

DEPARTMENT OF MINES

OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES, Charleston, W. Va.		
(No coal in this area.)		
	Clifford Mills, Et Al	1.
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR	
<u> </u>	Wayne, W. Va.	
ADDRESS	COMPLETE ADDRESS	
	March 6th	19_50
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION	
	Union	D:
ADDRESS	1 Maria	_District
Vingil Ward	Wayne	_County
OWNER OF MINERAL RIGHTS	38020	
Wayne, W.Va.	Well No. 1 32° 35'	
ADDRESS	Virgil Ward	
GENTLEMEN:		Farm
The undersigned well operator is entitled to	drill upon the above named farm or treet of	land for
oil and gas, having fee title thereto, (or as the case	may be) under grant or loss det 1 2-27-	50°
	1 172 200 2 2 200 2 2	
Clifford Mills		
of	, and recorded on the	day
42 6 ,i	in the office of the County Clerk for said Co	unty in
The enclosed plat was prepared by a competent to be drilled for oil and gas by the undersigned well of		
The undersigned well operator is informed and of coal beneath said farm or tract of land on which saries of the same, who have mapped their workings coal operators or coal owners (if any) above named a The above named coal operators or coal owners (if any)	and filed their maps as required by law, except as addressees.	bound- ting the
The above named coal operators or coal owners (desire to make to such proposed location, or which they the drilling of a well at said proposed location will cause coal mines, must be received by, or filed with the Depart a copy of this notice and accompanying plat by said Department that forms for use in making such objections will be for the normal that all such objections must set forth as grounds on which such objections are based and indicate the moved to overcome same.	use a dangerous condition in or about their restrained to them by Section 3 of said Comment of Mines within ten* days from the recomment. Said coal operators are further a furnished to them by the Department of Mines provided the said coal operators.	code, if spective ceipt of notified
(The next paragraph is to be completed only	in Department's copy	
copies of this notice and the enclosed plat were	mailed by registered mail and 1:	-1
named coal operators or coal owners at their above shor on the same day with the mailing or delivery of twest Virginia.		
	ruly yours,	
011/2/3/20		
311210145	Clifford Mills, et al By WELL OPERATOR	
MAR 1050		aln
Address	En	8 1.
Well Operator		
Went Operator)	CITY OR TOWN	10/202
	W.Va.	. 0, 202
C *Goding		
*Section 3 If no such objections be filed or be for the days from the receipt of said notice and plat by the department shall forthwith issue to the well operator a drilling perhaps been made by the coal operators to the location, or for approved and the well operator authorized to proceed to dri	ound by the department of mines, within said per rtment of mines, to said proposed location, the d	riod of lepart- ections

Morris

AFFIDAVIT

STATE OF WEST VIRGINIA COUNTY OF WOOD

ro-WIT:

This day personally appeared before the undersigned, a
Notary Public in and for Wood County of West Virginia Ferrell L.
Prior, an Engineer for Bird Well Surveys Incorporated, who being
first sworn, deposes and says upon his oath that he was the
engineer in charge of the survey of the Ward Well, Wayne County,
West Virginia; that for Bird Well Surveys Incorporated your
affiant calipered the said Ward Well; that a true and exact copy
of said calipering survey is attached hereto and made a part
hereof; that your affiant caused to be set a Baker Plug at a depth
of 2258, and further your affiant saith not.

Ferrell L. Prior, Engineer for Bird Well Surveys Incorporated

Taken, subscribed and sworn to before me, a Notary Public in and for Wood County, this 28th day of April, 1958.

MY COMM. EXPIRES JAN. 25, 1959

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TO THE TOTAL OF WOOD OF THE PROPERTY OF WOOD OF

FF1 SANT

This day personally appeared before the undersigned, a slocary fundiction and for wood county of West Virginia Cervil G. Prior, as engineer for edra Well Surveys Incorporated, who ceing first sworm, deposes and says upon his countries that he was the county, engineer in charge of this survey of the ward well, Wayne Country, West theritain; that for edratively surveys Incorporated your afficult calipared the seld word vall; that a true and exact considered; that your appropriate caused to se set a water flag at a depth derect; that your afficult caused to se set a water flag at a depth derect; that your afficult caused to se set a water flag at a depth of 20501, and forture your afficult sairb not.

werrell to Prior, Inclusor for sire well edinors Incorporated

Taken, subscribed and awarm to before me, a wetary rubile in a for mode country, this 25th day of April, 1958.

MY COVIM EXPLOY DAMES 1000

Votary Philips, wood objects

11/10/2023

A.11

SMITH DRILLING COMPANY, INC.

PHONE 20121
916 FIFTH AVE., ROOM 312
HUNTINGTON, W. VA.

DRILLERS AND PRODUCERS OF NATURAL GAS AND OIL

April 15, 1958

State of West Virginia Department of Mines Oil & Gas Division Charleston, West Virginia

Attn: Mrs. M. E. Griffith

Dear Mrs. Griffith:

In reply to your letter of April 4th, in regard to the completion record of plugging Well No. I., on the Virgil Ward Farm, Union District, Wayne County, Permit No. WAY-717-P, please be advised that this well belongs to Clifford Mills of Wayne, West Virginia.

Our Company entered into an agreement with Mr. Mills to set a rig over this well and open it up, and try to see if we could straighten the well out, as it was a Shale well and had drown out. Also, if at all possible, to deepen it from the Brown Shale through the Big Six Sand. This we were unable to do because of the water condition.

In our agreement with Mr. Mills, we did not have a definite understanding in regards to plugging the well. Our Company did however, have Birdwell, Inc. caliper the hole and set a Baker plug at 2258 ft. which is above the Shale and below the Berea. Then we put 10 ft. of neat cement on top of the Baker plug from 2258 ft. to 2248 ft., with crushed stone from 2248 ft. to 2241 ft.; clay from 2241 ft. to 2110 ft., to within 8 ft. of bottom of Berea. At this point, we cemented the Berea solid from 2110 ft. to 2070 ft. which is above the Berea. We continued with 6 ft. of stone from 2070 ft. to 2064 ft. and with clay from this point of 2064 ft. to several feet above, and this is where we stopped plugging.

The water in the well that has been reported to you is Injun water. Mr. Mills set his final string of casing at 1288 ft. in the Big Lime. By setting his pipe there, this left the Injun water between the 2 inch tubing and the 7 inch casing when the well was originally completed. We have pulled the tubing out of this well and plugged as described above. This Injun water has always been at the same level since it was

DARRE L KLEMINA, PREM.

SMITH DRILLING COMPANY, INC.

PHONE SOLD PROPERTY AVE. ROOM STE HUNTINGTON, W. VA.

DRILLERS AND PRODUCERS OF NATHERAL CAS AND OIL

Abril 15. 195

Suate of west Virginia Pepartment of mines Oil & Gas Division Oharlerton, west Virginia

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In really to your letter of April Tin, in regard to the centletten record of all ging well We. 1., on the relation that the varied county, remain the same of the same county, remain the same of the well beauties to the relation of the well beauties to the remainder to the same allowed to the same.

Our Corpany entered into an agregalet with mr.

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to deepen it from the from Laste through the is elx fand.

Itha he were unarde to do because of the water condition.

the water in the call that he need recred to you is injury water. We will set his final string of casing at 1200 ft. In the rightness may setting his pine overs, this left the right water between the 2 meh tubing and the 7 meh casing when the well was upiginally completed. We have pulled right the tabing out of this well and clugged as described above.

This Injury water has divays been at the same level since it was

W.

Page 2 continued - Mrs. Griffith

April 15, 1958

drilled and even when it was producing.

I met with Mr. Mills today and we discussed entering into an agreement so that we can continue to finish plugging this well. I am to meet with him again tomorrow. Just as soon as Mr. Mills and our Company have a definite understanding in regards to compensation, we will complete the plugging without delay. We will notify Mr. Henson before commencing.

Yours very truly,

SMITH DRILLING COMPANY, INC.

Darrell F. Smith, Pres.

DFS:zjs



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April 15, 158

drilled and even when it was producing.

I met with Mr. Wills today and we discussed entering into an agreement so that we can continue to itaish plugging this well. I am to meet with him again tomorrow. Just as soon as Mr. Mills and our unmpany have a definit under tending in regards to compensation, we will complete the plugging without delay. We will notify Mr. Hensen before commencing.

comes very truly.

SMITH TRIBUTE COMPANY, 186.

By Company of the Street of t

DF8:83s



Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sate	Bure	Soft	2000	2048			
B. Shale	Brown	1.1	2048	2072	17 6		
Berea fond	My	Hurd	2012	2102			
State of these	sau	Soft	2102	2162			
3. Shale	Brown	t the	2162	2256			
leate & Sheel	300 co.	110	2236	2379			
Inie Sheel	au	Hard	23.79	2395			
flate	seur	Soft	2395	2435			
Shale	Brown	11	1435	2555			
State	Blue	1,1	2555	2600			
	Brown	it to	2605	2720			
Slote	Blue	11	2920	3115			-17
	0.4		3115	3154			
Brown Shale	Ostown	Hard	3154	3/35			
onefirens	Block	Haru	3/3 2			30 Ap	
The state of the s	A. M. A.	. 1 4		4.1	A.S.	MA	11.0
C. Defense		# 5. A rig		17			THE COLUMN
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an a la sol mercine	1.000				75		
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Mary Comment			77	AND THE RESERVE OF THE PERSON			
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In To	5 m //				1000000	11/1	0/2023
	A Comment	·	. MEST				
					1		

Date fune 7, 1950
APPROVED By before Mulls, Owner

(Title)

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06-10



Gujardot

STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No.	ay - 71	7	WELL	RECORE)	Oil or Ga	as Well Hung	
Company 6	leffore	I mill	e win	Casing and Tubing	Used in Drilling	Left in Well	Packers	
FarmLocation (water	s) Be	and or	Acres	Size			Wind of Docker	
Well No. District	nion	County W	Elev. 070	16			Kind of Packer	
	The surface of tract is owned in fee by United Was				2.0	20	Size of	
Mineral rights are owned by				8¼ 6%	1288	1288	Depth set	
Drilling commen	iced ma	Address	1450	5 3/16 3			Perf. top	
Drilling completed May 4 - 1950				2	100	600	Perf. bottom	
Date Shot Mith	y From	elatin	. 2605	Liners Used	600	000	Perf. bottom	
Open Flow	/10ths Water	in	Inch					
Volume	_/10ths Merc.	in	Inch Cu. Ft.	CASING CEMENTED SIZE No. Ft. Date				
Rock Pressure	580	lbs. 60	hrs. bbls., 1st 24 hrs.	COAT WAS E	NCOUNTERED	ATI	FEETINCHES	
Fresh water	48	feet	feet		rINCH	ESI	FEETINCHES	
Salt water	970	feet	feet	FEE'	rinch	IESI	FEETINCHES	
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks	
urface.	Yellow	Soft	10	10	oil	2073	5 Small	
ette	Reule		43	50	yar	2114		
nel	sue		50	80	l t	2645		
el Rock	Red	TOWN.	800	90				
ste	seur	11	90	188		7	1	
nel	white	1	188	210				

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Surface	Yellow	Soyt	0	10	oil	2075	Small
lette	Reve	i, i	10	42	Mar	2114	t 1.
Sexte	white		42	50	301	2645	Manual Ma
State	sue.	1 1	50	80		26.40	
	Red	10	80	90			10 Sept. 1
Slote	seur	11	90	188		The state of the s	
hanso.	white	1 .	188	210			
State Soul	Blue	. ,	210	270			
Jonel	white	1 \	270	435			
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Jonel .	White	A Second	605	680	VA.		
slute	seue		680	720			
Some	white.		720	760		20195	
State	seve	11	760	938			
Sonel State Salt Sonel	white	1 darel	638	1035			1
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Some	white	Harel	1040	1102		1	7
State & Sheet	neus	soft .	1102	1230			
elle Sinie	neue	Hare	1230	1244			
		Saft	1244	1246	-67	891077	
Break	Deve	Karel	1246	1425	156	1/2	0.40000
Bey Jame	white	4	1425	1590	(E)	UN 1950 115	0/2023
Pagein Sonel	seu	Soft		AND ALL AND ARTHUR	W	ST VIRGINIA O	
Glute & Shee	seur	()	The day	1950			4
Ini shell	slue	Herel	1950	1470	180	100	
Il &	Alut	Soft.	1970	1480	635	52722752	
Shele	Blue	Karel	1980	2000			Training ages
Shell	Jule	reve	10 0	× 0			

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No. Tray- 117					Oil or	Gas Well	
Company Clifford 7	Mills il al		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PA	CKERS
Address Wayne,	Mya		Size		1		enteri sabilit
Farm Dirgil Y	rard		16			Kind of P	acker
Well No.	.0	3 (L) (1) (1)	10			Size of_	
District Union	County Way	me	81/4				
Drilling commenced			5 3/16			Depth set	t
Drilling completed	Total depth	4 100000	3		in the second	Perf. top.	
Date shot	_Depth of shot		2				tom
Initial open flow	/10ths Water in	Inch	Liners Used				tom
Open flow after tubing	/10ths Merc. in	Inch				7 1 011; 5000	
Volume		_Cu. Ft.	CASING CEME	NTED	SIZE	No. FT.	Date
Rock pressure	lbs	hrs.					
Oil	bbls., 1st	24 hrs.	COAL WAS EN	COUNTERED	AT	FEET	INCHES
Fresh water	_feet	feet	FEET_	INCH	IES	FEET	INCHES
Salt water	feet	feet	FEET	INCH	IES	FEET	INCHES
Drillers' Names Oly	le Osbur	m l	2, J. Sn	uth			AND HALL
Remarks:			20222	324252822			
Drilling	at. 2	60:	SALIS1617 1819	A THE STATE OF THE	31/31/13		
3-24-50	1		STATION	681997	ale	en/	
DATE				_ U.C.	,	DISTRICT WEI	ート/プログス [®]

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No.	-				We	II No		
COMPANY	e 46 		ADDR	ESS				
FARM		DISTRIC	T_	C	OUNTY			
Filling Material Used			0000				2004	
Liner Lo	Liner Location Amount			Packer	Location			
PLUGS USED A	AND DEPTH PLACED			BRIDGES	CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRU	JCTION-LOCATION	RECOVERED	SIZE	LOST	
					0 3		District.	
			e Harri				imes smilled	
447 948 7 8				7.0 (a5.18)	7	09)41	imes galling	
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Ferrings and the			eri eren i					
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				1561 - Lander Stellare	191\	galaus 3	Marwoll mag()	
6543 - 1704 - 1704 - 1704 - 1704 - 1704 - 1704 - 1704 - 1704 - 1704 - 1704 - 1704 - 1704 - 1704 - 1704 - 1704	700		a walkatik	F (10)				
			<u> </u>	LANK CONTRACTOR	47.		na fennag i kultur	
D 111								
Drillers' Names							100 mm 10	
Remarks:							and Frankry	
							ed), med	
DATE	I hereby certify I	visited the abo	ove well on th	is date.				

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit 1	No. 7	Vay.	-717

Oil or Gas Well____

			(KIND)						
Company Clifford	I miles		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PA	CKERS		
Nhin.	Ma		Size			har Tilar	en la Milatoria di		
Address Tugic	Ward		16			Kind of P	acker		
Farm Dogue			13						
Well No. District Mion	N	am	10			Size of			
District 4MWW	County_7/	- Jue	81/4						
Drilling commenced			65%			Depth set			
Drilling completed	Matal danth		5 3/16						
Drining completed	Total depth_		3			Perf. top_			
Date shot	Depth of shot		2			Perf. bott	om		
Initial open flow	/10ths Water	inInch	Liners Used			Perf. top_			
Open flow after tubing	/10ths Merc. i	inInch				Perf. bott	om		
Volume		Cu. Ft.	CASING CEME	NTED	SIZE	No. FT.	Date		
Rock pressure	lbs.	hrs.			1 181				
Oil	bbls.	, 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	FEET	INCHES		
Fresh water	feet	feet	FEET_	INCE	IES	FEET	INCHES		
Salt water	feet	feet	FEET_	INCE	IES	FEET	INCHES		
Drillers' Names Cl	larence	Sans	m- C	lyde a	laborn		e educad		
Remarks:									

Remarks:



4-13-50

O.C. allu

11/10/2023

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No.	•			We	II No			
COMPANY			ADDRESS			el mera		
FARM	ALTERNATION OF THE	DISTRICT	T Control of the Cont	COUNTY				
Filling Material Used			100		2000			
Liner Loc	cation	Amount	Packer	Location				
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED SIZE		LOST		
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	13.24 (14.95)							
						1 40 1 10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
Drillers' Names								
Remarks:					equilibrium tos			
Remarks;								
			h .					
DATE	I hereby certify I	visited the abo	ve well on this date.					

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No. Way 717	1-P	(Warne		Wel	II No	1		
COMPANY Chillon	2 mills		ADDRESS 916- 5 and	Hunt	ingle	melel		
FARM B Ward	TIEJ MEGS	DISTRICT	Union	COUNTY COU	dys	ne		
Filling Material Used	Eller of	· Cen	nent		/	A Year Interd		
						Amyreis		
Liner Loc	cation	Amount	Packer	Location	Location			
1 1 2 2 3 3 3 3 3 5	ND DEPTH PLACED		BRIDGES	CASIN	CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST		
filled 3	155 #	3765	t 2/13	190	Chanther	son grapers		
and Cen	ment at	2/15	Fahot and Linera L	o PapaC	wol	Litera efait		
Set Bi	iduell	Plu	2 at 2238	ria II.	miani 20	to word need)		
MARROWS AND ASSESSMENT		1	T TAGE STREET MESSAGE					
Drillers' Names	hred to	ushe						
Remarks:	I hereby certify I vi	isited the abov	ve well on this date.	WEST VIRGINIES SELECTION OF MINES	soz			
MOTORNEY LITTLE VOCATIONS				DIST	11/10	1023 INSPECTOR		

OIL AND GAS DIVISION

Permit No Oil or Gas Well (KIND)								
Company	a vavano Line (Cana)	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKE	RSTALL		
Address		Size			Dokli Intrete	li yalli i		
Farm		16		en e	Kind of Pack	er		
DWHOUT MEA ONINA		13		ATSO ONA	chevienuja			
Well No.	TEVOSTA ROSTROGU-HOMBUR	10	341	-cizew	Size of	19 M 2.5		
District	County	81/4						
Drilling commenced		6%			Depth set			
Drilling completed	Total depth	5 3/16						
		3			Perf. top			
	Depth of shot	Liners Used			Perf. bottom. Perf. top			
Initial open flow	/10ths Water inInch	Liners Used			Perf. bottom.			
Open flow after tubing	/10ths Merc. inInch							
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT.	Date		
Rock pressure	lbshrs.							
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERED	AT	_FEET	_INCHES		
Fresh water	feetfeet	FEET	INC	HES	FEET	_INCHES		
Salt water	feetfeet	FEET	INC	HES	FEET	_INCHES		
Drillers' Names	The state of the s					i edeninali i		
Dimers Names						19.3		
Remarks:								

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Way 71	7-P					Wel	I No.	
COMPANY OLL	ul mille	2	ADDI	RESS Ways	ne	40	2	Sala transfer
FARM B Wa	nd	DISTRIC	CT Uni			1 1	ufn	e
Filling Material Used	Play 8	Comes	nt			6		eenedicol
Liner 115 Lo	ocation	Amount		Packer		Location		
PLUGS USED	AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTR	RUCTION-LOCATION		RECOVERED	SIZE	LOST
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		0				200		
Orillers' Names	Fred of	ushe	ハール	orber				
(dr	am X Z	with	w)					
Remarks:								The state of
								to Maria
						and the same	2345	67800
						E.S.	EFB 195	8
, ,						100		IED 3

1/27/58

I hereby certify I visited the above well on this date.

WEST VIRGINIA
DEPT. OF MINES

11/10/2023

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No.					or Gas Well		
Company	(18/16)	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS		
Address		Size			I their Impeted, until T		
Farm	100 i	16		north)	Kind of Packer		
Well No.	2.15 C (8) A 2.15 C	10		THE SETT CHA	Size of		
District	County Tors	81/4					
Drilling commenced		5 3/16			Depth set		
	Total depth	3			Perf. top		
	Depth of shot	Liners Used			Perf. top		
	/10ths Water inInch				Perf. bottom		
	Cu. Ft.	CASING CEME	NTED	SIZE	No. FTDate		
Rock pressure	lbshrs.						
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERED	AT	FEETINCHES		
Fresh water	feet feet			HES	_FEETINCHES		
Salt water		FEET	INCI	HES	FEETINCHES		
Drillers' Names		4		•	Romarker		
Remarks:							
A Property of				no vocad i			

March 13, 1950 Mr. Clifford Mills Wayne, West Virginia Dear Sir: Please send us two copies of the well record for location No. 1 on the Andrew Barbour Farm, Union District, Wayne County for which permit WAY-691 was issued July 29, 1949. We wrote you about this on February 23rd and Inspector O. C. Allen had advised that the well has been completed. Please let us have this information without delay so that permit for your new location on the Virgil Ward Farm, Union District, Wayne County can be issued on March 23rd. Blanks are again enclosed. Very truly yours, Administrative Assistant OIL AND GAS DIVISION MG:g encl cc: O. C. Allen Inspector 11/10/2023 C-6

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No. Way 7/	7-10				We	II No.	
COMPANY Cliff	of mut	les	ADDRE	ss Wayn	e W	100	Farmit Na.
FARM B War	2 10 10 10 10	DISTRIC	T Um	on o	COUNTY WO	ajn	
Filling Material Used	May.	7 (ement		0		A SECTION AND ADDRESS OF THE PERSON ADDRESS OF THE PERSON AND ADDRESS OF THE PERSON AND ADDRESS OF THE PERSON ADDRES
Liner Lo	cation	Amount		Packer	Location	ı	E STATE
PLUGS USED /	AND DEPTH PLACED			RIDGES	CASIN	G AND TU	BING
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Drillers' Names Smit	A Dull	ng a	Jan 7	by Mail	& me	ha	ch_
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7 2/ Could to	take Car	hat 70	the Wal	interste of	of Diluck	tor	Enery
DATE	I hereby certify I v	risited the ab	ove well on the	s date.	111		
/ /			6	Juan	Hens	m	
					רפום	11/10/	Nepector 2022

OIL AND GAS DIVISION

Permit No.	Antique page	GET A	Oil or Gas Well					
Company	Emmino	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKER	RSSEARS		
Address		Size			hoaU_lamajal	Filling h		
Farm	ender.	16		2543 1860	Kind of Packe	79.05T.		
Well No.		13		THAT GAS	7 (80)-860 (19)			
Well No.	тауссян Д иртуксе з Истовия	10	(A) (2.31)	-onow	Size of	3813.3		
District	County	81/4						
Drilling commenced	1 10/8/17/	65/8			Depth set			
Drining commenced		5 3/16		4.75				
Drilling completed	Total depth	3			Perf. top			
Date shot	Depth of shot	2			Perf. bottom_			
Initial open flow	/10ths Water inInch	Liners Used			Perf. top			
Open flow after tubing	/10ths Merc. inInch				Perf. bottom_			
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date		
	lbshrs.							
Oil	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTEREL	AT	_FEET	_INCHES		
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Salt water	feetfeet	FEET	INC	HES	FEET	INCHES		
Drillers' Names	- X. 20 11 - X. 10 11 11 11 11 11 11 11 11 11 11 11 11		any h	L. A.		liematka		
				Sta 11 (4)				
Remarks:		-						

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit NoWay 7/7-P					We	Well No.			
COMPANY	lethor	& mu	ills	ADD	RESS Way	ne Wil	16	1 4 m 9	
FARM B 4	vard		DISTRICT	· Uni	on /	COUNTY CC	lay	ne	
Filling Material Us	sed_CU	Pay 8	- Con	nent		(Zabanio.	
Liner	Locat	ion	Amount		Packer	Location	n	ALL TOTAL	
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CEMENT-THICKN	NESS	WOOD-SIZE	LEAD	CONST	RUCTION-LOCATION	RECOVERED	SIZE	LOST	
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						1	DEPT	OF MINES	
Drillers' Names	HH	1 Beck	elt				199h	6211600	
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3/13/5	8 11	perchy centify T	visited the ab-	vo well as	this data				
DATE	11	nereby certify I	visited the abov	ve well on	this date.	1/			
				6	Juan 1)	Houson	TRICT WELL	INSPECTOR	
							11/10		

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No.		Oil or Gas Well(KIND)					
Company	2 (7/910)	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKE	RS MARK	
Address		Size			joku istrat	le panile	
Farm_		16		Design A	Kind of Pack	er	
		13		THIRD DVA			
Well No.	is could be again and another	10		OUW W	Size of	erandus.	
District	County	81/4					
Drilling commenced		6%			Depth set		
		5 3/16					
Drilling completed	Total depth	3			Perf. top		
Date shot	Depth of shot	2			Perf. bottom		
Initial open flow	/10ths Water inInch	Liners Used			Perf. top		
Open flow after tubing	/10ths Merc. inInch				Perf. bottom		
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date	
Rock pressure	lbshrs.						
011	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERE	D AT	FEET	INCHES	
Fresh water	feetfeet	FEET	INC	HES	FEET	inches	
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Drillers' Names							
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Remarks:							

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No. Way 717-	rmit No. Way 717-P					Well No.		
COMPANY Cliff	gad now	the	A	DDRESS Way	pre l	UVC		
FARM B Wa	nd	DISTRIC	CT Us	ion of	COUNTY Way	me		
Filling Material Used	De ay 7	t-Con	ret					
	1							
Liner Lo	ocation	Amoun	t	Packer	Location	Toron W		
PLUGS USED	AND DEPTH PLACED			BRIDGES	CASIN	G AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	col	NSTRUCTION-LOCATION	RECOVERED	SIZE LOST		
File for	on 15,	90	6	1435		nsonsations and less		
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747			S (NATE)	destat maid	MIT.	cided as a weapong 2		
TO LECTION DESCRIPTION OF THE PERSON OF THE			5 W 1 S A	5	-1P			
Drillers' Names	/ selsel	<i>Y</i>	1	12,	Strar	rlan		
Remarks:					STITUTE STATE OF THE STATE OF T	MAY 1958 RECEIVED WEST VIRGINIA DEPT. OF MINES OFFE SUPERIOR		
5/11/58 DATE	I hereby certify I	visited the a	bove well	on this date.		TRICT WELL INSPECTOR 11/10/2023		

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No	6910	Oil or Gas Well					
Company	ALMIG	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKE	RSMARA	
		Size			Liber U Interti	W Sublik	
Address	90 1 4955c I	16			Kind of Pack	er	
Farm_	93,9019.8	13					
Well No.		10		-2000	Size of	12832	
District	County	81/4	45 \2 A3			-	
Drilling commenced	(> 71	65/8			Depth set		
		5 3/16					
Drilling completed	Total depth	3			Perf. top		
Date shot	Depth of shot	2			Perf. bottom		
Initial open flow	/10ths Water inInch	Liners Used			Perf. top		
Open flow after tubing	/10ths Merc. inInch				Perf. bottom		
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date	
Rock pressure	lbs. hrs.						
	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERE	AT	_FEET	_INCHES	
Fresh water	feetfeet	FEET	INC	HES	_FEET	_INCHES	
Salt water	feetfeet	FEET	INC	HES	FEET	_INCHES	
Drillers' Names						postanonal.	
Drillers Names						1	
Remarks:					jan ja A		

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No Way 7/	7-10	We	Well No.				
COMPANY Olif	land mil	lli	ADDRESS Wayn	e W	00	L VOIL March	
FARM B. W	ard	DISTRICT.	00	OUNTY W	ayn	e	
Filling Material Used_	Clay 8	Com	-	6		ENGLISHED ST	
Liner	Location	Amount	Packer	Location	1		
PLUGS USE	ED AND DEPTH PLACED		BRIDGES	CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST	
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	The state of the s	BITCHARD LEVE	1-34 (0)		20	1058	
	n 1 11	100000	-A P		1213	MAY 1958	
Drillers' Names HA	Beckett		R. Mr	wint	15 m	EST VIRGINI	
A TO MAIN SERVICE OF THE WAY TO A SERVICE OF THE SE			e, '		Sep.	DEPT OF MINES	
Remarks:	ET 18	192030		2	*	81153488	
	TO B					dendro	
	MAY	1958					
	RECE	1 M (m (m (m) 12)					
	RECE WEST VI	MINES 3					
1	190.	A Lie Land					
5/15/38	I hereby certify I	visited the above	e well on this date.		14		
DATE							
///			X	DIS	TRICT WELL	- INSPECTOR	
No. of the last of					11/10)/2023	

DEPARTMENT OF MINES OIL AND GAS DIVISION

Permit No.	Oil or	Gas Well	ter great			
Company	Liver T	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERSMAR
Address		Size			hball farral	ch andi'i
Farm	Packet Local	16		apartispo 	Kind of Pack	rer
Well No.		13	2304		Size of	
	County	81/4		100 100 100 100 100 100 100 100 100 100	# 157 # 1 10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
Drilling commenced		65%			_ Depth set	
Drilling completed	Total depth	5 3/16			Perf. top	
Date shot	Depth of shot	2			Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top Perf. bottom	
	/10ths Merc. inInch				7 1011. 000001	
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Shallorn and	lbs. hrs.					
8800 YELD - MAY 1988	bbls., 1st 24 hrs.	COAL WAS E				
Fresh water					FEET	
Salt water	feetfeet	FEET	INC	HIES	_FEET	INCHES
Drillers' Names						

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No. Way 7/7	mit No. Way 7/7-P					Well No.		
COMPANY Olly	Efuel m	rills	ADI	DRESS Wa	yne		Percent Man.	
FARM B. W.	and	DISTRIC	T Ch	ion (COUNTY_U	ayn	e	
Filling Material Used	Clay	70	em	ent	6	/		
Timing Material Osea	1							
Liner Lo	cation	Amount	an production and a	Packer	Location			
PLUGS USED A	AND DEPTH PLACED			BRIDGES	CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONS	TRUCTION-LOCATION	RECOVERED	SIZE	LOST	
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H H	Buch						98.	
Drillers' Names	Jegg IVI	TELESCO.		3891	1000		er dayr dige	
Remarks:	unn -							
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					138	MAY	1050	
					5	RECE	IVED O	
					8910112	WEST VI	RGINIA	
					100	DEPT. OF	MINES 35	
-1, /					*	345	S.MENE	
5/16/38 DATE	I hereby certify I v	risited the ab	ove well on	this date.	1			
				Muons	Henr	m		
REPORTED THE SHITTERS					DIS	TRICT WELL	INSPECTOR	
						11/10/	2023	

DEPARTMENT OF MINES OIL AND GAS DIVISION

Permit No.		Oil or Gas Well(KIND)				
	TADY BOYS TO BE A COMMON TO SERVICE OF THE SERVICE	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Address		Size			boall lakes	off april 7
enite		16			Kind of Pac	cer
Farm	elogiae	13				
Well No.	nave og nili i kijan kolap-kidino dia	10	1941	1101.77	Size of	ATTACK TO THE PARTY OF THE PART
District	County	81/4				
Drilling commenced		65/8			Depth set	
		5 3/16			\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	1
Drilling completed	Total depth	3	N 1		Perf. top	
Date shot	Depth of shot	2			Perf. botton	1
Initial open flow	/10ths Water inInch	Liners Used	SPAR		Perf. top Perf. botton	
Open flow after tubing	/10ths Merc. inInch				Peri. botton	
Volume	Cu. Ft.	CASING CEME	ENTED	SIZE	No. FT	Date
Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTERE	AT	FEET	INCHES
Fresh water	feetfeet	FEET	INC	HES	'FEET	INCHES
Salt water	feetfeet	FEET	INC	HES	FEET_	INCHES
Drillers' Names						Terminat
Remarks:					1 pe 1 2 7 .	

DEPARTMENT OF MINES

OIL AND GAS DIVISION

ermit No Way 7 17 - P					Well No.		
COMPANY Cliff	and mil	1/2	ADI	DRESS Way	ene		39 states
FARM B W	and	DISTRIC	T Un	ion To	OUNTY 40	ryn	e
Filling Material Used	Clay	T Can	nent		0		a veet free
	1					•	2.000
Liner Lo	cation	Amount		Packer	Location		or of a
29/ PLUGS USED	AND DEPTH PLACED			BRIDGES	CASIN	G AND TUE	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONS	TRUCTION-LOCATION	RECOVERED	SIZE	LOST
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ATTENNE STATE	ex ososis	entersylve by	W 1400	2-4 10 to 1 stat			
Della Norman							
Drillers' Names	The second second	X(0.80)		7892	1997		
Remarks:	Backet	16.	111.0	Il Done	and d	Low	0
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3/1958	I hereby certify I	visited the ab	ove well or	this date.	्रंदी।	MINES	00,00
DATE				1/1	13K/	4681	4.2
CONTRACTO AND VARIABLE				Jum	DIS		INSPECTOR
						11/10/2	2023

DEPARTMENT OF MINES OIL AND GAS DIVISION

					T	
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Company		Size			best (shot)	il godil
Address		16			_ Kind of Pacl	cer
Farm		13			- Kind of Faci	Tanta -
Well No.		10	. 133.5%	SANTER CHA	Size of	
District	County	81/4				
		65%			Depth set	
Drilling commenced		5 3/16			la.	
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Onen flow after tubing	/10ths Merc. inInch				Perf. bottom	1
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT		AT	_FEET	INCHES
Fresh water	feetfeet	FEET	INC	HES	_FEET	INCHES
Salt water	feetfeet	FEET	INC	HES	FEET	INCHES
Drillers' Names	384-4	12-33				Remarks
			A V	AV KI		

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Fill with clay from bottom to 2258' and set Birdwell permanent plug at 2258'.

10' neat cement on top of plug. 5' of crushed stone on cement. Fill with clay to 2115' - 10' of neat cement from 2115' to 2105' 5' of crushed stone on top of cement. Fill with clay from 2105' to 2080' neat cement from 2080' to 2070'. Fill with clay from 2070' to 1600' - 10' of neat cement with crhshed stone on top of cement. Fill with clay from 1590' to 1435' - 10' of neat cement to 1425' with crushed stone on top of cement. Fill with clay from 1425' to 1320' neat cement from 1320' to 1310' with crushed stone on cement. Pulling 6" casing set at 1288', filling with clay while pulling casing to 1112' 10' neat cement from 1112' to 1102' with crushed stone on top of cement. Fill with clay from 1102' to 945' - 10' of neat cement from 945' to 935' and crushed stone on top of cement. Fill with clay from 935' to 240' - 10' of neat cement from 240' to 230' crushed stone on top of cement. Fill with clay from 230' to surface. pulling 10' casing. Erect marker such as is described in Rule 18, 1931

NOTE BY DEPARTMENT OF MINES

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

Set first plug of 10' neat cement and 5' crushed stone at 3134' - 20' above Corniferous Lime - complete as stated above

Gentlemen:

regulations.

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

very	truly yours,
	Clifford Mills.
Clifford Wills,	By Navell & Smith
The ste need .	Darrell F. Smith Well Operator.

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this 3

20th day of December, 1957, 19 ____.

DEPARTMENT OF MINES Oil and Gas Division

By: 67 Funlay

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To The Department of Mines, Charleston, W. Va.

		01:00 1 10:11	
tome on cement.	of crisined s	Clifford Mills	
Coal Operator or Coal	Owner	Rm. 312 - Hines Bldg. 916 Fifth Avenue	
" om 2115" to 2105"	al technon ton	Rm. 512 - Hines Blag.	Win Trip
	41 3131133 3355	916 Fifth Avenue	JIW LALI
		Huntington, West Virg	inia
Address	Jiw Hill Jan	Complete Address	10 10 6
thing was water of	+ 0 + c = 1 + c =	at coment from 2000 to 20	tage.
0.000 10.77 (0.10.10	**	December 17	1957
Cool Operator or Cool	1 Owner		
Coal Operator or Coal	Owner Delight 20 1	WELL TO BE ABANDONE	
t cement to 1425' :	- 10° of nea	'colf Union Cloud Most wolo de	District
Address			
Address	gsio diew lii	stone and top of cement.	Danshin
		Wayne	County
one on cement. Pu	th ornsined st	ent lived 1920; to 1940; hi	neat ceu
Lease or Property (Owner		
of onized pailing	ation vala st	Well No. One	
of the good the said			
		D Word	
Address	911 5 3 1 3 1 11 1 1 1 1 1 1 1 1 1 1 1 1	Soll of 'SB. Ward Sames	Farm
coment from 045' -	daga hu el	on - TELEPHONE HUNTINGTON - JA	din file
nspector to be notified	Ivan T. Hens	on - TELEPHONE HUNTINGTON - JA	CKSON 9-732
			bas 'aae
entlemen: - orl Justoo	. 10' of neat	- '012' to 240' -	Fill wit

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

arect warker such as is described in Aule 18, 1931

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

y Danell to

rell F. Smith Well Operator.

NOTE Upon the abandonment of all wells drilled prior to June 1, 1929, a plat prepared by a registered engineer, showing the district and county in which the tract of land is located, the name and acreage of same, the names of the owners and adjacent tracts, and the location of the about to be abandoned well, determined by survey, and the courses and distances of such well from two permanent points or landmarks on said tract, shall be submitted with this notice.

NOTE: In case plugging is not commenced within four months from the above date, this permit shall expire and be of no further force or effect.

DEPARTMENT OF MINES OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

COAL OPERATOR OR OWNER		Cliff	ford Mills			
		Wayne	. W. Va.			
A	DDRESS	- way ne	COMPLETE ADD		750	
COAL OPERATOR OR OWNER		July 28th WELL AND LOCATION			19 58	
	DDRESS		Inion		District	
			Wayne		County	
LEASE OR F	PROPERTY OWNER					
	DDRESS	Well No.	1			
î	DURASS	E	B. Ward		Farm	
STATE INSPECTOR SU	PERVISING PLUGGING	Ιναι	1 16 1101100			
	AFFI	DAVIT				
STATE OF WEST VI	RGINIA,					
	SS:					
County of Wayne H. H. Be	ckett	and				
heing first duly swor	ckett n according to law depose	and say that th	ey are experie	nced in the	work of	
		anlarrad by St	mith Brill	ing Co.		
plugging and filling of	il and gas wells and were en rticipated in the work of pla	nployed by	ng the above v	well, that sa	id work	
well operator, and pa	rticipated in the work of pro	ugging and inin	8	he well was	plugged	
was commenced on th	ne 28 day of April	, 19	and that t	ne well was	prugged	
and filled in the follo	wing manner:	***	OF.	I	and the second second	
AND OR ZONE RECORD	FILLING MATERIAL		PLUGS USED		SING	
FORMATION	the region to the state of the second of the		SIZE & KIND	PULLED	LEFT IN	
258 (shell)	Birdwell Plug		6"	8**	10"	
258 to 2248	Cement					
248 to 2115	clay			7"		
115 to 2105	cement	1		2"		
105 to 2100	stone	VESTE 2020 3	Ten an and		5"liner	
100 to 2080	clay	Caca Colo	3		left in well	
080 to 2070	cement	AM E			from 25	
070 to 1600	clay	TO ES Y	(1)		to 3078	
600 to 1590	cement	3 7 1 8	45		0 3010	
590 to 1580	stone	THE M	0)			
580 to 1435	clay	THE O	907	- 1	-	
435 to 1425	cement	9/2/01-21/01/9				
425 to 1320	clay	CARL CP. OF				
320 to 1310	cement					
(Continued	on Back)				AFNT.	
COAL SEAMS		4	DESCRIPT	ION OF MONU!	MENT	
		1 5 -1		1		
AME)		3				
AME)	74					
IAME)						
AAME)	of plugging and filling sa	tilalla cor	nnleted on the	18th	day of	
and that the work	of plugging and filling sa	id well was con	inpicted on the	1	1	
May	, 19 58	71	2/ 12	ukott		
	eponents saith not.	- 1	H. B			
And further de	ponenta		0 0			
	subscribed before me this	28 day of	July	0 11/	1012023	
Sworn to and	subscribed before the tills	8	well h	Smill	Dublic	
				Notal	ry Public. AY-717-P	
My commission ex	pires:		T	Permit No. W	HIMITIAL	

ZONE FILLING MATERIAL crushed stone 1310 to 1305 clay 1305 to 1112 1112 to 1102 cement 1102 to 1097 stone 1097 to 945 clay cement to 935 945 to 240 935 clay cement to 230 240 230 to 0 clay 10" casing left in and cemented as monument

Ivan T. denson

envs ttolog

April April 28 April April 28 April 28

255 (shell) Firewell F1
25 to 2246 Ceqent
246 to 2145 clay
25 to 2195 To cenent
25 to 2000 store
25 to 2000 clay
25 to 1590 cenent
25 to 1590 conent
25 to 1435 conent

11/10/2023

6-6

April 15, 1958

Birdwell, Inc. 21 Holley Avenue Bradford, Pa.

Gentlemen:

On November 4, 1957, your Company performed a well service for us on a well known as the Ward Well located in Wayne County, West Virginia.

The West Virginia Department of Mines has requested that we furnish them an affidavit from you in regards to you calipering this well and setting a Baker Plug at 2258 feet.

At your earliest convenience will you kindly forward this affidavit and also a copy of the log which you ran on this well to the following:

State of West Virginia
Department of Mines
Oil & Gas Division
Charleston, West Virginia
Attn: Mr. C. H. Samples

Smith Drilling Company, Inc. 916 Fifth Avenue Huntington, West Virginia



DFS:zjs cc: Department of Mines Very truly yours,
SMITH DRILLING COMPANY, INC.

Darrell F. Smith, Pres.

X

April 15, 1958

Birdwell, Inc. 21 holley Avende bradford, Fa.

Gentlemen:

On November 4, 1957, your Company performed a well service for us on a well known as the Ward Well located in Layne County, West Virginia.

The West Virginia Department of Wines has requested that we furnish them an afficavit from you in regards to you calipering this well and setting a Baker Plug at 2258 feet.

At your earliest convenience will you kindly forward this affidavit and also a copy of the log which you ran on this well to the following:

State of West Virginia Department of Mines 311 & Cas Tivision Charleston, Vest Virginia Attn: Mr. C. H. Samples

Smith Drilling Company, Inc. 916 Fifth Avenue Huntington, West Virginia



Very truly yours,

SMITH DRILLING COMPANY, I

Darrell F. Smilh, Free

of Department of Mapes