



DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,		
Charleston, W. Va.		
Not a coal district.	Clifford Mi	11s R+ A1
COAL OPERATOR OR COAL OWNER		OF WELL OPERATOR
	Wayne, W.Va	
ADDRESS		DMPLETE ADDRESS
	Nov. 11	+h 40
COAL OPERATOR OR COAL OWNER	Nov. 11	, . ,
	PROP	OSED LOCATION
ADDRESS		Union District
		Worne
Nettie Morrison OWNER OF MINERAL RIGHTS		Wayne County
OWNER OF MINERAL RIGHTS	Well No. 1	82025
Wayne, W.Va.	Well IVO.	02 20
ADDRESS	Nettie M	orrison Farm
GENTLEMEN:		Farm
The undersigned well operator is entitled to d	rill upon the above n	amed farm or tract of land for
oil and gas, having fee title thereto, (or as the case	may be) under grant o	or loss datal Nov 7th 140
	Nettle Mor	rison , to
Clifford Mills	, ar	nd recorded on theday
of (Not yet recorded), in	the office of the Co	ounty Clerk for said County in
Book, page		, and a sum of the
to be drilled for oil and gas by the undersigned well of and County above named, determined by survey and land marks. The undersigned well operator is informed and of coal beneath said farm or tract of land on which satisfies of the same, who have mapped their workings coal operators or coal owners (if any) above named as the above named coal operators or coal owners (desire to make to such proposed location, or which they the drilling of a well at said proposed location will cause coal mines, must be received by, or filed with the Depart a copy of this notice and accompanying plat by said D that forms for use in making such objections will be for request and that all such objections must set forth as grounds on which such objections are based and indicate the moved to overcome same. (The next paragraph is to be completed only Copies of this notice and the enclosed plat were mamed coal operators or coal owners at their above shor on the same day with the mailing or delivery of the West Virginia.	believes there are no aid well is located, or and filed their maps as addressees. if any) are notified well are required to make see a dangerous conditionent of Mines within the department. Said coal furnished to them by the definitely as is reast the direction and distanting Department's copy. mailed by registered recovery respective addresses	coal operators operating beds within 500 feet of the bounds required by law, excepting the that any objections they may be by Section 3 of said Code, if ion in or about their respective ten* days from the receipt of operators are further notified be Department of Mines promptly conably possible the ground or made the proposed location should mail, or delivered to the above
very tr	uly yours,	
121415167	Clifford Mil	
18/2/3/10/10/18/2	By	Eng r.
Address)		XXXXX
O NOVI Of	717	
Well Operator	Wayne	11/10/2022
NOV 19/19 NOV 19/19 Well Operator		11/10/2023
	West Virgini	STATE
*Section 3 If no such objections by Cl. 1	ound by the departmen	
ten days from the receipt of said notice and plat by the department shall forthwith issue to the well operator a drilling pe have been made by the coal operators to the location, or f approved and the well operator authorized to proceed to dr	rmit reciting the filing	du proposed location, the denart-

JARRETT PRINTING COMPANY, CHARLESTON, W. VA.

WAY-703

PERMIT NUMBER

Legend: Property Boundry

Road = = = =

Existing Fence

Planned Fence

Stream

Open Ditch

Diversion
Spring O
Wet Spot
Building
Drain Fipe
Waterway

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with first part of this plan. Include all natural drainage.

CO. ROAD

ROAD ? COCATION ARE TO BE MANDONED RECLAMIED

SEEDED - WELL TO BE PLUEGED

To She Plueged in road according

to slope and chart on page 1:3 of the Manual.

Revegetation efforts will begin where acress road leaves

a state maintained road.

There was Oshum Ulayne are 1:73 - 3445

Phone Number

landowners accountation to protect new seeding for one growing season.

Dat	e Sec	13,19	81 EC'D	SEP 1	7 1981 Q.
Well N	10. /			-	(1
API N	10. 47	- 099	- 703	P	Pad
	State	WAYNE			

OFFICE OF OIL		
Company Name Hills DRILLING CO		SEURN
Company Name Mills Described	Address WAULE 40	1
Address WAYNO, WV Telephone 272-3443	Telephone 272-3443	
Landowner Bill Horrison	Soil Cons. District GuyAN	Coloring .
Revegetation to be carried out by Mice	c DRILLING Co.	(Agent)
Revegetation to be carried out by Troc	SCD All corres	ctions
This plan has been reveiwed by	1 9.22-81 Louel R	Aloline
and additions become a part of this plan	(Date) (SCD Age	nt)
Access Road	Location	
Structure Ditch Relief Cross ARRINS	Structure	
Spacing according to manuacontistop	Material	
Page Ref. Manual page 1.5	Page Ref. Manual	
Structure (B)	Structure	
Spacing	Material Page Ref. Manual	
Page Ref. Manual		
Structure (C)	Structure	
Spacing	Material Page Ref. Manual	
rage Rel. Halldal		
All structures should be inspected regul All commercial timber is to be cut a to be cut and removed from site befo	re dirt work begins.	all timber
Treatment Area I	Treatment Area II	
Lime Tons/acre	or correct to pH 6.5	ons/Acra
Fertilizer 600 lbs/acre (10-20-20 or equivalent)	Fertilizer 600 I	ent)
Mulch Hay 2 Tons/Acre	Mulch HAes 7	ons/Acre
Seed* Ky3/ 30 lbs/acre Ladino Clover 4 lbs/acre lbs/acre	Seed " Cu 31 30	bs/acro bs/acro bs/acro
	No. of the second secon	
*Inoculate all legumes such as vetch, tre bacterium. Inoculate with 3X recommended	foil and clovers with the proper amount.	
WELL IS TO BE PL	U66tD	
Attach or photocopy section of involved	Topographic map. Quadrangle	WALETTE
Legend: Well Site		
— Access Road		AND
The second secon	TO STATE OF THE PARTY OF THE PA	20.
3		Mas fa
100000000000000000000000000000000000000		1.3



Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slat + Shee	h Blue	Harel	1122	1245			
BuelRock	B0	Sast	1245	1248			
State	Blue		1248	1273			
Settle Finis		1.	1273	1193			
Bata h	Bue.		1293	1297			
Bus to	white	Hard	1297	1465			
Lun Sond	Blue	Sort	1465	1640			
4 Sheep	Bene	Hard	1640	2117			
my Sheel		Karel	2019	2035			
Hate	Blue	Soft	20 35	2010			
Shale	Brown	1 +	2075	2109			
eres Sand	They	Kenel	2109	2129			
A flores	1. 8	reach	2/24	2168			
me Shee	Blue	Soft	2168	2188			
	Dene	Kenel	2188	2212		3435	
Slete	White		12/2	2300			
Shale !	Brown		2300	2500		2000	
Slate	white	10	2300	2620	10 P	33000	
Shale	Brown	11	2620	2650		ne de la companya de	
State	white		2650	2985	Spring Adjustic		
Shale Slate	Brown	11	2985	3175		min to the second	
000	Buc	11	3175	3220			
neficien	Dark	110	3220	3221			
nagrees	Davis	Harel	19.3	10 TO TO THE			
		90.07				7,41	
			1400:	-0		100	
						* 1999	
	4.	11255		A CONTRACTOR OF THE PARTY OF TH	CONTRACTOR OF THE PARTY OF THE	TO SEC. 10	
						11/10	/2023
			1.2 10 10 10 10 10 10 10 10 10 10 10 10 10				

Date Feb 27, 1956
APPROVED Chappored Muli, Owne
By Church
(Title)

MATHEWS PRINTING AND LITEOGRAPH



DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Huyands
Permit No. Way 703

Oil or Gas Well Man

								(KIND)
Company Cla	fool	meets	ital	Casing and Tubing	Used in Drilling	Left in Well		Packers
Farm Nell	til m	romin	Acres 55					
Location (waters	, Teuch	u Pale	erus	Size			Kind	of Packer
Well No.	1.00	,	Elev. 689	16				
District The surface of tr	act is owned in	County	e morrison	~ 10	21	21	Size	of
- Ine surface of the			Tayre A1	8¼	2.43	1278		
Mineral rights an				6%	1218	1218	Dept	th set
Drilling commen	011	Address 2	1950	5 3/16			Perf	. top
Drilling complete	ed Jan	16	1950	2	1.1	616	Perf	. bottom
Date Shot		3221 To	2650	Liners Used	616	619		. top
With Open Flow	(10ths Water	in	Inch				- Peri	. bottom
Open Flow	_/10ths Merc.	in			ENTEDS	IZE	No. Ft	Dat
Volume 22	5000	2/	Cu. Ft.					
Rock Pressure	500	1bs. 36	hrs. _bbls., 1st 24 hrs.	COAL WAS E	NCOUNTERED A	AT	FEET	INCHE
Oil	50	feet	feet	77777	rINCH	ES	FEET	INCHE
Salt water	065	feet	feet	FEET	rINCH	ES	FEET	INCHE
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found		Remarks
urlane	ZIMON.	soft	1	20	ail	211	1	Small
of the same	fri a	0'		15-	Mar	270	8	
late 0	Blue	1	20	100	11	2791	5	
onel	white		55	102		2000		
late	Blue	1.1	102	113	1 /	2883		6. 1.
el Roch	Red	1.1	1/2	118	1.,1	2963		6/8 W
late	Blue	11	118	452				en lui
onel	cupete	1. 1.	452	470				water
lute	Blue	11.	470	502			1	Before
lonel	while	, 1	502	538				Short
& Sheets	Blue		538	590				
onel	white		590	605				
	nincie	11	605	645				
late & Shee	olue .		645	723				
onel	white.	-11		821				
+ Shells	Bene	1.1	723		-ô	93031112	33	
funce	white	13	821	860	200	2 40 1	1/10	/2023
Plate		1.1.	860	868	25:22	FEB 1050 1		00
	Blue	61 - 0	868	930	282	W. W. W.		970
mil	Blue	Harel	930	1007		To Hallen		3
& Shees	Blue	11		1122	EQ.	0/81 11015	10/6/	
2.40	11. 11	100	1807	112 6	95 40 FF 91	SETT 310	17.2	SLAME CTAL

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STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 7 9700 - 700,			Oil or	Gas Well
Company Clifford mills	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address Wayne, Nest Virginia	Size			The Timester and
Farm Mittie Marrison	16		26-32-00	Kind of Packer
Well No/,	13		e sale to one	PARTICIPALITY
District Theor County Name	81/4	298	tinbir or la	Size of
Drilling commenced 200.23 - 49	65%			Depth set
Drilling completedTotal depth	5 3/16			Perf. top
Date shotDepth of shot	2			Perf. bottom
Initial open flow/10ths Water inInch	Liners Used			Perf. top

Oil_______bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT___FEET___INCHES

Fresh water_____feet___feet_____feet_____FEET___INCHES

CASING CEMENTED___

Cu. Ft.

Salt water feet FEET INCHES FEET INCHES

Drillers' Names Clyde Osburn - O

Open flow after tubing_____/10ths Merc. in____Inch

Remarks:

Volume_

Drilling at. 1325

12-32-49 DATE O.C. allen

SIZE

11/10/2023

Perf. bottom_

No. FT._

_Date

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No.				Wel	I No	and the contract of	
COMPANY			ADDRESS				
FARM		DISTRICT	r	COUNTY			
Filling Material Used			98 R 1 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 -	test to the			
Liner Loc	cation	Amount	Pacķer	Location			
PLUGS USED A	SED AND DEPTH PLACED		BRIDGES	CASIN	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST	
				a dept.		1038 TR	
			A TOTAL BUILDING PARTY.		- 4	nego de di	
	and the second second	THE WEST					
	A 10.793		AND THE CONTROL OF TH				
	State State Control for the State St		4.00				
Drillers' Names							
Remarks:						e emercial of the second	
Meliarks.							
DATE	I hereby certify I	visited the abo	ve well on this date.				

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. / Yaup	<u>w-703.</u>				Oil o	r Gas Well	ue,
Company Clif	ford m	ille	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PAC	KERS
Address Way	ne My	N	Size			. Heart labe	
Farm Mittel	more	rison	16		7000000	Kind of Pa	cker
Well No.			13			Size of	
District Thion	County	Tragne	81/4	298			
Drilling commenced	nov, 23-	1949	65/8	1299	0.	Depth set_	
Drilling completed	aw, 17-Total	depth 3221	5 3/16	600 a	mor,	Parf ton	
Date shot Jun. 18	7-50, Depth of s	show 2621,	2	3221,	7		m
Initial open flow		Water in / Inch	Liners Used	600-9	3/16,	Perf. top_	
Open flow after tubing	28/10ths 1	hater Inch				Perf. botto	m
Volume 223,0	100	Cu. Ft.	CASING CEME	ENTED	SIZE	No. FT	Date
Rock pressure	lbs.	hrs.					
Oil		_bbls., 1st 24 hrs.	COAL WAS E	NCOUNTERED	AT	FEET	INCHES
Fresh water	feet	feet	FEET	'INCH	ES	_FEET	INCHES
Salt water	feet	feet	FEET	'INCH	ŒS	FEET	INCHES
Drillers' Names	2 Juston	rich -	Olyde	Oshur	n		Part of Market
	0						
Remarks:							
		7000	000				



Oa alema MELLINESPECTOR 11/10/2023

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No	-			Wel	I No		
COMPANY			ADDRESS				
FARM		DISTRICT	r	COUNTY	4 1		
Filling Material Used						25.366	
Liner Loc	cation	Amount	Packer	Location	53 V 3	NE Prija	
PLUGS USED A	AND DEPTH PLACED		BRIDGES	CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST	
					10 2 3 4 4 1 T	dir Belli	
			2.50°24				
La company and the second			A design				
			A STATE OF S				
	The state of the s		demonstration Variables				
				ASE T			
					ensoner see		
ALL POSSESSES OF STREET		ATTENDED.	1971	1975			
			2.				
Drillers' Names						and the state	
Remarks:				No.			
Remarks:							
	I hereby certify I	visited the abo	ve well on this date.				
DATE							

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STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

	DEPTH PLACED		BRIDGES			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	BING
al numer	x -1	111	0005 tuli	,	sur grave somme	
1 81	7 10	N	a James	7		
and the second s						
			Service Control of the Control of th			
	12.00					
		1				

I hereby certify I visited the above well on this date.

DISTRICT WELL INSPECTOR

DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

	1 1 3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		Delegan	MAJA (KIN	ID) Published	
Company	S ALVIER TON	CASING AND TURING	USED IN DRILLING	LEFT IN WELL	PAC	KERS
Address	- Novi	Size	MOTA			
Farm	3. JA504	16		A CONTRACTOR OF THE SERVICE OF THE S	Kind of Pac	cker
Well No.		13			Size of	Marketta .
District	County	81/4		a de la companya de l	Dize of	
Drilling commenced	Millings	6%	JE 934	420	Depth set_	// / / / / / / / / / / / / / / / / / /
Drilling completed	Total depth	5 3/16			Perf. top_	• 1
Date shot	Depth of shot	2			Perf. bottor	
Initial open flow	/10ths Water inInch	Liners Used	*		Pert. top	
Open flow after tubing	/10ths Merc. inInch				Perf. bottor	m
Volume	Cu. Ft.	CASING CEMEN	NTED	SIZE	No. FT.	Date
Rock pressure	lbshrs.	NAME OF SER	VICE COMPA	NY		and the second second
011	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	FEET	INCHES
Fresh water	feetfeet	FEET_	INCH	ES	FEET	INCHES
Salt water	feetfeet	FEET_	INCH	ES	FEET	INCHES
Drillers' Names		*				
Remarks:	CARL CHES IN					

11/10/2023

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STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

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OIL AND GAS WELLS DIVISION

MAR 22 1982

INSPECTOR'S PLUGGING REPORT

OIL AND GAS DIVISION WY DEPARTMENT OF MINES

COMPANY LIGHT	19-0700	P P	ADDRESS Wagn	We	H No	OFMINES
ARM Mettée	Morris	OLDISTRIC	Allien !	COUNTY 1	ay 1	ne
illing Material Used	lay					
iner Loc	ation	Amount	Packer	Location	1	egovino en sue se in
PLUGS USED A	PLUGS USED AND DEPTH PLACED		BRIDGES	CASIN	G AND TO	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	LOST
Trying	to Per	cover	72 Ripe.	(147)		
						1
						27 482
					agandes and a	e America
illers' Names OM	Follo	way				

3-19-82

I hereby certify I visited the above well on this date.

1 E. Brell 1410/2023

DISTRICT WELL INSPECTOR

DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No.	as Il legalnes allo				Gas Well) (m. 1918 m
Company	Programme States	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PAG	CKERS
Address		Size		1600		en sukugnis
Farm	Seoul 1	16		g sections average	Kind of Pa	acker
Well No		13			1	
District		81/4			Size of	100 to
Drilling commenced		6%	9. 39.3.3.3.	3/1	Depth set	
		5 3/16				ti
Drilling completed	Total depth	3			Perf. top_	Specific and the second second
Date shot	Depth of shot	2		- 1, r-	Perf. botto	m
Initial open flow	/10ths Water inInch	Liners Used			Pert top_	
Open flow after tubing	/10ths Merc. inInch				Perf. botto	m:
olume	Cu. Ft.	CASING CEMEN	NTED	_SIZE	No. FT	Date
Rock pressure	lbshrs.	NAME OF SER				
011	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEET	INCHES
Fresh water	feetfeet	FEET_	INCH	ES	FEET	INCHES
Salt water	feetfeet	FEET_	INCH	ES	FEET	INCHES
Drillers' Names						
				•		
Remarks:						

11/10/2023

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

ner Lo	cation	Amount	Packer	Location		
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	LOST
	all-	7- re	Meyered	1278	7=	
	Clayd	Plano	930 - 1430		2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	
	/ / / /		V A A A A A A A A A A A A A A A A A A A			
	- Annual Control of the Control of t					
					4.0	

OIL AND GAS DIVISION WYDEPARTMENT OF MINES

I hereby certify I visited the above well on this date.

DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Company		CASING AND TURING	USED IN DRILLING	LEFT IN	PACI	KERS
Address		Size				1000 30 - 300 C
Farm		16			Kind of Pac	eker
		13				
Well No		10			Size of	
District	County	81/4				
Orilling commenced		65%			Depth set_	
	7	5 3/16	00 31 V V	447	the state of the s	
Orilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. botton	n
nitial open flow	/10ths Water inInch	Liners Used	4.5		Pert. top	
pen flow after tubing	/10ths Merc. inInch				Perf. botton	n
/olume	Cu. Ft.	CASING CEMEN	NTED	_SIZE	No. FT	Date
lock pressure	lbshrs.	NAME OF SER				
)il	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEET	INCHES
resh water	feetfeet	FEET_	INCH	ES	FEET	INCHES
alt water	feetfeet	FEET_	INCH	ES	FEET	INCHES
ara Ange	(C.) (C.)					
rillers' Names						

11/10/2023

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No.41 - 090	1-10)1			We	H No	/
COMPANY CLIFF	and Me	lls	ADDRESS Way	me, 2	w	a,
ARM // /	ezzani	2 DISTRIC	T Elnion	COUNTY_10	My.	ne
Cilling Material Used	Clay	Mo	ne Comon	4		
iner Loc	eation /	Amount	Packer	Location		
PLUGS USED A	ND DEPTH PLACED		BRIDGES		G AND TL	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	LOST
730-750	Clay	stone	500-730-		W 22 Y 23 Y	and the second
						2000
illers' Names	FOO	awa		50		
Co Tonk	2) all	and	RECE	PRES		
marks:				4 50		
			MARINES	THE PER	PROFE	लाक

OIL AND GAS DIVISION
WY DEPARTMENT OF MINES
MAR 2 6 1982

OIL AND GAS DIVISION WY DEPARTMENT OF MINES

I hereby certify I visited the above well on this date.

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No.	E Michille J		Miller	Oil or	Gas Well	
Company	77	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKE	RS
Address	- TAUNO	Size		W7		
Farm		16			Kind of Pack	er
Well No		13				A
		10			_ Size of	
District	County	81/4	MANUTAN		J.C.	7
Drilling commenced		61%			Depth set	
Drilling completed	Total depth	5 3/16			Perf. top	
Date shot	Depth of shot	2			Perf. bottom_	
	/10ths Water inInch	Liners Used	14		iett 'n	
	/10ths Merc. inInch				Perf. bottom.	
					The second secon	D .
- alume	Cu. Ft.	CASING CEM'E			No FT.	Date
tock prescure	lbshrs.	NAME OF SIE	RVICE COMPA	NY		Total Andrews
)(L	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERED	AT	_FEET	_INCHES
Fresh water	feetfeet	FEED	INCE	IES	_FEET	_INCHES
Salt water	feetfeet	FEET:	INCL	HES	FEET	_INCHES
Drillers' Names	Salvery Contract			on the second	the state of the s	
GIV I	A SUMBLE CONTROL OF THE CONTROL OF T					
Remarks: Coos	TRANSPORT OF SMITH AND STORY					

DEPARTMENT OF MINES

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OIL AND GAS WELLS DIVISION

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INSPECTOR'S PLUGGING REPORT

OIL AND GAS DIVISION WY DEPARTMENT OF MINES

illing Material Used	Clay	DISTRIC	on Censen	COUNTY W	ay 1	re
	eation	Amount	Packer	Location	or and the second sections	
PLUGS USED	WOOD-SIZE	LEAD	BRIDGES	A THE STATE OF THE	G AND TU	BING
50 - 270	llux	lose	270-500	RECOVERED	SIZE	Los
Trying	Top	ull	8 st pipe.			
llers' Names 100	n Fælle	oway	1			

J - 26 - 8 I hereby certify I visited the above well on this date.

DISTRICT WELL INCRECTOR

DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No.			MELLES	Oil or	Gas Well	.4
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN	PACK	ERS
Address	12020	Size	Yearly			394 W. (3
Farm	Dess.	16			Kind of Pack	cer
W. N. A.		13				
Well No		10			Size of	Style V
District	County	81/4			100	- ,
Drilling commenced		65%	المرد للاحر	3332.53	Depth set	
		5 3/16			AND THE PERSON NAMED IN	and the second second
Drilling completed	Total depth	3	10010	9/	Perf. top	
Date shot	Depth of shot	2			Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
					Perf. bottom	
	/10ths Merc. inInch					
Volume	Cu. Ft.	CASING CEMEN	NTED	_SIZE	No. FT	Date
lock pressure	lbshrs.	NAME OF SER	VICE COMPA	NY		and the second second second
);[bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	FEET	_INCHES
	feetfeet					
	feetfeet	111				
o-illand Manager					7/2/	V 1998
rillers' Names						
emarks:						

11/10/2023

DEPARTMENT OF MINES

RECEIVED

OIL AND GAS WELLS DIVISION

MAR 3 1 1982

INSPECTOR'S PLUGGING	EPC	GRE	PL	OR'S	CT	E	VSF	11
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OIL AND GAS DIVISION WY DEPARTMENT OF MINES Well No. COUN Liner Location Amount Packer Location PLUGS USED AND DEPTH PLACED BRIDGES CASING AND TUBING CEMENT-THICKNESS WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED SIZE LOST alloway

I hereby certify I visited the above well on this date.

DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No.	1 34.60.2	and the commencer			Gas Well	1
Company	Mar M	CASING AND TUBING	USED IN	LEFT IN WELL	PACE	ERS
Address		Size		ANIX		
Farm		16			Kind of Pac	ker
Well No		13			G:e	
District	County	81/4			Size of	
Drilling commenced		6%	77277		Depth set_	
Drilling completed	Total depth	5 3/16				•
Date shot	Depth of shot	3			Perf. top Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. bottom	
Volume	Cu. Ft.	CASING CEMEN	NTED	_SIZE	No. FT	Date
lock pressure	lbshrs.	NAME OF SER				24. Hr. 17 Shire B. 145 - Free 1
Dil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	FEET	INCHES
	feetfeet					
Salt water	feetfeet					
Orillers' Names						
Times Names						
Remarks:						

11/10/2023

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Rip 2" t	ubing @ 2170' (Above packer) and pull
Place 20	' cement plug at point of separation
2150-203	5 Fill with rock & clay
2035-201	5 Cement
2015-145	O Fill with rock & clay
1450-143	
	Pull 7" casing @ 1278 - Ps + 50' cement ABove =
1430-930	Fill with mook & alow
930-910	Cement 50' Below Top of 7" casing
910-750	film \ Fill with rock & clay bedsged Jow 1800
750-730	Cement
730-270	Fill with rock & clay
270-250	Cement
	Pull 8" casing @ 243 - Put 50' cement Above s'
250-50	Fill with rock & clay 50' Below Top of 8" cosing
50-0	Ochiero, MT or moramero.
	Nettie Korrison Sentr 28. 1921 82

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

IF PARTIAL PLUGGING PLEASE SUBMIT REVISED WELL RECORD WHEN WORK IS COMPLETED.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

> Very truly yours, toward J.

Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

26th. day of February

DEPARTMENT OF MINES

Oil and Gas Division 11/10/2023

By:

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9. ARTICLE 4. CHAPTER 22 OF THE CODE)

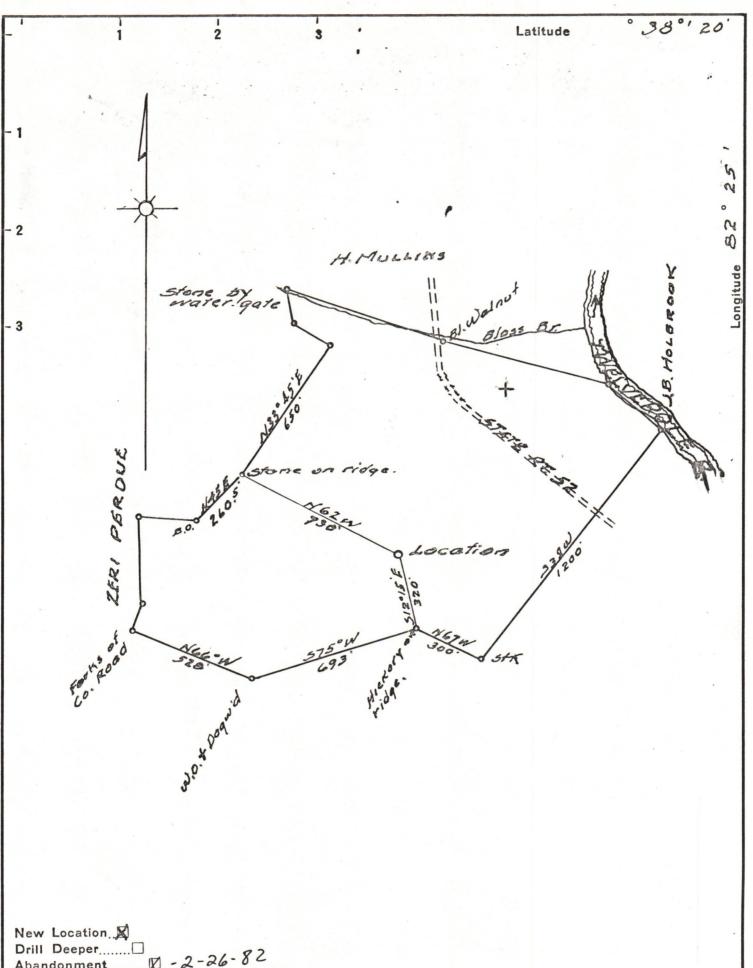
To THE DEPARTMENT OF MINES, Charleston, W. Va.	Pull V" casing @ 1278
	930-910 cement
Coal Not Operated	Clifford Mills / Mills Drilling Co
Coal Operator	P.O. Box 65
	Wayne, WV 25570
Address	Valo & Nor Him Complete Address 02-023
Nettie Morrison	February 25, 1982
Route # 1	Date WELL TO BE ABANDONED
Wayne, WV 25570	Union District
Address	District
Nettie Morrison	County
Lease or Property Owner	
Route # 1	Well No. 1
Wayne, WV 25570	Notti Mondon
Address	Nettie Morrison Farm
the work of plugging and abandoning so not be less than five days after the day should be received by the Department of This notice is given you in order the plugging and filling of said well. You a represented the undersigned will process	aid well on the date inspector is notified (which date shall your which this notice so mailed is received, or in due course of Mines). The transfer of the form of the date, or shortly thereafter, to plug and fill said 10. Article 4. Chapter 22 of the Code and given in detail on
This notice is being mailed by reg above date.	ristered mail to each of you at the above addresses on the
The state of the s	Wery truly yours, Mills Drilling Co. Howard Oslenn Pur
	Well Operator
registered engineer, shall be filed with T	well drilled prior to June 1, 1929, a plat prepared by a THREE COPIES OF APPLICATION, (OG-9) AND S OF THE WELL RECORD, (OG-10). The map must

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of 323e, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract, in compliance with Rule 5 of the Rules and Regulations.

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NON TRANSFERABLE.

WAY-703-P
Permit Number



Abandonment 2-26-82

Company Clifford Mills Et Al. Address Nayne W.Va. Nettie Morrison Acres_55 Lease No. Well (Farm) No._____ Serial No. Elevation (Spirit Level) _____689.3 Quadrangle Guyandot W.Va - Ohio County Nayne District Union Engineer Basil 8. Ma Engineer's Registration No. 469 File No ._ _Drawing No. 11-12-49 Scale 1" 400.

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION CHARLESTON

WELL LOCATION MAP FILE NO. WAY- 703 - P 11/10/2023

- + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
- Denotes one inch spaces on border line of original tracing. 47-099

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION

RECEIVED

OCT 1 9 1982

AFFIDAVIT OF PLUGGING AND FILLING WELL

OIL AND GAS DIVISION WY DEPARTMENT OF MINES

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Clifford Mills

Vettie Morrison		Clifford M	ills		
Coal Operator or Own	er	P.O. Box 6	ame of Well Opera	tor	
oute #1 Wayne, WV		Wayne, WV	25570		
Address			Complete Address		
oal Not Operated		October 6,	1982	19	
Coal Operator or Own	er	WEI	1982 LL AND LOCATION		
Goal operator of own		Union		Distri	ct
Address					
ettie Morrison		Wayne		County	7
Lease or Property Ow	mer				
doute # 1 Wayne, WV	25570	WELL NO1			
Address		Nettie Mor	rison		Farm
TATE INSPECTOR SUPERVISING	PLUGGING Ke	enneth E. Butc	her		
TALE INSPECTOR SUPERVISING	I hodding				
	AFFIL	DAVIT			
TATE OF WEST VIRGINIA,					
ounty of Wayne	ss:				
Donald Followay		and Cam F	'olloway		
	1' - t- 1 - do	age and gay tha	t they are experie	enced i	n the
1 C 1 1 C:111:	and and the	alle and were en	DIOVED DY		
Commont	anarator and 1	narticipared in	THE MOTE OF PIRES.	THE and	
ing the above well, that sa	operator, and	parcicipated in	th day of Mar	rch	2
ng the above well, that sa	id work was com	d filled in the	following manner:		
9 82 , and that the well	was plugged and	d lilled in the	TOTTOWING MARINE		
				-	
Sand or Zone Record	Filling M	aterial	Plugs Used		sing
Formation 2150	Ripped Tub:	ing	Size & Kind	PULLED	LEFTLI
2150-2130	Cement				
2130-2035	Rock & CIA	Y			-
2035-2015	Cement				
2015-1330	Rock & Cla	У		1010	30
1330-1230	Cement		7"	1248	30
1230-930	Rock & Cal	У			
930-910	Cement				-
910-750	Rock & Cla	У			-
750-730	cement		de	1	1.77
730-295	Rock & Cla	У	8" casing had		
295-195	Cement		previously	to plu	ggin
195-50	Rock & Cla	У			
50-0	Cement				-
				-	-
				- F Monur	nont
Coal Seams			Description o		
(Name)			7" casing set	TO' i	nto
(Name)			cement and ext	ending	30"
(Name)			above cement a	it suri	ace.
(Name)					
and that the work of pof March	plugging and fi	lling said well	was completed on	the 24t	ch da
And further deponents	saith not.	Cam	hed Fall cure	ruy	
		a clam		11/10/2	2023
Sworn to and subscribed be	fore me this	8 day of	Uctober	, 1	9 0 0
			lar Hamis	.0.4	
		X	Notary Public		
			Notary rubite		
My commission expires:				17 000	2-70
morrole 16. 1988			Permit No.	4/-09	7-10,

DEPARTMENT OF MINES



NOV 8 - 1982

INSPECTOR'S WELL REPORT OF AND GAS DIVISION WY DEPARTMENT OF MINES

Permit No. 41-099-0703P				Oil or Gas Well		
Company Mills Dr. Co.	CASING AND TUBING	USED IN DRILLING	LEFT IN	PACKERS		
Address Wayma, WVa	Size			. Million Charles		
Farm Mellie Morris	de			Kind of Packer		
Well No.	13					
District Mison County Wayn	81/4			Size of		
Drilling commenced	65%	par con		Depth set		
Drilling completedTotal depth	5 3/16			The second of the second secon		
	3	- 2		Perf. top		
Date shotDepth of shot	2			Perf. bottom		
Initial open flow/10ths Water inInch	Liners Used			Perf. top		
Open flow after tubing/10ths Merc. inInch				Perf. bottom		
VolumeCu. Ft.	CASING CEMEN	TED	_SIZE	No. FTDate		
Rock pressurelbshrs.	NAME OF SERV			Date		
Oilbbls., 1st 24 hrs.	COAL WAS ENO	COUNTERED	A.T.	FEETINCHES		
Fresh waterfeetfeet				FEETINCHES		
Salt waterfeetfeet				FEETINCHES		
Drillers' Names Remarks:	nado or	r thi	is Mi	Oll,		

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No Well No							
COMPANY			ADDRESS	A decided to the same of the s			
FARM							
Filling Material Used						2000	
Liner Lo	eation	Amount	Packer	Location	1	harman Ambando o 1884	
PLUGS USED AND DEPTH PLACED		and the second s	BRIDGES	CASIN	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATIO	N RECOVERED	SIZE	LOST	
			24.24	y vanner, a to asses			
			4. N . S . S . S . S . S . S	A STATE OF THE STATE OF THE STATE OF	***************************************		
				po 1 3 T			
				178 N 278 # W	eneni erropit		
				- 8 - 31 - 41 - 12 - 12 - 12 - 12 - 12 - 12 - 1		e prepairies	
				yeM A Mark	- 17 (12 - Say-	yja wek ka	
	1 . 6 8 7 3	LastnaM	os di casilia ca		and the control		
	in page 1	TAIVIA IS	to Wilder was the com-	and the second s	Marcala Selas	कार्यका कार्य भूति	
	WHAT (2.10.7)	enize ya inizia "	a i walifaliana a saa ato see waa	The many services and the commence			
7417-291						-is to be the	
Drillers' Names				(60)	45 480 400 300 300 30	and the second	
					and the same	A STATE OF THE STA	
Remarks:						estall, stan	
			A STATE OF THE STA		ue and		
•							
	I hereby mentify T	visited the ob	ove well on this date.				
DATE	- Mereby Certify I	visited the at	ove wen on this date.		11/10	/2022	
					11/10	ZUZ 3	

DISTRICT WELL INSPECTOR



State of West Virginia

Department of Mines Dil and Gas Division Charleston 25305

WALTER N. MILLER DIRECTOR

THEODORE M. STREIT ADMINISTRATOR

February 8, 1983

Clifford Mills dba Mills Drilling Company P. O. Box 65 Wayne, W. Va. 25570

In Re:	PERMIT NO: 47-099-0703-P
	FARM: Nettie Morrison
	WELL NO: 1
	DISTRICT: Union
	COUNTY Wayne

Gentlemen:

The FINAL INSPECTION REPORT for the above described well has been received in this office. Only the column check below applies:

The well designated by the above permit number has been released under your Blanket Bond.

Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Theodore M. Streit, Administrator Office of Oil & Gas-Dept. Mines

TMS /