

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

| | |
|---|--|
| <u>Charles Crockett, et. al.</u> <small>COAL OPERATOR OR COAL OWNER</small> not operated | <u>Crockett Gas Company</u> <small>NAME OF WELL OPERATOR</small> |
| <u>Wayne, W.Va.</u> <small>ADDRESS</small> | <u>% Webster Myers,</u> <u>132 Woodland Drive</u> <small>COMPLETE ADDRESS</small> <u>W.Va.</u> |
| _____ | <u>Nov. 9th</u> , 19 <u>49</u> <small>PROPOSED LOCATION</small> |
| _____ <small>COAL OPERATOR OR COAL OWNER</small> | <u>Union</u> _____ <small>District</small> |
| _____ <small>ADDRESS</small> | <u>Wayne</u> _____ <small>County</small> |
| <u>Charles Crockett, et. al.</u> <small>OWNER OF MINERAL RIGHTS</small> | <u>38° 20'</u> <u>83° 25'</u> |
| <u>Wayne, W.Va.</u> <small>ADDRESS</small> | Well No. <u>2</u> |
| _____ | <u>Charles Crockett, et. al. Farm</u> |

GENTLEMEN :

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated _____ 1949, made by Charles Crockett, et. al., to Webster Myers, and recorded on the _____ day of _____, in the office of the County Clerk for said County in Book _____, page _____.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

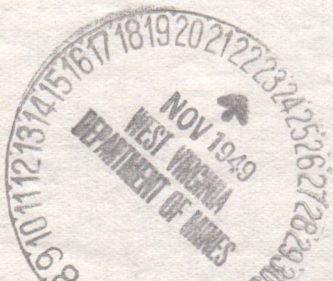
The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,



Address of Well Operator }

Crockett Gas Company
WELL OPERATOR
% Webster Myers
132 Woodland Drive
STREET
Huntington
CITY OR TOWN
West Virginia. 11/10/2023
STATE

*Section 3. . . . If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines,
Charleston, W. Va.

Charles Crockett, et. al.
COAL OPERATOR OR COAL OWNER NOT OPERATED

Wayne, W. Va.
ADDRESS

Charles Crockett, et. al.
OWNER OF MINERAL RIGHTS

Wayne, W. Va.
ADDRESS

Union
DISTRICT

Wayne
COUNTY

Well No. 2
32 22

Charles Crockett, et. al. Farm

Book _____ page _____

in the office of the County Clerk for said County in _____ day _____ and recorded on the _____ day _____ 1949, made by Charles Crockett, et. al. to _____ oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated _____ The undersigned well operator is entitled to drill upon the above named farm or tract of land for

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and corners and distances from two permanent points or land marks.

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Very truly yours,

Charles Crockett Gas Company
WELL OPERATOR
Webster Myers
132 Woodland Drive
STREET
Huntington
CITY OR TOWN
West Virginia
STATE

Address of Well Operator

11/10/2023

Section 3. If any such objections be filed or be found by the department of mines within said period of ten days from the receipt of said notice and plat by the department of mines to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the time of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

| Formation | Color | Hard or Soft | Top | Bottom | Oil, Gas or Water | Depth Found | Remarks |
|----------------|-------|--------------|------|--------|-------------------|-------------|---------|
| STONE | | | 3004 | 3051 | | | |
| BLOOM STONE | | | 3073 | 3081 | | | |
| STONE | | | 3090 | 3093 | | | |
| BLOOM STONE | | | 3120 | 3093 | | | |
| STONE & SHEETS | | | 3133 | 3130 | | | |
| BLOOM STONE | | | 3159 | 3133 | | | |
| STONE & SHEETS | | | 3034 | 3159 | | | |
| ICE | | | 3018 | 3034 | | | |
| BLOOM STONE | | | 3038 | 3018 | | | |
| STONE & SHEETS | | | 1833 | 3038 | | | |
| IRON STONE | | | 1833 | 1833 | | | |
| STONE & SHEETS | | | 1830 | 1833 | | | |
| ICE | | | 180 | 1830 | | | |
| STONE | | | 182 | 180 | | | |
| ICE | | | 190 | 182 | | | |
| STONE | | | 210 | 190 | | | |
| ICE | | | 248 | 210 | | | |
| STONE | | | 101 | 248 | | | |
| ICE | | | 50 | 101 | | | |
| ICE | | | 11 | 50 | | | |
| ICE | | | 0 | 11 | | | |

11/10/2023

Date 3/20/50, 194

APPROVED _____, Owner

By *Robert Meyer*
(Title)

WELL RECORD

OIL AND GAS DIVISION
DEPARTMENT OF

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Myzandot

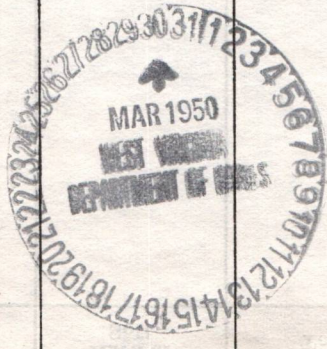
WELL RECORD

Permit No. **704**

Oil or Gas Well **Gas**
(KIND)

| | | | | |
|---|-------------------------|------------------|---------------|---------------------------------|
| Company Crockett Gas Company (Webster Myers) | Casing and Tubing | Used in Drilling | Left in Well | Packers |
| Address 132 Woodland Drive Huntington | | | | shoe on bottom of 6-5/8" |
| Farm Charles Crockett Acres 400 | Size | | | Kind of Packer |
| Location (waters) Twelve Pole | 16 | | | |
| Well No. 2 Elev. 680 | 13 | | | |
| District Union County Wayne | 10 | 22 | 22 | Size of |
| The surface of tract is owned in fee by Charles Crockett Wayne, W. Va. | 8 1/4 | 302 | Pulled | Depth set |
| Mineral rights are owned by Same | 6 3/16 | 1615 | 1615 | |
| Address | 5 3/16 | | | |
| Drilling commenced XXXXXXXXXXXX Dec. 2, 1949 | 3 | | | Perf. top |
| Drilling completed Jan 27, 1950 | 2 | | | Perf. bottom |
| Date Shot Jan 27 From 3027 To 2577 | Liners Used | | | Perf. top |
| With 4500 lbs EP-118 | | | | Perf. bottom |
| Open Flow none /10ths Water in before shot Inch | | | | |
| 3 /10ths Merc. in Water 2" after Inch | CASING CEMENTED | SIZE | No. Ft. | Date |
| Volume 70, M Cu. Ft. | | | | |
| Rock Pressure none taken lbs hrs. | | | | |
| Oil bbls., 1st 24 hrs. | COAL WAS ENCOUNTERED AT | FEEET | INCHES | |
| Fresh water feet | none | FEEET | INCHES | FEEET |
| Salt water feet | | FEEET | INCHES | FEEET |

| Formation | Color | Hard or Soft | Top | Bottom | Oil, Gas or Water | Depth Found | Remarks |
|----------------|-------------|--------------|------|-----------------|-------------------|-------------|---------------------------------|
| Surface | | | 0 | 17 | | | |
| Red Mud | | | 17 | 20 | | | |
| Sand | | | 20 | 107 | | | |
| Slate | | | 107 | 240 | | | |
| Sand | | | 240 | 370 | | | |
| Slate | | | 370 | 450 | | | |
| Sand | | | 450 | 695 | | | |
| Slate | | | 695 | 790 | | | |
| Sand Broken | | | 790 | 1250 | | | |
| Big Lime | | | 1250 | 1450 | | | |
| Slate & Shells | | | 1450 | 1495 | | | |
| Injun Sand | | | 1495 | 1553 | 1553 | 2075-2859 | Show of gas not enough to gauge |
| Slate & Shells | | | 1553 | 2034 | | | |
| Brown Shale | | | 2034 | 2072 | | | |
| Berea | | | 2072 | 2094 | | | |
| Slate & Shells | | | 2094 | 2188 | | | |
| Brown Shale | | | 2188 | 2252 | | | |
| Slate & Shells | | | 2252 | 2450 | | | |
| Brown Shale | | | 2450 | 2609 | | | |
| Slate | | | 2609 | 2643 | | | |
| Brown Shale | | | 2643 | 3007 | | | |
| Slate | | | 3007 | 3027 | | | |
| Slate | Total depth | | 3007 | 3027 | | | |



11/10/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. Way-704

Oil or Gas Well _____
(KIND)

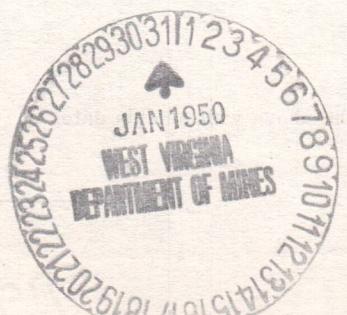
Company Crockett Gas Co.
 Address 132 Woodland Drive
Charleston W. Va.
 Farm Charles Crockett
 Well No. 2.
 District Union County Wayne
 Drilling commenced _____
 Drilling completed 1-25-50 Total depth 3027.
 Date shot 1-26-50 Depth of shot From 2477
to 3027.
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume 120,000 Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

| CASING AND TUBING | USED IN DRILLING | LEFT IN WELL | PACKERS |
|-------------------|------------------|--------------|----------------------|
| Size | | | |
| 16 | | | Kind of Packer _____ |
| 13 | | | |
| 10 | | | Size of _____ |
| 8 1/4 | | | |
| 6 5/8 | | | Depth set _____ |
| 5 3/16 | | | |
| 3 | | | Perf. top _____ |
| 2 | | | Perf. bottom _____ |
| Liners Used | | | Perf. top _____ |
| | | | Perf. bottom _____ |

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names Denver Kingrey - Walden Moore
Contractors Webster Myers
 Remarks: _____

1-26-50
DATE



O.C. Allen
 DISTRICT WELL INSPECTOR

11/10/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner Location Amount Packer Location

| PLUGS USED AND DEPTH PLACED | | | BRIDGES | CASING AND TUBING | | |
|-----------------------------|-----------|------|-----------------------|-------------------|------|------|
| CEMENT-THICKNESS | WOOD-SIZE | LEAD | CONSTRUCTION-LOCATION | RECOVERED | SIZE | LOST |
| | | | | | | |
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Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.

DATE

DISTRICT WELL INSPECTOR
11/10/2023

| | | | | |
|--|---|---------|--|-------------------------------|
| 1.0 API well number (If not available, leave blank) | 47-099-2-704 0000 | | | |
| 2.0 Type of development being sought (Use the codes found on the back of this form) | STRIPPER WELL Section of NGPA | | 108 Category Code | |
| 3.0 Depth of the deepest completion location (Only number, use only 10 or 107 in 2.0 above) | _____ feet | | | |
| 4.0 Name, address and code number of applicant (35 letters per line maximum. If code number available, leave blank) | CROCKETT GAS CO 1614 7th Avenue Huntington, W. VA. 25703 | | | |
| 5.0 (a) Location of this well (Complete (a) or (b).) (a) For onshore wells (35 letters maximum for field name.) | SOUTHERN WEST VIRGINIA Field Name | | W. VA. State | |
| (b) For OCS wells | SOUTHERN WEST VIRGINIA Area Name | | N/A Block Number | |
| (c) Name and identification number of this well (35 letters and digits maximum) | CROCKETT GAS CO Well # 2 | | | |
| (d) If code 4 or 5 in 2.0 above, name of the reservoir (35 letters maximum) | BROWN SHALE | | | |
| 6.0 (a) Name and code number of the purchaser (35 letters and digits maximum. If code number not available, leave blank) | GAS SUPPLY CORPORATION Name | | N/A Buyer Code | |
| (b) Date of the contract | 01 19 27 15 31 Mo Day Year | | | |
| (c) Estimated annual production | 3409 MMcf | | | |
| 7.0 Contract price (As of filing date. Complete to 3 decimal places.) | (a) Base Price (\$/MMBTU) | (b) Tax | (c) All Other Prices (Indicate (b) or (c)) | (d) Total of (a), (b) and (c) |
| 8.0 Maximum lawful rate (As of filing date. Complete to 3 decimal places.) | 2.224 | 25 | 22 | 2.694 |
| 9.0 Person responsible for this application | WEBSTER MYERS, _____ AGENT _____ APRIL 4, 1979 Date Application is Completed | | | |
| Agency Use Only Date Received by Agency JUN 1 1979 Date Received by FERC | (304) 523-6516 Phone Number | | | |

11/10/2023

WANTS:

DATE:

Webster Myers MAR 25 1980

BUYER-SELLER CODE

OPERATOR:

Crockett Gas Co.

N/A

FIRST PURCHASER:

Gas Supply Corporation

023382

OTHER:

Referred for 1979 production L. [unclear]

W. Va. Department of Mines, Oil & Gas Division
WELL DETERMINATION FILE NUMBER

790601 - 108-099 - 0704

Use Above File Number on all Communications
Relating to Determination of this Well

Qualifies
Referred
[unclear]
Jeffrey
new production 2-5-80
production attached 12-11-80

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121 Items not completed - Line No. _____
- 2 IV-1 - Agent Webster Myers
- 3 IV-2 - Well Permit
- 4 IV-6 - Well Plat
- 5 IV-35- Well Record Drilling Deepening _____
- 6 IV-36- Gas-Oil Test: Gas Only Was Oil Produced? _____ Ratio _____
- 7 IV-39- Annual Production 18 months
- 8 IV-40- 90 day Production 91 Days off Line: _____
- 9 IV-48- Application for Certification. Complete?
- 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - (56) - 57 - 58. Complete Affidavit Signed
- 18 - 28 Other: Survey _____ Logs _____ Geological Charts _____ Structure Map _____
1:4000 Map _____ Well Tabulations _____ Gas Analyses _____
Date commenced: 12-2-49
Date Completed: 1-27-50 Deepened _____
(5) Production Depth: 2072-2094
(5) Production Formation: Berea
(5) FINAL OPEN FLOW:
Initial Potential: _____ 70 MCF volume
(5) After Static R.P. ~~Initially~~ FRAC: NONE taken
(6) Other Gas Test: _____
(7) Avg. Daily Gas from Annual Production: $\frac{3601}{365} = 9.9 \text{ MCFD}$ No Oil
(8) Avg. Daily Gas from 90-day endir. w/1-120 day $\frac{906}{91} = 10.0 \text{ m}$ No Oil
(8) Line Pressure: N/A PSIG from Daily Report
(5) Oil Production: NO From Completion Report
- (10-17) Does lease inventory indicate enhanced recovery being done: 11/10/2023
- (10-17) Is affidavit signed? Notarized?

Does official well record with the Department confirm the submitted information? yes

Additional Information _____ Does computer program confirm? _____

Was Determination Objected to? _____ By Whom? _____

MK

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date April 2 19 74
Operator's Well No. #1
API Well No. 47 - 099 - 704
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL
NGPA Section 108

DESIGNATED AGENT Webster Myers
ADDRESS 1614 7th AVE
Huntington, W. VA. 25703
LOCATION: Elevation 680
Watershed East Fork of 12 Pole Creek
Dist. Union County Wayne Quad. Guilford
Gas Purchase Contract No. _____
Meter Chart Code N/A
Date of Contract Sept. 27, 53

WELL OPERATOR CROCKETT GAS CO
ADDRESS 1614 7th AVE
Huntington W. VA.
GAS PURCHASER Gas Supply Corp
ADDRESS Rt. 1, Box 5656
LAVALETTE, W. VA.

* * * * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

STANDARD WELL HEAD

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

11/10/2023

Describe the search made of any records listed above:

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes No If yes, indicate the type and source of the information.

AFFIDAVIT

I, Webster Myers, having been first sworn according to law, state that I have caused to be made a diligent search of these records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

[Signature]

STATE OF WEST VIRGINIA,

COUNTY OF Cabell, TO WIT:

I, Sally C. Price, a Notary Public in and for the state and county aforesaid, do certify that Webster Myers whose name is signed to the writing above, bearing date the 20 day of March, 1979, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 20th day of March, 1979

My term of office expires on the 1st day of April, 1980.

[Signature]
Notary Public

[NOTARIAL SEAL]

11/10/2023

IV-39-WC

STATE OF WEST VIRGINIA
DEPARTMENT - MINES
DIVISION - OIL AND GAS

REPORT OF MONTHLY PRODUCTION
GAS VOLUMES IN MCF @ 14.73
OIL IN BARRELS @ 60 DEGREES

REPORT DATE

11/10/2023

YEAR 19__

OPERATOR

API

FARM

GAS MCF

OIL, BBL

DAYS ON LINE

YEAR 19__

API

GAS MCF

OIL, BBL

DAYS ON LINE

FARM

COUNTY

AVG. FLOW PRESSURE

SHUT-IN PRESSURE

TOTALS

COUNTY

AVG. FLOW PRESSURE

SHUT-IN PRESSURE

TOTALS

182 210 277

329

308

343

GAS

TOTALS

31 28 31

35

30

35

OIL

TOTALS

FARM

COUNTY

AVG. FLOW PRESSURE

SHUT-IN PRESSURE

TOTALS

J- F- M- A- J- A- S- O- N- D-

COUNTY

AVG. FLOW PRESSURE

SHUT-IN PRESSURE

GAS

TOTALS

J- F- M- A- J- A- S- O- N- D-

COUNTY

AVG. FLOW PRESSURE

SHUT-IN PRESSURE

OIL

TOTALS

SUMMARIZATION SCHEDULE
Section 271.804 (b)

$\frac{906}{91} = 10.0 \text{ M.}$

$\frac{3681}{365} = 9.9 \text{ M.}$

In accordance with Section 271.804 (b) please list ~~summarization schedule~~ **summarization schedule** which are to be used in determining this well classification ~~under~~ **under** Part 271 Subpart H.

API NUMBERS

0861 & 904

RECEIVED

11/10/2023