DEPARTMENT OF MINES

OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

TO THE DEPARTMENT OF MINES, Charleston, W. Va.

FORM OG 1

Eustace G. Adkins	Webster Myers	
coal premarca coal owner (not operated	NAME OF WELL OPERATOR	
Lavalette, Route 1, Box 42, W.Va.	132 Woodland Drive, Huntington, W.Va.	
ADDRESS	COMPLETE ADDRESS	
	Dec.12th, 19	949,19
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION	
ADDRESS	Union	District
Eustace G.Adkins	Wayne	~ .
OWNER OF MINERAL RIGHTS	38° 23'	County
	Well No. 1 820 25'	
Lavalette, Route 1, Box 42, W. Va.	Well No 0 A 3	
ADDRESS	E.G.Adkins	Harm
GENTLEMEN:	TO G & BANK THE	Farm
	was the above samed forms on two	4 - 6 1 3 6
The undersigned well operator is entitled to drill u	pon the above named farm or trac	t of land for
oil and gas, having fee title thereto, (or as the case may b	e) under grant or lease dated	
, made by	Eustace G. Adkins	, to
Webster Myers		
	, and recorded on the	
of, in the	office of the County Clerk for sai	d County in
Book, page		
land marks. The undersigned well operator is informed and believ of coal beneath said farm or tract of land on which said waries of the same, who have mapped their workings and fill	ell is located, or within 500 feet of ed their maps as required by law, e	f the bound-
coal operators or coal owners (if any) above named as add		
The above named coal operators or coal owners (if an desire to make to such proposed location, or which they are the drilling of a well at said proposed location will cause a coal mines, must be received by, or filed with the Department a copy of this notice and accompanying plat by said Departhat forms for use in making such objections will be fur promptly on request and that all such objections must set for ground or grounds on which such objections are based an posed location should be moved to overcome same.	required to make by Section 3 of a dangerous condition in or about the of Mines within ten* days from the timent. Said coal operators are furnished to them by the Department as definitely as is reasonably	said Code, if her respective he receipt of ther notified ent of Mines possible the
(The next paragraph is to be completed only in De	epartment's copy.)	
Copies of this notice and the enclosed plat were maile		to the above
named coal operators or coal owners at their above shown		lay before.
or on the same day with the mailing or delivery of this c West Virginia.		Charleston,
Very truly	yours,	
10/3/10/10/10/10/10/10/10/10/10/10/10/10/10/		
-	Webster Myers	
O DEC 1979	WELL OPERATOR	
DEC 1949 Address of Well Operator	132 Woodland Driv	е
Address of	STREET	
Well Operator	Huntington	
Well Operator)	CITY OR TOWN	1/10/2020
- 11E0E0590311		1/10/2023
	STATE	

*Section 3.... If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

TRACEL MICOUNIL JARRETT PRINTING COMPANY, CHARLESTON, W. VA.

WAY-706 PERMIT NUMBER

DEPARTMENT OF MINES

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

Webster Wyers Enstade G.Adkins (Deference Ton) sawo Los to the to Los Huntington, W.Ve. Lavalette, Route 1, Box 42, W. Va. Dec.12th, 1949 to COAL OPERATOR OR COAL OWNER PROPOSED LOCATION noinU Eustace C.Adkins layne lavelette, Route 1, Box 48, W. Va. H. G. Adkins Paym oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated. made by Emstace G.Adkins Webster Myers ... in the office of the County Clark for said County in The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or The undersigned well operator is informed and believes there are no coal operators operating bads of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law excepting the coal operators or coal owners (if any) above named as addressess. The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said real operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on reducts and that all such objections must set forth as definitely as is reasonably possible the grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were maried by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address day the discount of this copy to the Department of Alines at Charleston, West Virginia.

Very truly yours

Webster Myers

WELL OPERATOR

132 Woodland Drive

Huntington

MWOT SO YTE

West Virginia.

STATE

*Section 8. . If no such objections be filed or be found by the department of mines, within said period of on tays from the receipt of said wither and pirt by the department of mines, to said proposed location, the department mines to the well operators a dilling permit receipt the ling of such plat, that no objections have been made by the real operators to the location, or found thereto by the department, and that the same is such the well operators to the location, or found thereto by the department, and that the same is

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Date 3/29, 195

APPROVED Mclittle Drig and operation of Circle Hus Co
(Title)

THE STATE OF THE S

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

W-706

WELL RECORD

Permit No. Oil or Gas Well (KIND) 6-5/8" Shoe on Company Corky Gas Company (Webster Myers Address 132 Woodland Drive, Huntington, W.Va Left in Well Used in Drilling Casing and Tubing **Packers** bottom of 6-5/8" Csy Farm E.G. Adkins Acres 105 Size Location (waters) Beeck Fork Kind of Packer_ 16___ 1 Elev Union Wayne 13_ District Union County Wayne

The surface of tract is owned in fee by E.G. Adkins 21 21 Size of_ 340 340 Lavalette, W. Va. Address RFD 1620 1620 Mineral rights are owned by Same Depth set. 6%_ 5 3/16_ Address Dec 17,1949 Perf. top_ Drilling commenced___ Drilling completed March 29,1950 Perf. bottom_ Perf. top_ Liners Used Date Shot____ From Perf. bottom_ With_ Open Flow /10ths Water in_ Inch SIZE No. Ft. Date _/10ths Merc. in_ Inch CASING CEMENTED____ _Cu. Ft. Volume_ lhs. hrs. Rock Pressure INCHES COAL WAS ENCOUNTERED AT_ FEET _bbls., 1st 24 hrs. 125 FEET INCHES INCHES___ FEET Fresh water

Formation Color Hard or Soft Top Bottom Oil. Gas or Water Found Remarks	Fresh water	1005	feet	feet	FEE		esfee7	rinche
Sand Slate 35 60 60 72 72 123 123 124 123 125 172 126 125 172 186 186 186 128 186	Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
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Slate & Shells	Pencil Cav	е			1305			
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AND	Red Rock			4150	4160	10000		460
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Date	, 19
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(Tit	tle)
	Date(Tit



DEPARTMENT OF MINES

OIL AND GAS DIVISION

Guyandat Readrangle
Permit No. Way-706

E.G. Adkins

The surface of tract is owned in fee by___

/10ths Water in.

_/10ths Merc. in.

Mineral rights are owned by___

With Betonite

Location (waters)_

Drilling commenced_ Drilling completed_

Date Shot_

Open Flow

Rock Pressure_

Volume_

Oil_

Well No.

Company Corky Gas Co. (Webster Myers)

Beach Fork

Address_

From 3370

Elev. Wayne E. G. Adkins

Address Lavalette, W.V.

Huntington, W. Va.

WELL RECORD

bbls., 1st 24 hrs.

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
10	221	221	Size of
8¼ 6% 53/16	16201	16201	Depth set
32			Perf. top Perf. bottom
Liners Used			Perf. top Perf. bottom
CASING CEM	ENTED	SIZE	No. Ft. D

Fresh water		feet	feet	FEET_FEET_	INCHES_	FEET_	INCHES
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Surface Sand Slate She Broken Shale Slate She Brown Shale Slate	and	Soft.	00 360 235265 17865 1183 1455663 10 1124 130 130 1458 1589 1	2350 723526 7235		11/10	0/2023

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STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No. 7 rays	w-106,			Oil or	Gas Well	and deep a
Company Webster	v myses	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACE	KERS
. 1	olland Drive Hunt, 7	Size			The Lagrange	12 ₍₂₀₁₁)[19]
Farm E. G. Ga	lkind	16	A	MINC	Kind of Pac	ker
Well No/	10 Marie 10	13		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Size of	
District Thion	County Hayns	81/4				
Drilling commenced	V	65%			Depth set_	
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. botton	n
Initial open flow	/10ths Water inInch	Liners Used			Perf. top Perf. botton	
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	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
	lbshrs.					
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Drillers' Names 0	eyd Kinging		193	45678	10	The second
Remarks:	0 0		930	FEB 1950	12/3	
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DATE					11/10/	2023

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No.				We	I No	
COMPANY			ADDRESS			gil titler
FARM		DISTRICT	r	COUNTY	K III	
Filling Material Used			19 19 19 19 19 19 19 19 19 19 19 19 19 1			A Service
Liner Loc	cation	Amount	Packer	Location		in arm
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
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				and the		elador (A 1980). A
A PROPERTY OF THE PROPERTY OF						
Drillers' Names				and the party section is		
Remarks:						
DATE	I hereby certify I	visited the abo	ve well on this date.			

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. 1 Vay - 70	16-P			We	II No.	/
COMPANY Corky &	ac Co. While	ter Mys	(s) ADDRESS 132 Non	odland &	Prive	Huntingto
FARM E.S. adk	ins	DISTRIC	10) ADDRESS 132 Non	COUNTY /	Layre	_ 0
			Nood plugs.			Section 1900
Liner Lo	eation	Amount	Packer	Location		- riak
PLUGS USED	AND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
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() (1) (1) (1) (1)						energy_f
Orillers' Names Boy	& Kingra	y -	Millard Frank	bui		
Remarks:						
			APR 1950	187070712223		
4-5-50 DATE	I hereby certify I v	risited the abo	ve well on this date.			

DEPARTMENT OF MINES OIL AND GAS DIVISION

Permit No.				Oil or	Gas Well	
Company	NECESSARY CONTRACTOR	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKI	ERS
Address		Size			(a) (a) (a) (b)	NE SHIP
Farm	10 to	16	56.	25917 OM	Kind of Pack	cer
Well No		13		18 JP 4 10 4 10 3 10 10		
well No.	termina some of morney.	10			Size of	
District	County	81/4				
Drilling commenced		65/8			Depth set	
		5 3/16				
Drilling completed	Total depth	3	T TO A		Perf. top	
Date shot	Depth of shot	2			Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. bottom	
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERED	AT	_FEET	INCHES
Fresh water	feetfeet	FEET	INCH	IES	_FEET	_INCHES
Salt water	feetfeet	FEET.	INCH	ES	FEET	INCHES
Drillers' Names						
Remarks:						

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. May	4-700	1P			We	II No	1
COMPANY Co-	rky &	has Co. While	The my	as ADDRESS/32 Nove	Cland Drive	1 duni	ties to 1/
FARM E.S.	Telh	ins	DISTRICT	Jood plugs.	COUNTY 17	agne	9
Filling Material	Used_C	lay - Cem	ent - M	bood plugs.			
Liner	Lo	cation	Amount	Packer	Location	ı	_, cred
PLU	GS USED A	AND DEPTH PLACED		BRIDGES	CASIN	G ÅND TU	BING
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Drillers' Names	Boy	Kingrey	· - M.	illard Franklii			
Remarks:				101/1EVA	70.00		
4-6-	50	I hereby certify I vi	sited the abov	ve well on this date.	1314157677 183 950 183 950 184	10002122232	
DATE				0.C. a	cen		

DEPARTMENT OF MINES OIL AND GAS DIVISION

Permit No.				or Gas Well		
Company	1912 No. 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKE	ers
Address		Size			news (c.19)	18 18 18 18 18 18 18 18 18 18 18 18 18 1
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Well No	· SSS ACTUAL AND COLUMN	10			Size of	
District	County	81/4				usum dinnya etti aus et
Drilling commenced		65/8	- 1000		Depth set	
Drining commenced		5 3/16				
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2		7	Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. bottom	
	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTEREL) AT	FEET	_INCHES
Fresh water	feetfeet	FEET	INC	ĤES	FEET	_INCHES
Salt water	feetfeet	FEET.	INC	HES	_FEET	_INCHES
Drillers' Names						4,04kkgpol
Remarks:		•				

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Nay-70	6-P				Wei	II No	1
COMPANY Carky	bas Co. (Mr.	leter my	us)ADD	RESS 132 No	odland &	Prince	Hunting
COMPANY Corky &	Enis	DISTRICT	T Umis	~~~	OUNTY No	agne	. 0
Filling Material Used						-	
	cation	Amount		Packer	Location		1800
PLUGS USED /	AND DEPTH PLACED			BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	RUCTION-LOCATION	RECOVERED	SIZE	LOST
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			A CONTRACTOR OF THE PARTY OF TH				
Orillers' Names Boy	& Kingu	y- 11	illa	od Grankle	n		
Remarks:				5043117F			veit levelieri
				ON 121314151675	6		
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			56	STATE	2722		
				2 Belleview	53		
4-7-50				APR 1950 31 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	7		
DATE	I hereby certify I v	visited the above		this date.			
				0,0,0	llen		

DEPARTMENT OF MINES OIL AND GAS DIVISION

Permit No.		Oil or Gas Well(KIND)						
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS		
Address		Size			46.2D Large	all and the		
Farm		16		10.167(2)	Kind of Pack	ter		
Well No.		13			Size of			
District	County	81/4			Size of	Chischold III		
Drilling commenced		65%			Depth set			
		5 3/16						
	Total depth	3			Perf. top	5.6. The second		
Date shot	Depth of shot	2			Perf. bottom			
Initial open flow	/10ths Water inInch	Liners Used			Perf. top Perf. bottom			
Open flow after tubing	/10ths Merc. inInch				7 1 011, 500001			
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date		
Rock pressure	lbs. hrs.							
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEET	INCHES		
Fresh water	feetfeet	FEET.	INCE	IES	FEET	_INCHES		
Salt water	feetfeet	FEET	INCH	IES	FEET	INCHES		
Drillers' Names								
Remarks:								

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Partial plugging permit

Bridge hole at 3588-50 ft below show of gas and water in Corniferous lime-Fill hole with mud and clay to 3518-20Et above the gas and water showiin corniferous lime-Set wood plug at 3518-3515 and put in 10 ft of cement on plug. Fill hole with mud and clay to 3420-50 ft below the Brown Shale-Set wood plug 3420-3417 and put in 10Et of cement on top of plug fill hole with mud and clay to 3370Ft

To the Department of Mines and Advances and the besself like benegation and benegation and benegation and benegation and benegation and benefation and benef

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

						Very truly	yours,		GasCompany	
								- Pt	14 (A)	Well Operator.
NT.	a abi	ation	a horra l	som fla	d bes the ac	.1		annatan a	m aner arrailabl	adiacout location

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this 11/10/2023

29th day of March, 1950 ,19 ...

DEPARTMENT OF MINES
Oil and Gas Division

By: Attall

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.





DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

WEST VIRGINIA DEP

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

Charleston, W. Va.	The world worked of DQ-ROTE of a	
The box The -181 county to the one of the	Corky Gas Company (We	ebster Myers
Coal Operator or Coal Owner	Name of Well Operator 132 Woodland Drive Huntington, W.Va	
Address	Complete Address	
	March 29,1950	19
Coal Operator or Coal Owner	WELL TO BE ABANDON	ED
Address	Union	District
Address	Wayne	County
Lease or Property Owner	Well No. 1	
Address	E.G. Adkins	Farm
the work of plugging and abandoning said well or (which date shall not be less than five days after or in due course should be received by the Depar	the day on which this notice so maile	
This notice is given you in order that your plugging and filling of said well. You are further represented the undersigned will proceed on that well in the manner required by Section 10, Article reverse side of this notice, in "Work Order."	respective representatives may be protified that whether you are represent date, or shortly thereafter, to plug	esented or not g and fill said
reverse side of will hower, in work order.		Gentlemen:
This notice is being mailed by registered maidate.	non-concurrence, the undersigned w	
75262728292 Very	truly yours,	
Contract of the second	Corky Gas Company	1
TO DO SO TO	Uns have been filed by the coal owner where or interposed by the Daparton and filling of the well above maintion	Well Operator.

NOTE: Upon the abandonment of all wells drilled prior to June 1, 1929, a plat prepared by a competent engineeer, showing the district and county in which the tract of land is located, the name and acreage of same, the names of the owners and adjacent tracts, and the location of the about to be abandoned well, determined by survey, and the courses and distances of such well from two permanent points or landmarks on said tract, shall be submitted with this notice.

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Set Bridge at 2 Begs of cement on bridge 5ft Greshed stone	21502140 21502140 21402135
Pill with clay comments and the comments of th	21352075 20752065
Set bridge 167050* below 6 5/8 casing cement	16701660
Pull 6 5/8 casing	15501530
Set bridge 2 bags coment with 5 ft crushed stone on top	1300
Pill with clay to Set bridge at	1200 ft 840
2 bags cement on bridge 5 ft stone	830780
2 begs cement 5 ft stone Fill hole to surface	225
Run Barker	. 0. gdilns

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours,

CORRY GAS Co. (Webster Syers)

Well Operator.

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

31st day of July, 1950

DEPARTMENT OF MINES Oil and Gas Division

Mtall By:

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

TO THE DEPARTMENT OF MINES, Charleston, W. Va.

No Coal Showing on record	CORKY GAS Co. (Webster	Myers)
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR	
The state of the s	Huntington W Vo	
	Huntington, W. Va.	
ADDRESS	COMPLETE ADDRESS	
	July 28	19 50
COAL OPERATOR OR COAL OWNER	WELL TO BE ABANDONED	
	WELL TO BE ABANDONED	
ADDRESS		District
	and the second second	
E. G. Adkins	Wayne	County
LEASE OR PROPERTY OWNER		
	Well No. 1	
Lavalette, W. Va.	T	
ADDRESS	E. G. Adkins	Farm
the work of plugging and abandoning said well (which date shall not be less than five days af or in due course should be received by the Dep	ter the day on which this notice so mailed	
This notice is given you in order that you plugging and filling of said well. You are fur represented the undersigned will proceed on well in the manner required by Section 10, Artireverse side of this notice, in "Work Order."	that date, or shortly thereafter, to plug a	nted or not and fill said
This notice is being mailed by registered above date.	mail to each of you at the above address	sses on the
V	ery truly yours,	
	Carry and G. Allahatan My	
		ers)
	O.C. Prifemore We	ers)

NOTE: Upon the abandonment of all wells drilled prior to June 1, 1929, a plat prepared by a competent engineer, showing the district and county in which the tract of land is located, the name and acreage of same, the names of the owners and adjacent tracts, and the location of the about to be abandoned well, determined by survey, and the courses and distances of such well from two permanent points or landmarks on said tract, shall be submitted with this notice. (Over)

AY-706-P PERMIT NUMBER

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAIN

ADDRESSES.	HIRD COPY (AND EXTRA COPIE	S IF REQUIRED						
NO coal showi	ng on record		CORKY	GAS Co. (Web	ster My	es)		
COAL OF	PERATOR OR OWNER		Huntington, W. Va.					
	ADDRESS		g t	COMPLETE ADD	RESS			
•			Sept			1950		
COAL OF	PERATOR OR OWNER			WELL AND LO	CATION			
	ADDRESS					District		
E. G. Adkins			Wayne			County		
	R PROPERTY OWNER					county		
Lavalette, W.			Well N	o. 1				
	ADDRESS		TP C	Adkins				
			E. G.	AUKIIIS		Farm		
STATE INSPECTOR S	SUPERVISING PLUGG	ING O.	C.Aller	1	V.			
		AFFIC	AVIT					
STATE OF WEST	VIRGINIA,)						
County of Linco	ln	ss:						
O.C.Pridem			and Car	rl Harris				
	orn according to lav	w depose	and say th	at they are experie	nced in the	work of		
plugging and filling well operator, and p	oil and gas wells and	d were em	ploved by	Pridemore Plu	agging Co	0.		
was commenced on	the 20 day of A	no	gging and	10.50	ven, mat sa	nd work		
and filled in the foll	owing manner:	<u>~~</u>		, 19.2., and that the	ne well was	plugged		
AND OR ZONE RECORD	FILLING	MATERIAL		PLUGS USED	CA	SING		
FORMATION	CONTENT	FROM	то	SIZE & KIND	CSG PULLED	CSG LEFT IN		
idge set		2150				-EFF IN		
bags cement		2150	2140	5' Stone or	cement			
ay		2135	2075					
bags cement		2075	2065	5' Stone or	cement			
dge set		1670						
men t		1670	1660					

BAND OR ZONE RECORD	FILLING MATERIAL		PLUGS USED	CASING		
FORMATION	CONTENT	FROM	то	SIZE & KIND	CSG PULLED	CSG LEFT IN
Bridge set		2150			TOLLED	LEFT IN
2 bags cement		2150	2140	5' Stone or	cement	
clay		2135	2075	122 20 30 1		
2 bags cement		2075	2065	5' Stone or	cement	
bridge set		1670				
cement		1670	1660			
clay		1660	1630			
Pulled 6 5/8 cas	ing				1620	00
bridge set		1300				
2 bags cement wi	th 5' stone c	n top				
filled with clay			1200			
bridge set		840				-4
2 bags cement		840	838	5' Stone		
8 1/4 casing			-	w Table Tolland	105	280
Bridge with 2 b	gs of cement	on top	of 8 1	4 casing		
Fillowal seams With	clay to surf	ace.		DESCRIPTION	OF MONUMEN	IT .
(NAME)				Run Marker	in top o	f
(NAME)				10 Casing		
(ANTE) 6 1 8 9 707-						
(MAME)	1					

ne werk of plugging and filling said well was completed on the And further deponents saith not.

Stranger to and subscribed before me this 6

day of

Notary Public.

Permit No. Ware 756-0

My commission expires:

.n .outolovo. collin.0.0 o.c.Puladiore the stone on death the dea o del so 020 51 Stone s u I/L caping supers of

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 7 hay 106,				r Gas Well	
Company Nelster Myers	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Farm E. S. adkins	Size 16			Kind of Pack	cer
Well No. / County Name	10	100 m	CHECK OF	Size of	A CONTRACT
District County Vayne Drilling commenced	65/8 5 3/16	1620,		Depth set	
Drilling completed Total depth 3355 Date shot 4-10-50 Depth of shot 3355426	9			Perf. top Perf. bottom	
Initial open flow/10ths Water inInch	Liners Used			Perf. top Perf. bottom	
Open flow after tubing/10ths Merc. in Inch Volume About 50,000, 7 Cu. Ft. Rock pressure lbs hrs.		I ENTED	SIZE		
Oilbbls., 1st 24 hrs.	COAL WAS E	NCOUNTEREI) AT	_FEET	_INCHES
Fresh waterfeetfeet	FEET.	INC	HES	_FEET	_INCHES
Salt waterfeetfeet	FEET	INC	HES	_FEET	_INCHES
Drillers' Names Charley Price - D	oyd Kin	igery.			1177111111
Remarks:	V				

O.O. allus

DISTRICT WELL ANSPECTOR

11/10/2023

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

91 (81) 81.9	DISTRIC				300 A 200
	DISTRIC	r			
		·	COUNTY		

ation	Amount	Pacķer	Location	3.1.	
ND DEPTH PLACED		BRIDGES	CASIN	G AND T	UBING
CEMENT-THICKNESS WOOD-SIZE		CONSTRUCTION-LOCATION	RECOVERED SIZE	ED SIZE LO	
	e Alba				Nototal#
	78 31.1			Februari	(637) > 381(11)
		9 (1) 5 (1) 1 (4) (8) (1) (1) (1) (1) (1) (1) (1) (1) (1) (1		i and	enser sailli
			to dispell		National services
			vil 070		Banga Ir G
		and the second	20140 PA	BAAlby 1	ite velt us
		Y		A seco	
		Detailed to the publication of the second			2 - Falemai
		eri e			51483040 <u>2</u> 35
And The constant	- PORTON	w was built to the			
		K. V., S. E.			
hereby certify I v	visited the abo	ove well on this date.			
	Ation ND DEPTH PLACED WOOD-SIZE	Amount ND DEPTH PLACED WOOD-SIZE LEAD	Amount Packer ND DEPTH PLACED BRIDGES WOOD-SIZE LEAD CONSTRUCTION-LOCATION	Amount Packer Location ND DEPTH PLACED BRIDGES CASIN WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED	Amount Packer Location ND DEPTH PLACED BRIDGES CASING AND TO WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED SIZE

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. May - 70	06-P			Wel	I No. /	
COMPANY Corky	Las Co.		ADDRESS Identin	I ton 1	174	gPt 19
FARM E.B. Ge	Chins	DISTRICT	610	OUNTY 1	ayne	
Filling Material Used	Clay- C	Temust,			0	
Liner Lo	ocation	Amount	Packer	Location		
PLUGS USED	AND DEPTH PLACED	and the second second	BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
						eros ena fi
Filein ?	at 210	20.			T ye fall	mot and in
			39 - 34 34 38 38 38 38 38 38 38 38 38 38 38 38 38	e dans C.		21
			il a mil i magazina magazina	111		0.0001130
			The second of th		anidell ku	to will be
		day were	Delais de la marca de la companya del companya de la companya del companya de la			
				No. of the last of		
Drillers' Names O. C.	Riclen	wre-	Carl Harre	5		
Remarks:	•					74
			478295	031/123		
			S and	Most of S		
			13242526	The Mario	891	
61.			E.	The Cold	7	
8/29/50 DATE	I hereby certify I v	risited the abov	re well on this date.	11918111		
			DA G	60 1		

DEPARTMENT OF MINES OIL AND GAS DIVISION

Permit No.		Oil or Gas Well					
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS	
Address		Size			Lower William	of proper	
Farm		16		100.00	_ Kind of Pac	ker	
The state of the s		13		e ereng diak	100 1000		
Well No.	ELIBRA JES MOTALARIO A	10	43 <i>9</i>	20	Size of		
District	County	81/4		7			
Drilling commenced		65/8			Depth set	<u> </u>	
		5 3/16					
Drilling completed	Total depth	3			Perf. top		
Date shot	Depth of shot	2			Perf. botton	1	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top		
		4			Perf. botton	1	
Open flow after tubing	/10ths Merc. inInch						
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date	
Rock pressure	lbshrs.						
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERED	AT	FEET	INCHES	
Fresh water	feetfeet	FEET	INCI	HES	FEET	INCHES	
Salt water	feetfeet	FEET.	INCI	HES	_FEET	INCHES	
Drillers' Names		•				PARKET A	
Remarks:							

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Way- 70	96-P.			We	II No. /	
COMPANY Carky	bas co		ADDRESS Identin	y ton y	1,00	
FARM & S. Geo	Chins	DISTRICT	11 1	OUNTY No	igne	1
Filling Material Used	lay - Ce	ment				
Liner Loca	ation	Amount	Packer	Location		
PLUGS USED AN	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED SIZE LOST		
					tion soon	ness genië
Pulling	65/8"	Bis	U THE STATE OF THE			ner greite
	5 / 6	1//		o control of the cont		2012
			Walke Life Co.			
			Commented Configuration And En		gniúnt eta	a work ass
THE SECOND SECOND		AD TELLY		12.76		
rillers' Names O.O.	Ridemor	- 1	Parl Harris			1
Timers Ivames			Janes Barres			
emarks:						
				(21172	1374757	of tendin
				18 B	250	188
				SEP	1950 VIRGINIA	MES ES
				A MF2	MENI OF M	12
01-1-0				SEN MEST DEBAN		CONT.
9/5/50 II	nereby certify I vis	sited the above	e well on this date.	503	6282128	المراد
			00 00	0 1		

DEPARTMENT OF MINES OIL AND GAS DIVISION

Permit No.		Oil or Gas Well					
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS	
Address		Size			2000 (1976)		
Farm		16			Kind of Pack	cer	
Well No	en e	10			Size of		
District	County	81/4					
Drilling commenced		65%			Depth set		
Drilling completed	Total depth	3			Perf. top		
Date shot	Depth of shot	2			Perf. bottom	l	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top		
Open flow after tubing	/10ths Merc. inInch				Perf. botton		
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date	
Rock pressure	lbshrs.	1200					
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERE	D AT	_FEET	INCHES	
Fresh water	feetfeet	FEET	INC	HES	_FEET	INCHES	
Salt water	feetfeet	FEET.	INC	HES	FEET	INCHES	
Drillers' Names						# 23 MANUAR	
Remarks:							

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. 1/ay- 7	706-P				Wel	II No. /	
COMPANY Corky	box co.		ADDDES	Muntin	Thom Mi	gra	AND CONTRACT
FARM ES ELD	kin	DISTRIC	CT Union		1 No	zyne,	
Filling Material Used	Clay - Ce	ment,					A GEORGE
Liner Lo	cation	Amount		Packer	Location		
PLUGS USED AND DEPTH PLACED			BR	Packer Location BRIDGES CASING AND TUBING RUCTION-LOCATION RECOVERED SIZE LOST Adarris, County Mayre, Count			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCT	ION-LOCATION	RECOVERED	SIZE	LOST
			Bive I			2 000	
				Zajab Is			no politici
Filling	at 100	0-			1.7504		a finis vice
			to J. exercisis.	Fall of Market		200	and the second
<i>C</i>				·	(161) Au-	entido a se	te well goet
		The state of the					
						The same of the sa	
		1					
		1000 NV 5	ANT TANK TO SE	12 14 H			
00	(Delle		0 (10) 20				
Orillers' Names V.	Muungu		eur 140	mus,			
Filling Material Used Olan - Oement. Liner Location Amount Packer Location PLUGS USED AND DEPTH PLACED BRIDGES CASING AND TUBING CEMENT-THICKNESS WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED SIZE LOST	Tar tarimini						
					- Company		
					101912137	17576	
					EP 1950	MA E	
					TO MESI AND	BE WHIES	272
9/8/50					Ca DEPARTMENT	3	
DATE	I hereby certify I vis	sited the abo	ove well on this	late.	8293037	5153625	
				000	11-		

DEPARTMENT OF MINES OIL AND GAS DIVISION

Permit No.		Oil or Gas Well					
		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS	
Address		Size			144-01 17-51	anth and the	
Farm		16			Kind of Pac	ker	
ram		13					
Well No	1	10			Size of		
District	County	81/4					
Drilling commenced		65%			Depth set		
		5 3/16					
Drilling completed	Total depth	3			Perf. top		
Date shot	Depth of shot	2	4 6		Perf. botton	1	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top		
Open flow after tubing	/10ths Merc. inInch				Perf. botton	1	
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date	
Rock pressure	lbshrs.						
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERI	ED AT	FEET	INCHES	
Fresh water	feetfeet	FEET	IN	CHES	FEET	INCHES	
Salt water	feetfeet	FEET	IN	CHES	_FEET	INCHES	
Drillers' Names						24200 cd	
Remarks:							

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Tray - 7	106-P			Wei	II No. /	
COMPANY Juri	Key Gas Co	,	ADDRESS Identin	Iton, 11	Ta	
FARM 6, 5, 9dd	Kins	DISTRICT	T Union (c	OUNTY 1/	agne	1,
Filling Material Used	lay - Cer	ment				ALLER SERVER
Liner Loc	eation	Amount	Packer	Location		KO HHER
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	IG AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
				1051	8/4	280
Will plus	eged acc	ording	to work Order	1620	698=	
to 105 las	where	[]	casing parted			James Jacob
bridge se	t at t	his A	aux hole			rango (artin)
hilled to	surface	. /			21,705 (4	Na woll read.
0						en Maria
					1 222	sasana Aci
		AND THE POLY AND				14
			4			
Drillers' Names O, O,	Kridenn	are -	Carl L. Ha	rris,		
Remarks:						mak tenliri
		_				
		L WE	161/18/19/100 OCT 1950			
10/9/50	I hereby certify I	DEPARTA	MENI OF MINES STATE date.			
DATE		SE.	PLILEDER P. C. all	lew		

DISTRICT WELL INSPECTOR

DEPARTMENT OF MINES OIL AND GAS DIVISION

Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PAC	KERS
Address		Size				175 10145
Farm		16			Kind of Pac	cker
Well No		13		E STI CONTRACTOR		
	en de la companya del companya de la companya del companya de la c	10			Size of	A PRIMARY
	County	8 ¹ / ₄			Donath and	
Drilling commenced		5 3/16			Depth set_	
	Total depth	3			Perf. top	
	Depth of shot	2			Perf. botton	n
nitial open flow	/10ths Water inInch	Liners Used		1858	Perf. top	
pen flow after tubing	/10ths Merc. inInch				Perf. botton	1
olume	Cu. Ft.	CASING CEMEN	TED	_SIZE	No. FT	Dat
ock pressure	lbs. hrs.	3000000				
il	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	FEET	INCHES
resh water	feetfeet	FEET_	INCHE	ES	FEET	INCHES
alt water	feetfeet	FEET_	INCHE	S	FEET	_INCHES