



STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES, Charleston, W. Va.			
Frank D. SMith	Glenn I	awn Gas Co	
COAL OPERATOR OR COAL OWNER		F WELL OPERATOR	
550- Third Ave.	550 Thi	ird Ave.	
ADDRESS		PLETE ADDRESS	
Huntington, W.Va.	Monak	27+h	50
COAL OPERATOR OR COAL OWNER		27th	, ,
(Not a coal area.)	PROPO	SED LOCATION	
ADDRESS	Ur	nion	District
ADDRESS	M	a troo	
		38020'	County
OWNER OF MINERAL RIGHTS	W.11 N. 7	320 30	
	Well No. 1	02-70	
ADDRESS	Frank	c D.Smith	Farm
GENTLEMEN:			raim
The undersigned well operator is entitled to di	rill upon the above nar	ned farm or tra	ct of land for
oil and gas, having fee title thereto, (or as the case r	nay be) under grant or	lease dated	
, made b			
f, in	, and	recorded on the	day
Book, page	the office of the Cou	nty Clerk for sa	aid County in
o be drilled for oil and gas by the undersigned well of and County above named, determined by survey and and marks. The undersigned well operator is informed and of coal beneath said farm or tract of land on which satisfies of the same, who have mapped their workings a coal operators or coal owners (if any) above named as the above named coal operators or coal owners (if esire to make to such proposed location, or which they he drilling of a well at said proposed location will caused mines, must be received by, or filed with the Depart copy of this notice and accompanying plat by said D that forms for use in making such objections will be for request and that all such objections must set forth as grounds on which such objections are based and indicate the moved to overcome same. (The next paragraph is to be completed only in the country of the completed only in the country above.)	believes there are no id well is located, or and filed their maps as addressees. If any) are notified to are required to make see a dangerous conditionment of Mines within epartment. Said coal urnished to them by the definitely as is reason the direction and distance.	coal operators of within 500 feet required by law, that any objection 3 of on in or about then days from operators are full Department of Manably, possible to the state of the stat	operating beds of the bound-excepting the ons they may said Code, if heir respective the receipt of of the promptly he ground or
Copies of this notice and the enclosed plat were	mailed by registered m	ail, or delivered	to the above
named coal operators or coal owners at their above shor on the same day with the mailing or delivery of twest Virginia.	own respective address_		day before
Very tr	uly yours,		
63/4	Glenn Daw	n Gas Comp	any.
WAR 1950 (2)		LL OPERATOR	
34	550- Third	d Avenue,	
MAR 1950 Address of Well Operator		STREET	
Well Operator)	Huntingto		441401000
(90)	By A	TY OR TOWN	11/10/202 Eng'r
SISITIVE	- Jasil	Jel Junge	
*Section 3 If no such objections be filed or be free days from the receipt of said notice and plat by the deponent shall forthwith issue to the well operator a drilling perave been made by the coal operators to the location, or fapproved and the well operator authorized to proceed to drive the same of the sam	ermit reciting the filing	d proposed location	on, the depart-

JARRETT PRINTING COMPANY, CHARLESTON, W. VA.

WAY-718

PERMIT NUMBER

A.18



STATE OF WEST VIRGINIA

DEPARTMENT OF MINES CHARLESTON

ARCH J. ALEXANDER

March 29, 1950

Mr. Frank D. Smith 550 Third Avenue Huntington, W. Va.

Dear Sir:

On February 23, 1950 we requested two copies of the well log for Well No. 2 on the D. M. Williams Farm, Union District, Wayne County for which permit WAY-681 was issued May 5, 1949. This information has not yet been received and must advise that these data will have to be filed within the next ten days in order to enable us to issue permit for your Well No. 1 on the F. D. Smith Tract, Union District, Wayne County, just received.

Very truly yours,

Administrative Assistant

MG:g

cc: 0. C. Allen, Inspector

Dear Sir:

Mr. Frank Smith is out of town and will return the first of the coming week. We will mail report on above well just as soon as he returns.

Yours very truly,

Virginia Rutherford, Serty

A11: April 7, 1950 Glenn Dawn Gas Company e/o Mr. Frank D . Smith 550 Third Avenue Huntington, West Virginia Gentlemen: We wrote you on Warch 29th for the record of Well No. 2 on the D. M. Williams Farm, Union District, Wayne County - permit WAY-681 issued May 5, 1949. To date we have not received these date and your permit for drilling Well No. 1 on the Frank D. Smith Tract, must be withheld. Please let us have two copies of the log on the enclosed forms OG-10 by return mail. Very truly yours, Administrative Assistant OIL AND GAS DIVISION MG:g enol co: O. C. Allen, Inspector 11/10/2023

Formation	Color	Hard or Soft	Тор	Bottom ·	Oil, Gas or Water	Depth Found	Remarks
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k In Jun 3	d White	Tand -	1872	1932			
late-Shel	White a	Mard Soft	1803	1855			
Tik Pine	White	Hard	1608	1908			
Is to	Grey	Soft	17.209	T908			
late lat Sand	White Maite	Soft.	1167	1944	Mole Full	Cor Water	13/20
a de	ino A	goi.r	1700	77.00			
lk Slate	BIN	50%	1006	1148			
late-Shed anj	Mpice	201.p	832	832 1006			
late	grey	Soft	750	810			
and	White	Soft	506	780			
and late	White	Soft Soft	454	461 506			
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ed Rock	Red	Soft	554	406			
ed Hock	Red Grey	Soft 30ft	335	354 354			
uiteSlate	white -	7 Sort	507	525			
ed Rock		Soft	214	201		Specific Control	
ed Rock	Red	Soft	204	204 214			
and	White	Soft	125	156			
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	-378					Oil or Gas V	BUILDING TO THE RESERVE OF THE PARTY OF THE
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MATHEWS PRINTING AND LITHOGRAPHING CO

Date 10 3 3 0	
APPROVED APPROVED	, Owner
By Mgas	
(Title)	



STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Juganda

Permit No. Way-718

WELL RECORD

Oil or Gas Well Gas

Total va y = 1 LO				(KIND)
Company Glenn Dawn Gas Company Address P. O. Box 414 Huntington, W. Va.	Casing and Tubing	Used in Drilling	Left in Well	Packers
Farm F. D. Smith Acres 37 Location (waters) Jim Branch	Size			Kind of Packer
Well No. One Elev. 913 District Union County Wayne	13			Comb Shoe
The surface of tract is owned in fee by	10	23	23	Size of 7!
F. D. Smith Address Mineral rights are owned by Same 6011 Pea Ridge Rd. Address Huntington, W.	8¼ 6%	500 2040	None 2040	
Drilling commenced April 1950 Drilling completed June 1950	3			Perf. top Perf. bottom
Date Shot 6-21-50 From 3115 To 3475 With Gelatin 5" 3340 lbs.	Liners Used			Perf. top Perf. bottom
Open Flow 11 /10ths Water in 2 Inch /10ths Merc. in Inch Volume 497 M Cu. Ft.	CASING CEME	ENTED	SIZE	No. Ft. Date
Rock Pressure 300 lbs. 48 hrs. Oil None bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERED	AT None	FEETINCHES
Fresh water None feet feet	FEET			FEET INCHES
Salt water 1230 feet feet		:INCE	1ES	FEETINCHES

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Surface		Soft	0	19			
Red Clay	Red	Soft	19	26			
White Clay	White	Soft	26	35			
Red Rock	Red	Soft	35	83			
White Clay	White	Soft	83	125			
Sand	White	Soft	125	156			
Red Rock	Red	Soft	156	204			
Slate	Grey	Soft	204	214			
Red Rock	Red	Soft	214	307			
WhiteSlate	White	Soft	307	325			
Red Rock	Red	Soft	325	335			
Broken Sand	Grey	Soft	335	354			
Red Rock	Red	Soft	354	405			
Broken San		Soft	405	454			
Sand	White	Soft	454	481			
Slate	Grey	Soft	481	506			
Sand	White	Soft	506	780			
Slate	Grey	Soft	780	810			
Slate-Shea	lsGrev	Soft	810	832			
Sand	White	Soft	832	1006		And the second	
Blk Slate	Blk	Soft	1006	1148			
Sand	Grey	Soft	1148	1167			
Slate	White	Soft	1167	1233	Hole Full	of Water	1270
Slat Sand	White	Soft	1233	1586	HOTE LATT	OI WAGGI	210
Slate	Grey	Soft	1586	1608	\		
Big Lime	White	Hard	1608	1809	B)		
KeenerSand	White	Hard	1809	1853			
Slate-Shea	1sGrey	Soft	1853	1872			
ig Injun S	d White	Hard	1872	1932	282930	111230	
late-Shell		Soft	1932	2409	68530	51	
offee Shal	e Brown	Soft	2409	2434	1	-1050 19A	0/2023
erea Sand	Grey	Hard	2434	2447	18 01	TIDOINIA CO	0,2020
late-Shell		Soft	2447	2517	13 ME	J. Alkaliana Silland	
lk Shale	Blk	Soft	2517	2589	1 2 min	MENT OF MINES	
late-Shell	SCALE CONTRACTOR AND AND AND ASSESSMENT OF THE PARTY OF T	Soft	2589	2810	12 DEVAN	3300	
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med surge.	Crey	Bort	2310	5120	681	11016/7	
			0010	2100	-	171963	

B/3

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. Nay-718.			Oil or	Gas Well/	
Company Glenn Dawn Gus Co.	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACE	(ERS
Address 550. 3 relave Hunting ton M. Farm Frank D. Smith	Size			_ Kind of Pac	ker
Well No. /. District Thron County Wayne	13		Profes Cos	Size of	
Drilling commenced	65% 5 3/16_			Depth set_	
Drilling completedTotal depth	3			Perf. top	
Date shot	Liners Used			Perf. botton	
Open flow after tubing/10ths Merc. in Inch				Perf. botton	n
VolumeCu. Ft.	CASING CEMEN	NTED	_SIZE	No. FT	Date
Rock pressurelbshrs. Oilbbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	ΑT	FEET	INCHES
Fresh waterfeetfeet					
Salt waterfeetfeet	FEET_	INCHE	2S	FEET	INCHES
Drillers' Names E, G, Granklin					e de sajih
Remarks: Drilling at 1750	P. MAY	1950			
3-17-50, DATE	1018	81900	al	DISTRICT WELL 11/10	/2023

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No.					Wei	1 No		
COMPANY			ADDR	RESS				
FARM	ARMDISTRICT				OUNTY			
Filling Material Used								
Liner Loc	eation	Amount		Pacķer	Location CASING AND TUBING			
PLUGS USED A	ND DEPTH PLACED			BRIDGES				
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTR	UCTION-LOCATION	RECOVERED SIZE LOS			
					7 (3			
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16 0		MATERIAL E					. A. verefi	
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		The state of the s						
							8.018.07 A.C.	
Prillers' Names							2 32 35 30 23	
)				Part of the Control o				
Remarks:								
	I hereby certify I v	isited the abo	ove well on t	his date.				
DATE								

B.M. October 10, 1950 Glenn Dawn Gas Company 550 Third Avenue Huntington, W. Va. Gentlemen: Please send us two copies of the well log for location No. 1 on the Frank D. Smith Tract, Union District, Wayne County for which permit WAY-718 was issued April 19, 1950. We would like to include this information in the semi-annual report for 1950 and your prompt reply will be appreciated. Blanks are enclosed. Very truly yours, Administrative Assistant OIL AND GAS DIVISION MG:g encl cc: 0. C. Allen, Inspector 11/10/2023

1.0 API well number: (If not available, leave blank, 14 digits.)	47-099-0718					
2.0 Type of determination being sought: (Use the codes found on the front of this form.)		108 Section of NGP	Ā (Caregosy Code	4 1989 4	
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)		_	347	5 teet OF	MINITE	
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Name 332 Street	H+GN WV 25705				
5.0 Location of this well: (Complete (a) or (b).) (a) For onshore wells (35 letters maximum for field name.)	Field Name CABA County		-	State		
(b) For OCS wells:	Area Name	Area Name Date of Lease: Mo. Day Yr. OCS Lease Number				
(c) Name and identification number of this well: (35 letters and digits maximum.)	F.D	.SmiT	-H #	,		
(d) If code 4 or 5 in 2.0 above, name of the reservoir (35 letters maximum.)						
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	GAS SUPPLY CORPORATION				3uver Code	
(b) Date of the contract:			102114 Mo. Day	∤.8. ∀r.		
(c) Estimated annual production:			200	MMcf.		
		a) Base Price \$/MMBTU)	(b) Tax	(c) All Other Prices (Indicate (+) or (-).)	(b) and (c)	
7.0 Contract price: (As of filling date. Complete to 3 decimal places.)		2.264	260	340	2.864	
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)		2.264	260	340	2.864	
9.0 Person responsible for this application. Agency Use Only Date Received by Juris, Agency Use Agency Dy FERC	Signature	EII Si	30	AGE Title 4-573-81 Phone Number	-	

PARTICIPANTS: AUG 101981 BUYER-SELLER COD
WELL OPERATOR: Clen Dawn Gas Co. Darrell Smith NA
FIRST PURCHASER: COLOT COY POPULON CO2733
OTHER:
W. Va. Department of Mines, Oil & Gas Division WELL DETERMINATION FILE NUMBER N-6-24 -108-099=0718 Usa Above File Number on all Communications Relating to Determination of this, Well Ocys on line 80'
CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING
1. FERC -121 Items not completed - Line No.
2. IV-1 Agent Darrell Smith
Drilling Deepening
6. IV-36 Gas-Oil Test: Gas Only Was Oil Produced? Ratio
7. IV-39 Annual Production years
8. IV-40 90 day Production 92 Days off line:
9. IV-48 Application for certification. Complete?
10-17. IV Form 51 - 52 - 53 - 54 - 55 - 56 - 57 - 58 Complete? / Affidavit Signed /
18-28. Other: Survey Logs Geological Charts Structure Map 1: 4000 Map Well Tabulations
Date completed D 50 Deepened
(5) Production Depth: 3 260-3306
(5) Production Formation: Brown Shale
(5) Final Open Flow: 497MCF
(5) After Frac. R. P. 300 7 48 hts.
(6) Other Gas Test:
(7) Avg. Daily Gas from Annual Production: 365 = 3.1 met no oil
(8) Avg. Daily Gas from 90-day ending w/1-120 days 92 = 2.8 mef no oil
(8) Line Pressure: PSIG from Daily Repo
(5) Oil Production: From Completion Report
0-17. Does lease inventory indicate enhanced recovery being done
O-17. Is affidavit signed? Notarized?
oes official well record with the Department confirm the submitted information 101/2023
dditional information Does computer program confirm?
as Determination Objected to By Whom?
5

Married (Married)

These the the bearing while of any todayet the above

RECORDS IN OUR OFFICE

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes Ho . If yes, indicate the type and source of the information

AFFIDAVIT

I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

Darrell & Smith

The transfer of the second of the second

STATE OF WEST VIRGINIA,

COUNTY OF CABELL TO WIT:

I. VIRGINIA RUTHERFOADIOTARY Public in and for the stare and county aforesaid.

do certify that DARREII SMITH, whose name is signed to the writing shove, bearing date
the 18 day of MAY, 1981, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 18 day of MAY, 1981.

By term of office expires on the 6 day of FEB, 1988.

Virginia Rutherford
14/10/2023

INOTARIAL SEAL!

PORM IV-56WC

Date____ 5-18 10 8/

Operator's

API Veii - 099 -07/8

WELL CLASSIFICATION FORM

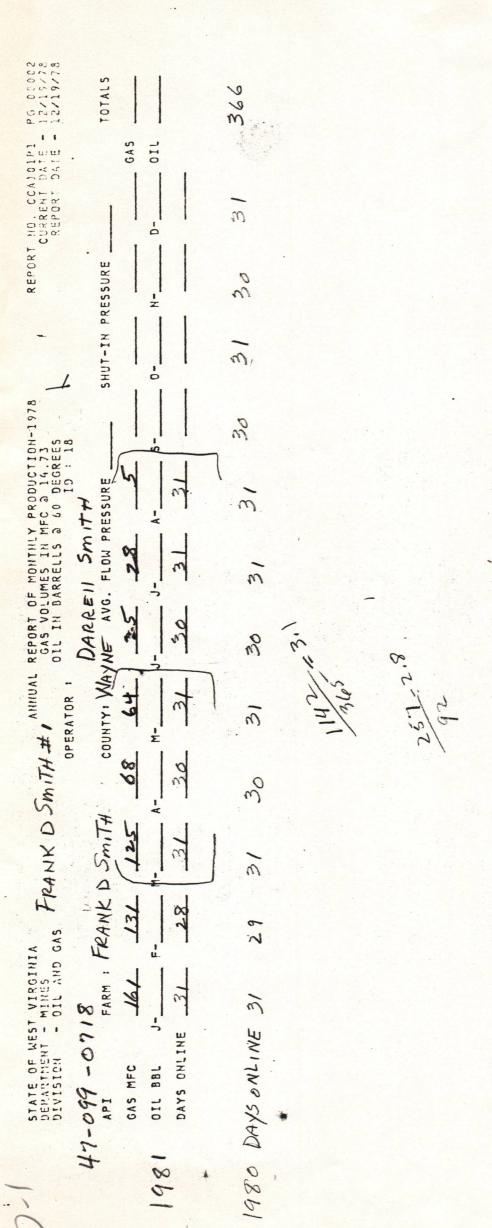
STRIPFER CAS WELL

NCPA Section 108

	DESIGNATED AGENT DARREIL SMITH
	ADDRESS 3327 Rt 605
	H+GN WV 25705
WELL OPERATOR GIEN DAWN GAS CO	
ADDRESS 3327 R+ 60E	Watershed JIM BRAHGH
HYEN WU 25705	Dist. LINION County WAYNE Qual GUYAN DOT
CAS PURCHASER GASSUPPLY CO	Gas Purchase Contract No 18362
ADDRESS R # 1	Meter Chart Code
LAVAIETTE WV25	535 Date of Contract 10-24-48
* * * * * * * *	
24 months or, if less than 24 months, the per	production equipment used for the well for the provious ind the well has been in production. Include a complete tion with recognized enhanced recovery techniques during heats, if necessary.)
USED IN DRILLING	LEFTIN HOTE PACKER
23'	23' COMB SHOE
- 1	none DEPTH 2040
8/4 500	20401

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, 360 Tax Records and royalty payment records) and indicate the location of such records:

MONTHLY STATEMENTS FROM GAS SUPPLY CO COPIES OF BYO TAXES RECORD OF All ROYALTIES PAID



11/10/2023

1