FORM OG-1

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Lease No. 961

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES, Charleston, W. Va.		
Gussie Wilson, Widow "Mineral Rights"	The Chartiers Oil Company	•
	1518 Farmers Bank Buildin	g.
519 Tenth Street, Moundsville, W. Va.	Pittsburgh, Pennsylvania	
NO KNOWN COAL OPERATIONS	October 21, 1949	, 193
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION	
ADDRESS	Union	District
OWNER OF MINERAL RIGHTS	Wayner	County
	Well No. 1 82° 2	5'
ADDRESS		
GENTLEMEN:	Gussie Wilson, Widow	Farm
The undersigned well operator is entitled to dr	ill upon the above named farm or tra	et of land for
oil and gas, having fee title thereto, (or as the case m		
August 31, 1949 , made by		
The Chartiers Oil Company		
of September, 1949 , in	the office of the County Clerk for sa	id County in
Book 39 , page 435 .		
The enclosed plat was prepared by a competent ento be drilled for oil and gas by the undersigned well of and County above named, determined by survey and colland marks.	perator on the farm and in the Magis	terial District
The undersigned well operator is informed and be of coal beneath said farm or tract of land on which said aries of the same, who have mapped their workings an coal operators or coal owners (if any) above named as	d well is located, or within 500 feet	of the hound-
The above named coal operators or coal owners (if desire to make to such proposed location, or which they the drilling of a well at said proposed location will cause coal mines, must be received by, or filed with the Departra copy of this notice and accompanying plat by said De that forms for use in making such objections will be promptly on request and that all such objections must seground or grounds on which such objections are based posed location should be moved to overcome same.	any) are notified that any objection are required to make by Section 3 of a dangerous condition in or about the ment of Mines within ten* days from partment. Said coal operators are fully fully as is reasonably to forth as definitely as is reasonably	said Code, if their respective the receipt of rther notified tent of Mines
(The next paragraph is to be completed only in	Department's copy.)	
Copies of this notice and the enclosed plat were m		to the above
named coal operators or coal owners at their above sho or on the same day with the mailing or delivery of the West Virginia.	own respective addressowners of Mines and the Department of Mines and Mi	day before, it Charleston,
Very tru	ly yours,	
STORY 23242526 233	By: WELL SPERATOR Tr	OMPANY reasurer
OCT 1949 WEST VIENA Address of Well Operator	1518 Farmers Bank Bu	ilding,
of }	Pittsburgh.	
Well Operator)	CITY OR TOWN	14/40/000
6/2/1/2/00 185)	Pennsylvania	11/10/2023
ta ii a SAALARLY	STATE	

*Section 3.... If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

JARRETT PRINTING COMPANY, CHARLESTON, W. VA.

WAY-701

PERMIT NUMBER

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

IN . CH BOARD

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

	Charleson, W. Va.
	William Town town many the angle to a town the
PROPERTY OF STATES OF STAT	Unicle Wilson, Wilson "Mineral Tielle"
Alphana Theman . Horndatili	Ale Toth Street, Monnievente, N. 10.
PROPOSED LOCATION	PARTY DAYS TO TOWN OF STAND ON STAND ON STAND OWNERS
District District	*HEFOUA
Joyne County	OWNER OF BELLEVING MONTS
Wall Name II. Ye Za	
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Odeste Mach, Wisca	: Walkat Prair
drill upon the show manned form or tract of had for	The understand well operator is entitled to
	off and gas, having fee tatle thereto, (or as the case
by Cicaro Wilson, a water create ye	
gand, recorded on the Ath. day	The Chartlers out Course,
	of September, DAY
ingineer and shows the proposed location of a well operator on the larm and in the Massacrant District oursess and distances from two permanent points, or	Book. 39 pape. 435. The enclosed plat was prepared by a camputent to be delikel for an and gas by the understoned well and county above named, determined by servey and tand marks.
ind filed their maps as required by law, exampling the as addressees.	aries of the same, who have mepped their workings aries of the same, who have mepped their workings are cost operators or cost owners (vi only) above a some
if any) are notified that any objections they range of any open required to make by idention 3 of any (but if any responding to about their responding to about their responding tracent of Mines within tens days from the receipt of appartment, boild cast operators are (arther notified to them by the Department of Mines for translated to them by the Department of Mines are town as definitely as is a manufactured and the first order.	
	(The next parturage is to be completed only
mailed by regretered mail, or delivered to the abovir how in the low address. Our day below address. Our day to the Department of Minos at Charleston.	topies of this notice and the enclosed plat were named coal operators of coal overers at their above so on the sense day with the mailing or delivery of V est Vigenia.
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The manufacture of the state of	
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have been mede by the coal operators to the language and the well operator authorized to proported and the well operator authorized to pro-

T-101- PRIMIT NEWSES

THE CHARTIERS OIL COMPANY

ISIB FARMERS BANK BUILDING

PITTSBURGH 22, PA.

October 21, 1949

occober 21, 174

Lease No. 961

Department of Mines Oil and Gas Division Charleston, West Virginia

Gentlemen:

We are enclosing, herewith by registered mail, application for permit, together with cloth map of proposed location to drill Well No. 1 on the Gussie Wilson Property in Union District, Wayne County, West Virginia.

A blue print and copy of application for permit have this day been mailed to all interested parties.

Yours very truly,

THE CHARTIERS OIL COMPANY

H. M. Brown, Treasurer

Duplicate Blue Print



February 23, 1950 The Chartiers Oil Company 1518 Farmers Bank Building Pittsburgh, Pennsylvania Att: Mr. H. M. Brown, Treasurer Gentlemen: Please send us two copies of the well log for location No. 1 on the Gussie Wilson Tract, Union District, Wayne County for which permit WAY-701 was issued November 3, 1949. Blanks are enclosed and we would appreciate a prompt reply so that this information can be included in the 1949 Annual Report. Very truly yours, Administrative Assistant OIL AND GAS DIVISION MG:E encl cc: O. C. Allen, Inspector 11/10/2023 THE CHARTIERS OIL COMPANY

1518 FARMERS BANK BUILDING

PITTSBURGH 22, PA.

February 28, 1950

Lease No. 961

State of West Virginia Department of Mines Charleston, West Virginia

Gentlemen:

In answer to your favor of the 23d instant, the Gussie Wilson well drilled in Union Distruct, Wayne County, West Virginia, under Permit No. Wayne 70l issued November 3, 1949, was not completed until January 26, 1950.

We have delayed filing the complete well record for the reason that the elevation has been questioned, however, at this writing, we have been unable to have the engineer check the elevation. Should we find, at a later date, that the elevation is not correct, we will advise you accordingly.

We are enclosing herewith, by registered mail, complete record of gas well #1 drilled on the Gussie Wilson property in Union District, Wayne County, West Virginia.

Yours very truly,

THE CHARTIERS OIL COMPANY

H. M. Brown, Treasurer



Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
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TO TO	OLOMU.			Hoose St.	-Coes.	5001	inter-
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	Tions, Pice 1. 9	era combach		Come su		•	0/2020

Date February 28th , 1950

APPROVED The Chartiers Oil Company , Owner

By (Title)

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Wayne Permit No. Wayne 701

WELL RECORD

Lease No. 961

Oil or Gas Well Gas

			(11	ma)
Company The Chartiers Oil Company Address 1518 Farmers Bk. Bldg., Pittsburgh, Pa. Gussie Wilson Acres 64	Casing and Tubing	Used in Drilling	Left in Well	Packers
Location (waters) Toms Creek	Size			
Well No. 1 Elev. 910	16		••••••	Kind of Packer
District Union County Wayne	13 Wood	131	131	Midget
The surface of tract is owned in fee by Gussie Wilson	10 32#	2691	2691	Size of 8-5/8" x
519 Tenth St., Address Moundsville, W.Va	a. 81/4 24#	1371'	13711	10-3/4"
Mineral rights are owned by Gussie Wilson	6 5/8 17#	23801	23801	Depth set 1371'
519 Tenth St., Address Moundsville, W. Va.		36001	36001	
Orilling commenced November 11, 1949				Perf. top
Orilling completed January 26, 1950	2		••••••	Perf. bottom
Date shotDepth of shot	Liners Used			Perf. top
Open Flow 36/10ths Water in 2 Inch				Perf. bottom
/10ths Merc. in				
Volume				No. FT. 1/8/50 Da
Oil				
Fresh water 1790 feet feet				
Salt waterfeetfeet				

Sait water		1	feet		31		INCHE:
Formation	Color	Hard or Soft	Тор	Bottom	Oil Gas or Water	Depth Found	Remarks
urface			0	14			
late			14	150			
ock	Red		150	165			
late			165	216			Factor Land
pal			216	218			
Late			218	240			
and			240	265			
Late			265	365			
and			365	575			
			575	1050			
late			575		Maton	10751	Hole full
alt Sand			1050	1290	Water	10/2.	HOTE TUTT
late	D 1		1290	1335			
nale	Red		1335	1341 1353			
late-Shells			1341	1353			
ittle Lime			1353	1364			
encil Cave			1364	1366			SLM at 1371
lg Lime			1366	1590			
njun Sand			1590	1730	Water	17901	2 bailers
nale	Grey		1730	2165			
offee Shale			2165	2194			
erea Grit			2194	2206			SIM at 21981
nale-Shells			2206	2550	Oil	21981	Show
nale	Brown		2550	2810			Hard shell,
			-//-				22371 to 221
hale	White		2810	2835			
hale	Brown		2835	2930			
nale	White		2930	2945			
hale	Brown		2945	3035			
hale	White		3035	3219			
AND THE RESIDENCE OF THE PARTY		1	3219	3270			
hale	Brown			4000	Water	34901	Black-1 bai
oniferous L	ıme		3270	4000	Mater	3470.	per hour
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ottom Hole			4000		154	12372441	0/0000
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DEPARTMENT OF MINES

		DEPAR	TMENT OF MINES			
		OIL AND	GAS WELLS DIVISION	OIL &	GAS DI	VISION
	INSPE	CTOR'S	PLUGGING REPO	RT DEFT.	OF N	
rmit No. Way- ?	701P		A TAN PARENCE DESCRIPTION	Wel	l No	
OMPANY A A A A A A A A A A A A A A A A A A	- Power	CO. DISTRIC	ADDRESS Char	Ges Ten	to selin	va,
lling Material Used	Ceme	nt			· C	
ner Loc	eation	Amoun	t Packer	Location		10 Mars
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASING	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
350 sp	2 Defe 25 of	Ch a	fwell 40 fore.	00-	mo	rete
illers' Names Hamarks:	wire!	Ma Ces	ment Co.		A	

9-20-76 I hereby certify I visited the above well on this date.

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

	CASING AND			1	
	TUBING	DRILLING	LEFT IN WELL	PACH	ERS
	Size				Mit william
The second second second second	16				ker
	13				
	Company of the second				
_County	177 149				
				Depth sec	
Total depth	3			Perf. top	
epth of shot	2			Perf. bottor	n
_/10ths Water inInch	Liners Used			Perf. top	
_/10ths Merc. inInch				Perf. bottor	n
Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
bshrs.	NAME OF SER	RVICE COMPA	ANY		
bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERED	AT	_FEET	INCHES
eetfeet	FEET	INCI	HES	_FEET	INCHES
eetfeet	FEET.	INCI	HES	FEET	INCHES
	eetfeet	16	16	16	16

STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 7 Vayne-	201			Oil or	Gas Well	ala dinast
Company The Cha	Thurs Oil Co.	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACI	(ERS
Address 1518 Farme	us Bank Bld , Pitte,	A Size			idali Biya	talik kaméh
Farm Gussie 7	Vilson	16		antique.	Kind of Pac	ker
Well No.		13	1.74		Size of	
District Thion	County Wayne	81/4			Size of	15-23-65 1-29-02-6-1-1-00-
Drilling commenced		65%			Depth set_	
Drilling completed	Total depth	5 3/16				
Date shot	Depth of shot	2			Perf. top Perf. botton	
Initial open flow	/10ths Water inI	nch Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inIr	nch			Perf. botton	1
Volume	Cu.	Ft. CASING CEMEN	NTED	SIZE	No. FT	Date
Rock pressure	lbsh	nrs				
Dil	bbls., 1st 24 h	rs. COAL WAS EN	COUNTERED	AT	FEET	INCHES
Fresh water	feetf	eetFEET_	INCH	ES	FEET	INCHES
Salt water	feetf	eet FEET_	INCH	ES	FEET	INCHES
Drillers' Names		A CONTRACTOR CONTRACTO				
Remarks:	1 6	1				
D)	rilling at 2	400 feet.				
	0 3 4 15 16 17	181920				
	JAN 19	56 3	La la Evit			
1-13-50	WEDI VING	E SANNER A	00	600	/	

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No				Wei	1 No	
COMPANY			ADDRESS			
ARM	4	DISTRICT	r de la companya de l	COUNTY		
Filling Material Used						l'Andr
iner Loc	eation	Amount	Packer	Location		
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED SIZE		LOST
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				12	*	
			seement falls on 1986.	01.	pande de la	ie več je
		Carlotte Philippin				
•				10012		
HANDER CONTRACTOR	ALL CALCULATION	prif0592 1	A CONTRACTOR			
rillers' Names	1744					Terrano Energia de la
emarks:						and transit
DATE	I hereby certify I v	visited the abo	ve well on this date.			

Cog.11"

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. Tray-10	/,	10.4		Oil or	Gas Well
Company The Charl	tinsoil Co.	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address 1518 Garners		Size			ter historiali sudiri
Farm Gussie 1	Wilson	16	To Carlotte Control of the Control o		Kind of Packer
Well No.	\mathcal{A}	10			Size of
District Thion	County / Payne	8½65%			Depth set
Drilling commenced		5 3/16			Jopan social
Drilling completed	Total depth	3			Perf. top
Date shot	_Depth of shot	2			Perf. bottom
Initial open flow	/10ths Water inInch	Liners Used			Perf. top
Open flow after tubing	/10ths Merc. inInch				Perf. bottom
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FTDate
Rock pressure	lbshrs.				
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTEREL) AT	FEETINCHES
Fresh water	feetfeet	FEET	INC	HES	_FEETINCHES
Salt water	feetfeet	FEET	INC	HES	_FEETINCHES
Drillers' Names	Kaymon	Wheele	///	ild &	luft.
Remarks:	ing at 3700	feet.	20 JAN	1950	
	O state life.		(A)	TO MILES	0 0 0
1-25-50			ECE DIA	Palotte	len
DATE					11/10/2023

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No					Wei	II No		
COMPANY	4.1		ADI	DRESS				
'ARM	en para	DISTRICT	SAPEAN'	C	COUNTY			
Filling Material Used						À		
iner Loc	cation	Amount		Packer	Location			
PLUGS USED A	ND DEPTH PLACED			BRIDGES	CASIN	G AND T	JBING	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONS	TRUCTION-LOCATION	RECOVERED	SIZE	E LOST	
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# 1 1 T		CONTRACTOR OF STREET		Control of the Control				
							a ca u	
llers' Names								
				1990 C				
marks:							ant frai	
	I hereby certify I v	visited the above	e well on	this date				

DATE

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 7 Vag	<u>101.</u>	A August			Oil or	Gas Well Sa	e)
Company The Cr	harturs oil c	0.	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKER	S
Address 1518 Farm			Size			Four Director	
Farm Gussie	Wilson		16		1 Be 180	Kind of Packet	
Well No.		,	10	269		Size of	
District Thuon	County N	ague	81/4	1371			
Drilling commenced			6%	2380		Depth set	
Drilling completed	Total depth_	4000	3			Perf. top	
Date shot	Depth of shot		2			Perf. bottom_	
Initial open flow	30/10ths Water	in 2 Inch	Liners Used			Perf. top	
Open flow after tubing_	/10ths Merc. i	nInch				Perf. bottom_	
Volume	233,000	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbs	hrs.					
Oil	bbls.,	, 1st 24 hrs.	COAL WAS EN	NCOUNTERED	AT	FEET	INCHES
Fresh water	feet	feet	FEET	INCH	IES	FEET	INCHES
Salt water	feet	feet	FEET	INCH	IES	FEET	INCHES
Drillers' Names	thir jus	her-	- M.	alter	mir	cer.	
Remarks:		200 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	FEB 1950 MEST VICENA MINISTRATION MINES	5 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	er vinetar, i		
2-3-6	50	NO.	SESSON SALES	0.	0, a	llen	

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. 11 mars 122.					Well No			
COMPANY			ADDRESS					
FARM		DISTRI	COUNTY					
Filling Material Used								
Liner Lo	eation	Amoun	t Packer	Location				
		Amoun		T		en la comparta		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	BRIDGES CONSTRUCTION-LOCATION	RECOVERED	CASING AND TUBING			
CEMENT-INTORNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST		
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Orillers' Names					Topos or a	CANADA A		
Remarks:								
	I hereby certify I v	risited the a	bove well on this date.					
DATE								



State of West Birginia

Bepartment of Mines Gil and Gas Bivision Charleston 25305

November 10, 1976

JOHN ASHCRAFT Director

Kenneth Butcher RFD # 1 Barboursvilæe, W.Va. ROBERT L. DODD Deputy Director

PERMIT	WAY-701-P	
COMPANY	Appalachian Power Co.	and the second
FARM	Gussie Wilson	
WELL NO		and the second section of the second
DISTRICT	Union	and the second of the second o
COUNTY _	Wayne	Commenter of the Substitute of

Dear Sir:

Please make a final inspection of the well described above.

Very truly yours,

Robert L. Dodd

RLD/ chm

levide bedigge to the see and the action and the section of the se

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows: Cement solid from bottom of well to surface, using as much cement as possible considering present well conditions.

Total Depth Well = 4,000'

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

IF PARTIAL PLUGGING PLEASE SUBMIT REVISED WELL RECORD WHEN WORK IS COMPLETED.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

> Very truly yours Lazenk For Appalachian Power Co., Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

DEPARTMENT OF MINES

Oil and Gas Division 11/10/2023 best

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

Ву:_



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION





NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9. ARTICLE 4. CHAPTER 22 OF THE CODE)

No Coal Operator	Appalachian Power Co.	
Coal Operator	Name of Well Operator P. O. Box 1986	
None	Charleston, West Virginia	25327
Address	Complete Address	
Gussie Wilson, et al	June 1, 1976	
Coal Owner 519 Tenth Street Moundsville, West Virginia Address	Date WELL TO BE ABANDONED Union	District
Gussie Wilson, et al	Wayne	County
Lease or Property Owner 519 Tenth Street	Well No1	
Moundsville, West Virginia Address	Gussie Wilson, et al	Farm
nspector Kenneth Butcher	Telephone	736-48
O BE NOTIFIED 24 HOURS IN ADVANCE		
entlemen:—		

June 15, 1976

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

Keith L. Lazenby, Agent

For Appalachian Power Co., Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1025, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION. (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract, in compliance with Rule 5 of the Rules and Regulations.

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NON TRANSFERABLE.

BLANKET BOND

Way 701- P

Permit Number

AFFIDAVIT, FORM OG-8, MANNER WELL PLUGGED MUST BE SUBMITTED TO OBTAIN RELEASE OF WELL UNDER BOND.

47-099

FORM OG-8

STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



DEPT. OF MINES

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD	BE MADE IN	TRIPLICATE, ONE	OPY MAILED TO THE	DEPARTMENT, ONE	COPY TO BE RETAINED BY THE
WELL OPERATOR AND THE TH	HIRD COPY (AND EX	RA COPIES IF REQUIRED)	SHOULD BE MAILED	TO EACH COAL O	PERATOR AT THEIR RESPECTIVE
ADDRESSES.					

	OPERATED OPERATOR OR OWNER	APPALACHIAN POWER CO				
		BOX 1896 CHARLESTON WV 25327				
***************************************	ADDRESS	COMPLETE ADD	*****************************			
		OCT. 19	1976			
COAL	OPERATOR OR OWNER	UNION WELL AND LO				
	ADDRESS		District			
		WAYNE	County			
LEASE	OR PROPERTY OWNER	Well No. 1				
	ADDRESS	Weir No.				
		GUSSIE WILSON ETWAL	Farm			
STATE INSPECTOR	SUPERVISING PLUGGING	KENNITH BUTCHER				
	AFFI	DAVIT				
STATE OF WEST						
County of KAN	} ss:					
H.G 1	MT	and L.C KING				
being first duly sv	vorn according to law depose	and say that they are experie	nced in the work of			
SAND OR ZONE RECORD	FILLING MATERIAL	PLUGS USED	CASING			
FORMATION		SIZE & KIND	CSG CSG PULLED LEFT IN			
" TUB	160 CU. FT CEMENT	COND. WOOD	LEFT IN			
" CASING	150 " " "	10 "	269			
" CUTSIDE	140 m m	8	1371			
		7	2380			
	ALL PIPE LEFT IN WELL FILLED WITH CEMENT		3600			
	FILLED WITH CEPENT	2½ ON PAC. NO	R=CORD			
	1					
COAL SEAMS		DESCRIPTIO	N OF MONUMENT			
(ME)		SURFACE EQPT. CUT DOWN TO GROUND				
ME)		USEING TWO TOWE	USEING TWO TOWERS FOR PER. MARKER			
ME)						
ME)						
1 41 41 1	of plugging and filling said	well was completed on the	23 day of			
and that the work						
SEPT	, 19 76	-1,0				
SEPT	ponents saith not.	Hig may	11/10/2023			
And further de		Al G may	11/10/2023			

Sworn to and subscribed before me this 26 day of Clobert

My commission expires:

Permit

Notary Public.

Permit No.WAY-701-P

COAL NOT OF HATED

BOX 14790 CHARLEST WY 15327

COT. 17

UNION

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11/10/2023

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STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION

NOV 1 8 1976

OIL & GAS DIVISION DEFT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. Way - 761P	Oil or	Gas Well			
Company appalachian Pawar	Casing and Ubing	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Address Charleston, wie	Size				
Farm Yursie Wilson	16			Kind of Pack	cer
Well No	13			Size of	
District Junear County Wayne	81/4			The state of the s	
Drilling commenced	65%			Depth set	
	5 3/16				-
Drilling completedTotal depth	3			Perf. top	
Date shotDepth of shot	2			Perf. bottom	
Initial open flow/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing/10ths Merc. inInch				Perf. bottom	CONCRETE VIOLENCE DE LA CONCRETE DE
VolumeCu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure lbs. hrs.	NAME OF SEE	RVICE COMPA	ANY		
Oilbbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEET	INCHES
Fresh waterfeetfeet	FEET.	INCI	HES	_FEET	INCHES
Salt waterfeetfeet	FEET.	INCI	HES	_FEET	INCHES
Drillers' Names					
Remarks:	Mando	an la	his 4	1000.	

//-16-76

DISTRICT WELL: INSPECTOR 11/10/2023

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No.		tropped an armino and interest to be a place and an armino of the second		We	II No		
COMPANY			ADDRESS				
FARM		DISTRICT	CTCOUNTY				
Filling Material Used				/			
Liner Loc	eation	Amount	Packer	Location		Response to the same of the sa	
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	ŠIZE	LOST	
				*			
An incompanion and happy of the companion of the companio						7.10x1 177	
		AND AND STREET OF THE STREET O					
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						-	
	-Million and the second se					-	
rillers' Names						The Control of the Co	
Remarks:							
· les	1.		in her die				
	7.						
DATE	I hereby certify I v	risited the abor	ve well on this date.				



State of Mest Birginia

Department of Mines Gil and Gas Division Charleston 25305

November 19, 1976

Appalachian Power Company P.O. Box 1986 Charleston, W.Va. 25327

Attn: Keith L. Lazenby, Agent

In Re: Permit No. WAY-701-P
Farm Gussie Wilson, etal.
Well No. 1
District Union
County Wayne

Gentlemen:

The Final Inspection Report for the above described well has been received in this office. Only the column checked below applies.

In accordance with Chapter 22, Article 4, Section 2, the bond coverage for the above captioned well will stay in force until such time as all the requirements have been met. See Chapter 22, Article 4, Section 9, Code of West Virginia.

 $\overline{\text{XXXX}}$ The well designated by the above permit number has been released under your Blanket Bond.

Please return the enclosed cancelled Single Bond which covered the well designated by the above permit number to the Surety Company who executed said bond in your behalf, in order that they may give you credit on their records.

Very truly yours,

Deputy Director Oil and Gas Division

RLD/chm

E-4

BYRON M. FINCH
OIL & GAS CONSULTANT

MEMBER OF S. P. E. OF A. I. M. E. A. G. S. A. P. I. AREA CODE 304

OFFICE XXXXXXX 342-1009
RESIDENCE XXXXXXX 965-5405

June 5, 1978

Mr. Robert L. Dodd
Deputy Director
Oil and Gas Division
West Virginia Department of Mines
1613 Washington Street, East
Charleston, West Virginia 25311

RECEIVED

OIL & GAS DIVISION

Dear Mr. Dodd:

Re: Oliver and Mollie Viers, Well No. 3,
Permit No. Way-272P
Gussie Wilson, et al, Well No. 1,
Permit No. Way-701P
Oliver and Mollie Viers, Well No. 2,
Permit No. Way-114P
Elizabeth Knight McClintic, Well No. 4,
Permit No. 563P

Reference is made to our recent telephone conversation regarding release of bond for the plugging and abandonment of the four (4) above described wells owned by Appalachian Power Company in Wayne and Putnam Counties.

Please mail me copies of the releases certifying that the subject wells have been released by the Oil and Gas Division and have been properly plugged.

Very truly yours,

yron M. Finch

Oil and Gas Consultant

BMF:hf

cc: Mr. Keith L. Lazenby - P.O. Box 1986, Charleston, W.Va. 25327

EM

CHARLES M. LOVE
CHARLES C. WISE, JR.
WILLIAM M. WOODROE
ERNEST H. GILBERT
JOHN O. KIZER
E. GLENN ROBINSON
ROBERT E. MAGNUSON
THOMAS C. DAMEWOOD
GEORGE W. S. GROVE, JR.
CHARLES MCELWEE
MARIO J. PALUMBO
CHARLES E. BARNETT
DAVID A. FABER
S. CLARK WOODROE

LAW OFFICES

LOVE, WISE, ROBINSON & WOODROE P. O. BOX 951

CHARLESTON, WEST VIRGINIA 25323

TELEPHONE (304) 343-4841 CHARLESTON NATIONAL PLAZA

April 19, 1976

HARRY P. HENSHAW, III
WILLARD A. SULLIVAN, JR.
JOHN C. PALMER IY
DAVID M. FLANNERY
WILLIAM W. BOOKER
JOSEPH S. BEESON
DAVID K. HIGGINS
THOMAS J. McQUAIN, JR.
LARRY J. GONZALES

OF COUNSEL HARRY V. CAMPBELL ERNEST K. JAMES



OIL & GAS DIVISION DELT. OF MINES

Robert L. Dodd, Deputy Director Oil and Gas Division West Virginia Department of Mines 204 Kanawha Boulevard, East Charleston, West Virginia 25301

Re: Permit No. WAY-114; Permit No. WAY-272; and Permit No. WAY-701.

Dear Mr. Dodd:

I have been asked to respond to your letter of April 7, 1976, to Appalachian Power Company requesting the document by which Appalachian acquired title to the above wells. Please find enclosed a copy of an agreement between Appalachian Power Company and Pip Petroleum Company, dated July 9, 1974, evidencing this conveyance.

Should you desire any further information or documentation regarding this transfer, please do not hesitate to call upon me.

Very truly yours,

David M. Flannery

DMF:bc

Enclosures

cc: Mr. Jack Lloyd

Mr. Keith L. Lazenby

See Way: 114





State of Mest Mirginia

Department of Mines Gil and Gas Division Charleston 25305

April 7, 1976

Appalachian Power Company P. O. Box 1986 Charleston, West Virginia

Attn: Mr. Jack Lloyd, Vice President

Re: Chartiers Oil Company

Permit No. WAY-114 (Oliver Viers No. 2) Permit No. WAY-272 (Oliver Viers No. 3) Permit No. WAY-701 (Gussie Wilson No. 1)

Dear Mr. Lloyd:

This will acknowledge receipt of your letter of April 1, 1976 advising us that Appalachian Power Company had acquired the above captioned wells.

Please submit to this office a copy of the Assignment and/or Bill of Sale. The appointment of Mr. Keith L. Lazenby as responsible agent is acceptable to the Oil and Gas Division.

Very truly yours,

Robert L. Dodd, Deputy Director

Oil and Gas Division

Notet hand

RLD/1s