liner Loc	cation	Amount	, \.	Packer	Location		1980 T
PLUGS USED A	ND DEPTH PLACED			BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTR	UCTION-LOCATION	RECOVERED	SIZE	LOST

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	But the control of	A 111 M					(11)
The second secon	$ \Omega_{1}$						All Same
Drillers' Names	Lusher						
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Remarks:							
				60	0311123		
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				526	JAN 1950	9	
				AT 1824 252 622	MILEN OF MILES	300m2	
1-26-50	I havohy contify I	daited the ch	ove well 1	16/0	كالمد	7	
DATE	I hereby certify I v	isited the abo	ove well on t	nis date.	6/8/119/9/	/	

DISTRICT WELL INSPECTOR 11/10/2023

DEPARTMENT OF MINES OIL AND GAS DIVISION

Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Address		Size			asell fabili	
Farm		16		1076	Kind of Pack	cer
		13				
Well No		10			Size of	
District	County	81/4				
Drilling commenced		65/8			Depth set_	
5 W		5 3/16			T.	
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. bottom	n anno manara sa canara la canara na
	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbs. hrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEET	INCHES
Fresh water	feetfeet	FEET	INCI	HES	_FEET	INCHES
Salt water	feetfeet	FEET	INCI	HES	_FEET	INCHES
1						
Drillers' Names						

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Tragne	1-100-P		aw a horo, navi	Wei	I No. /	
COMPANY Jushe	y Srilli	ng Co.	ADDRESS Kenova	1 1,10	: R.	#1.
FARM D, M, Z	usher (DISTRIC	// . / .	COUNTY //	ayne	2
Filling Material Used	Olay-	Ceme		•		
Liner Lo	cation	Amount	Packer	Location		
CONTRACTOR OF THE PROPERTY OF	AND DEPTH PLACED		BRIDGES	T		BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED SIZE LOS		
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Preparing	to sh	,	Casing.			Tone toel
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		a section and a sec				
				200		
	THE TAIL					
8.7	001					
Orillers' Names	Jusher					7.7.2.4
Remarks:						
			205678970			
		4	FEB 1950			
			WAT WANN 34			
			FEB 1950 314 156			
			Eliza man sila			
1-3/-50 DATE	I hereby certify I v	risited the abo	ove well on this date.			
DAIE			00	1.00		

11/10/2023

DEPARTMENT OF MINES OIL AND GAS DIVISION

Permit No				Oil or	Gas Well	2 1 4 1 1 1
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKE	ERS AS AS
Address		Size			Shell Inhali	nalles
Farm		16		TARGET	Kind of Pack	er
Well No	* EPC 1976	10			Size of	
District	County	81/4			000000000000000000000000000000000000000	
Drilling commenced		65/8			Depth set	Programme and the second
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. bottom.	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. bottom.	
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.					-
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTEREL) AT	FEET	_INCHES
Fresh water	feetfeet	FEET	INC	HES	FEET	_INCHES
Salt water	feetfeet	FEET	INC	HES	FEET	_INCHES
Drillers' Names						i atijum i i
Remarks:						

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. 7/ay-7	100-P			We	II No. /	/
COMPANY Sush	or drilling	1 Co.	ADDRESS Kenov	a Nis	1,0	a R#1
FARM Dimo	usher, 1	DISTRICT	10,2.1.	COUNTY 2/	agre	e,
Filling Material Used	Olay-	Cemes	et-Stone.			e Renthisk
Liner Lo	ocation	Amount	Packer	Location		no F
PLUGS USED	AND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
11						2. Observed
Filling	at	800-	ar da		Jeson graf	ani aniila
P				No.	bossi,/	men godista
2.7964.799						_thriL staff
			Maria In Miles			ange leftiret
			TATE OF THE PROPERTY OF THE PR		12 (10) 74	te viola (ngt)
						78.23.20 7
						以"社会通行" 李马隆起
	0 0					10 m 10 m 10 m
Orillers' Names	Jisher.				1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
Remarks:					21.77	ell tarellati
2-6-50 DATE	I hereby certify I v	visited the above	well on this date.			

11/10/2023

DEPARTMENT OF MINES OIL AND GAS DIVISION

Permit No.			Control of the Contro			
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Address		Size			Seat Talian	aligatiti.
Farm		16		45.54.8	Kind of Pac	ker
		13		TATESTICA		
Well No.	0.2001 - 0.00000 king takin	10			Size of	NAME OF THE OWNER OWNER OF THE OWNER
District	County	81/4	and the state of t			
Drilling commenced		65/8			Depth set	
		5 3/16		are the second		
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. botton	ı
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. botton	1
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERE) AT	FEET	INCHES
Fresh water	feetfeet	FEET	INC	HES	FEET	INCHES
Salt water	feetfeet	FEET	INC	HES	FEET	INCHES
Drillers' Names						THE YELL OF
Remarks:			With the second	-		

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. May - 7	00-P				We	eil No.	U
COMPANY Susher	grilling	Co	ADDRE	SS Kenova	no=	C#1.	AND THE ST
FARM D. M. Lu	sher,	DISTRIC	a .		COUNTY_7/	agre	
Filling Material Used	Clay - Ce	ment					
Liner L	ocation	Amount		Packer	Location	n	
PLUGS USED	AND DEPTH PLACED		В	RIDGES	CASIN	NG AND TUB	ING
CEMENT-THICKNESS	WOOD-SIZE	LEAD		CTION-LOCATION	RECOVERED	SIZE	LOST
						10=	30'
					340'	- /	en pailint
Well Plus	a accordi	un to	work or	der.	1361	65/8"	65.
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10 : Aipe le	er as	marke	N.	1. 19 1949 97			1040 Hg 110
00					1		in the second
arts		13141140111	o breeders of	tan Caraca and			40-6191404
Drillers' Names	Lusha						
Remarks:	•						
2-17-50	I hereby certify I v	isited the abo	ove well on this	z date			
DATE	January 1 V	and the abo	ore well on this	O.O. ale	, /		
				0,0, 920	DIS	TRICT WELL IN	2023

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No.		Oil or Gas Well				
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Address		Size			Peril Wint	ett genta
Farm		13		TO ME ADMAN	Kind of Pack	ter
Well No	a sading /	10		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Size of	USB 75
District	County	81/4				
Drilling commenced		6%			Depth set	
Drilling completed	Total depth	5 3/16			Perf. top	
Date shot	Depth of shot	2			Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. bottom	
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERE	D AT	_FEET	INCHES
Fresh water	feetfeet	FEET	INC	HES	_FEET	INCHES
Salt water	feetfeet	FEET	INC	HES	_FEET	INCHES
Drillers' Names						1990
Damaélan						
Remarks:						

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Set Bridge at 1500 feet and filled with clay to 1435 feet. Male and female plug filled with red mud to 830 male and female plug filled with dirt.

WORK ORDER INTERPOSED BY THE DEPARTMENT OF MINES

Total Depth 2835'

Fill with clay from total depth 2835' - 2700'
Neat Cement 2700' - 2690'
5' crushed stone on cement plug - sealing off Corniferous Lime

SET A PERMANENT BRIDGE AT 1930' - 30' below Berea Grit 2 sacks neat cement and 5' crushed stone on bridge Fill with clay to 1855' - 20' above Berea Grit Neat Cement 1855' - 1845'

SET A PERMANENT BRIDGE AT 1460' - 34' below 6-5/8" casing 2 sacks neat cement and 5' crushed stone on bridge

AS 6-5/8" CASING IS LIFTED

Fill with clay to 1200' - a point in the Big Lime
Neat Cement 1200' - 1190'
5' crushed stone on cement plug - sealing hole completely below Big Lime

Continue filling with clay to 800° - 45° above Salt Sands Neat Cement 800° - 790° 5° crushed stone on cement plug - sealing off Salt Sands

SET A PERMANENT BRIDGE AT 400°
2 sacks neat cement and 5° crushed stone on bridge
Pull 8-1/4" casing and
Fill with clay to surface

Erect marker such as is described in Rule 18, 1931 Regulations

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours,

Well Operator.

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

5th day of January, 1950 , 194 .	
dependent of time 3, 1828, a plat premiered by a connectent	DEPARTMENT OF MINE 1/10/2023 Oil and Gas Division
	C 11 / / C

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

By: (// Killy

JARRETT PRINTING COMPANY, CHARLESTON, W. VA.

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES, Charleston, W. Va.

No Coal	Lusher Drilling Company
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR
	Kenova, West Virginia Rt. #1
ADDRESS	COMPLETE ADDRESS
	December 17 194 9
COAL OPERATOR OR COAL OWNER	- CLAL RECORDS OF SECURITY AND ASSESSMENT
term we but plant particle	WELL TO BE ABANDONED
	Ceredo District
ADDRESS	
g space to the sealer and	Wayne County
	Date (ESTA CONTROL CONTROL ENTROLE FOR THE REPORT OF THE CONTROL CONTR
LEASE OR PROPERTY OWNER	Well No. 1
	TO CALL EVOL
	D. M. Lusher Farm
ADDRESS	(Inspector)
NORTHY ID O O	ALLEN/- WAYNE TELEPHONE 89-J
Gentlemen: — 24 HOURS IN ADVA	NCE OF PLUGGING DATE
The undersigned well operator is about	to abandon the above described well and will commence
The undersigned well operator is asset	The state of the s
	TODA TO PERFEND NUMBERS A 123
the work of plugging and abandoning said w	vell on the 27th day of December , 194 9,
	after the day on which this notice so mailed is received,
or in due course should be received by the I	Department of Mines.)
Milia matica is given you in order that	your respective representatives may be appeart at the
	your respective representatives may be present at the
	urther notified that whether you are represented or not
represented the undersigned will proceed or	n that date, or shortly thereafter, to plug and fill said
well in the manner required by Section 10, A	rticle 4, Chapter 22 of the Code and given in detail on the
reverse side of this notice, in "Work Order.	" The second of
nd concentration amounts and filler of said.	
This notice is being mailed by registered	d mail to each of you at the above addresses on the
above date	
AND THE STREET	Very truly
(56/89107)	Very truly yours,
63	
11950	LUSHER ORDALING COMPANY
The state of the s	ha FRA MAIN VIAN

NOTE: Upon the abandonment of all wells drilled prior to June 1, 1929, a plat prepared by a competent engineer, showing the district and county in which the tract of land is located, the name and acreage of same, the names of the owners and adjacent tracts, and the location of the about to be abandoned well, determined by survey, and the courses and distances of such well from two permanent points or landmarks on said tract, shall be submitted with this notice.

(Over)

Well Operator.

STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGIN	G AND FILLING WELL	Permit No. Way-700
No Coal	Lusher Drilling	Company
COAL OPERATOR OR OWNER	Kenova, West Vir	
ADDRESS	COMPLETE	
COAL OPERATOR OR OWNER	WELL AND	LOCATION 19
ADDRESS	Ceredo	District
LEASE OR PROPERTY OWNER	Well No. 1	County
ADDRESS		er Farm
AFFIDAVIT TO BE MADE IN TRIPLICATE, ONE COPY TO BE MAILED BY REGITHE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REGITHER RESPECTIVE ADDRESSES.	DIRED) TO BE MAILED TO EACH CO.	ONE COPY TO BE RETAINED BY AL OPERATOR ABOVE NAMED AT
STATE OF WEST VIRGINIA,	3 0	
Country of Cabell ss: Country of Cabell ss:	ndl say that they are exper	ienced in the work of
plugging and filling oil and gas wells and were en well operator, and participated in the work of plu		
was commenced on the garday of garday of plugged and filled in the following manner:		
Manner in which sand was plugged:		
Bridge at 1435 with Cement Plug Filled to 1335 " " " Bridge at 1000 " " " Filled to 710 " " " Filled Solid to 370 with Cement Balance of hole open - to save w	Plug on Top rater well for farm us	ae
Manner in which coal was plugged:		
Description of monument:	0111213	FEB 1950 1536.277
(THE ABOVE DESCRIPTION MUST BE IN DETAIL AND IN ACCORDANCE WITH	THE PROVISIONS OF SECTION 10, ARTH	CLE 4, CHAPTER 22 OF THE CODE)
and that the work of plugging and filling said well	was completed on the	day of the brussy
19.50 And further deponents saith not.	Lushy do	Hang &
Sworn to and subscribed before me this 16	day of Febr	mary , 1950
My Commission expires:	(d.) 23 M	Notary Public.
may 22, 1951		

Nay-700-P

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

FEB 1950 22322

AFFIDAVIT OF PLUGGING AND FILLING WELL

Control Contro

PRIME IN TRIBUNATE, ONE COPY TO BE HAILED BY RESIDENCE MAKE TO THE DEFERTMENT ONE COPY TO BE RETAINED BY

AFFIDAVIT

STATE OF WEST VIRGINIA,

being first duly sworn according to law depose and cay that they are experienced in the work of

plugging and filling oil and gas wolls and were employed by work the shove well, that said work well operator, and partheipsted in the work of plugging and little shove well, that said work

was communical on the 2 day of the second was communicated and that the well was plugged and this following manage:

Manner in which sand was plurged;

EFFLOR OF LIES with Coment Plans

To Lies to 1888 " " "

To Since the 1888 " " "

To Lies to 1888 " " "

To Lies to 2018 to 200 " " "

To Lies to 2018 to 200 with Camer on For

danner in winch coal was plugged:

Ostar prior of monument,

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los directors of the made of

11/10/2023

vo. 4 to and subscribed before me this at 4.00

Notary Public.

Source of the state of