



DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES, Charleston, W. Va.	
(Not a coal area.)	Clifford Mills
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR
	Wayne, W.Va.
ADDRESS	COMPLETE ADDRESS
COAL OPERATOR OR COAL OWNER	May 30th , 19 50
STATE OF COLUMN AND ADDRESS OF THE A	PROPOSED LOCATION
ADDRESS	
J.B.Holbrook	Wayne
OWNER OF MINERAL RIGHTS	38°20' County
Wayne , W.Va. Rt.1	Well No. 1 93° 35'
ADDRESS	J.B.Holbrook
GENTLEMEN:	Farm
The undersigned well operator is entitled to di	rill upon the above named farm or tract of land for
oil and gas, having fee title thereto, (or as the case n	nay be) under grant or lease dated
The state of the s	WILLS
of Not yet recorded ,in	the office of the County Clark for all C
, Pub	
Ind county above named, determined by survey and cland marks. The undersigned well operator is informed and be of coal beneath said farm or tract of land on which sai aries of the same, who have marked the country and country and country above.	delieves there are no coal operators operating beds d well is located, or within 500 feet of the bound
The above named coal operators or coal owners (if any) above named as The above named coal operators or coal owners (if desire to make to such proposed location, or which they the drilling of a well at said proposed location will cause coal mines, must be received by, or filed with the Departm a copy of this notice and accompanying plat by said Dep that forms for use in making such objections will be fu- on request and that all such objections must set forth as grounds on which such objections are based and indicate the	any) are notified that any objections they may are required to make by Section 3 of said Code, if a dangerous condition in or about their respective nent of Mines within ten* days from the receipt of partment. Said coal operators are further notified mished to them by the Department of Mines property
(The next paragraph is to be completed only in	Dengriment's
depice of this notice and the enclosed plat were me	ailed by manit 1
named coal operators or coal owners at their above shown on the same day with the mailing or delivery of the West Virginia.	wn respective addressday before, is copy to the Department of Mines at Charleston,
Very trul	
JUN 1950 Well Operator	Sy David Sommers En Control of Town of Town 1/10/2023
-	W.V=
*Section 3 If no such objections he filed on he	STATE

*Section 3.... If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the departhave been made by the coal operators a drilling permit reciting the filing of such plat, that no objections approved and the well operator authorized to proceed to drill at said location.

JARRETT PRINTING COMPANY, CHARLESTON, W. VA.

WAY-721

PERMIT NUMBER

Legend: Property Boundry

Road = -
Existing Fence X

Planned Fence

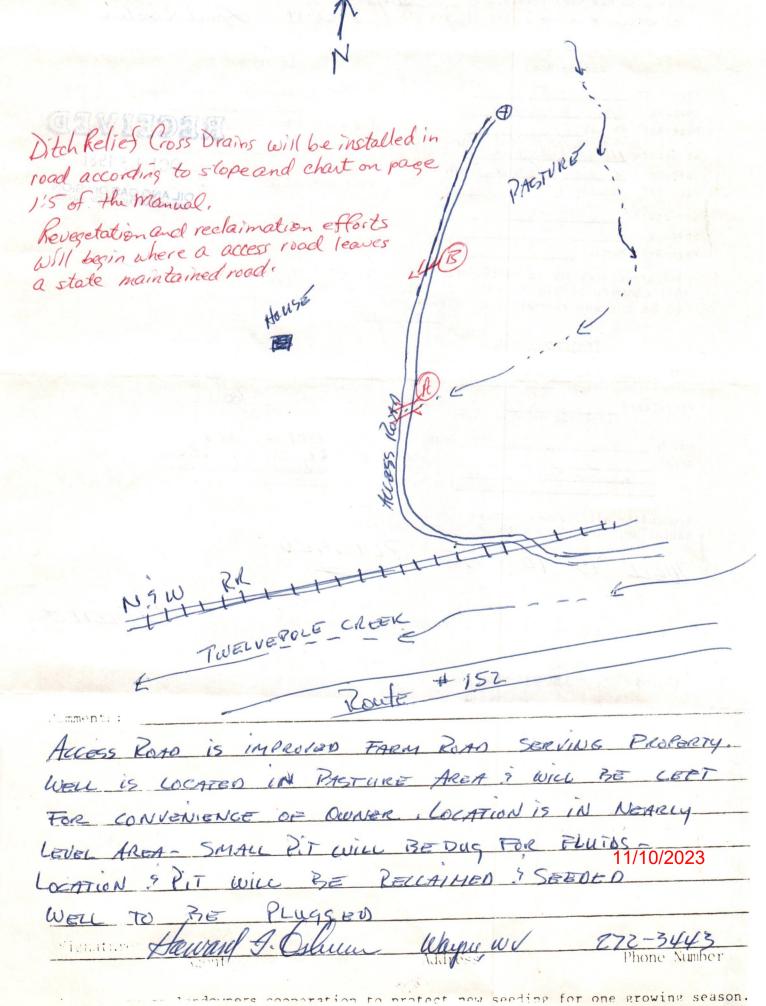
Stream

Open Ditch

Diversic Spring (
Spring (
Wet Spot Building
Drain F.
Waterwar

Diversion
Spring O
Wet Spot D
Building Drain Fipe O
Waterway C

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with first part of this plan. Include all natural drainage.



STATE OF WEST VIRGINIA OFFICE OF OIL AND GAS Designated Agent HOWARD OSBURN Address WAYNE Telephone 272-3443 3443 Soil Cons. District CauyAN Landowner C.W. FERGUSON, III Revegetation to be carried out by Hicks Driving Co This plan has been reveiwed by and additions become a part of this plan. Location Access Road "ul vert Structure (A) Structure Spacing Page Ref. Manual_ Page Ref. Manual Structure OCT 1 3 1981 occarding to slope and chart on Material Spacing Page Ref. Manual OIL AND GAS DIVISION WY DEPARTMENT OF MINES Page Ref. Manual Structure Structure _ Material Spacing Page Ref. Manual Page Ref. Manual All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked. All brush and small timber to be cut and removed from site before dirt work begins.

Revegetation Treatment Area II Treatment Area I Tons (Acre Lime or correct to pH 6. Tons/acre Lime or correct to pH _ lbs/acre equivalent) Mulch HAY
Seed* Cy 31 Tons/Acre 30 lbs/acro Mulch lbs/acre lbs/acr. Seed* 4 lbs/acre lbs/acre *Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount. BE PLUGGED

Attach or photocopy section of involved Topographic map. Quadrangle (AVAIETTE

Well Site Legend: Access Road

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
v. Slote	w-	Soft	2545	2595			
Shale	8.	11	2595	2910		7 - V	
^	10 10 10 10 10 10 10 10 10 10 10 10 10 1		2910	31.10	The state of	E196)	
Slate	white		3/10	3164			
Shale	B.	11.		3166			
Shale	Block	Hard	3164	3100		1859 51	
0.	1040	TOWN IN					
	for A C	HOW	1241				
34.19.10							
nd it	818 1		TETE	1		JA's	
4 7 6	State .		1180	1 7 10			
2 Three	13 1 No. 1	3	10118	11180			
	Processing to the second	15000	8.09	1008			
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A rate	1.80		C. 85				
	AT CARE		415	209-			
e no trans			0.0	14 1 2			
con uners	11,500	1 1	10%	429			
	32 320 B		135	197			
	Sec.	1 1	3.0	1834			
	Color	Serd or Seed Seed	1 Joh	12020022	Off Car	Tepth France	Howacke.
	4.5		200	BED	r - Julia	LB LBE	Li belli
	4 5 0		one the second	DE S	e Totalde	ed held	L INOH
	190	195 (1	£ 22.0	00%LW337	ACCULATION OF	ed. here	I, TOMOR
	Sent to the state of the		Con Maria	evante can		ing 1901	
	Asolina Mener			* Company of the Comp			
LUI SK S	100 500					Pet	
remark company			1870	Lancia Usada.a		Per 1991	
	17.000	11 11 -		e for color baggers and School		b ⁽¹⁾	f, top
	Banas N. A			4 025		3/4	A present
W. (4.7)		100	1. C. 12. 10	8/4			
Market Care	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Connect Told		10			
			The state of the s	10.		20	e of Tacker
	2 1 1		The state of the s	9185			10
	0.5	Tral Tok		\$Appell	(2) (1) (4) (2) (1) (4)	Less 15 Well	1,ucketii
Contrart, L. Let	THE AMERICAN			Cantra and	171114 14		10/2023
	10 mm 1 m	• 1				Off the fields W	10/2023
		1	ARREST I	312 C. (212)	Date O		

APPROVED 6 lefford Mulls, Owner

By CTitle)

MATHEWS PR



DEPARTMENT OF MINES

OIL AND GAS DIVISION

3172

Permit No.	Way-721
I CIMITO INO.	

WELL RECORD

Oil or Gas Well Lon

Permit No. 10 wo 1 2 1	1		Oil or	Gas Well (KIND)
Company Clefford Mills & Etc. Address. Wayne rive	Casing and Tubing	Used in Drilling	Left in Well	Packers
Farm 15 Halardons Acres 206 Location (waters) Luclul Pale Well No. Elev.	Size			Kind of Packer
The surface of tract is owned in fee by A B Hallwooks Address ways R	13 10	230	200	Size of
Mineral rights are owned by Address Wayne R !	6% 5 3/16	1579	1579	Depth set
Drilling commenced July 4 1950 Drilling completed July 12 150	3		600	Perf. top
Date Shot Carry / 2 From 3/72 To 3 5 9 5 With H 100 Ch Flow Inch	Liners Used			Perf. bottom
/10ths Merc. in Inch Volume / 00,000 Cu. Ft.	CASING CEM	ENTED	_SIZE	_No. FtDate
Rock Pressure 3 9 0 lbs. 4 hrs. Oil bbls., 1st 24 hrs.	COAL WAS E		D AT	FEET INCHES
Fresh water 460 feet feet Salt water 945 feet feet	FEE		CHES	FEET INCHES

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Surface	yelow	Soft	0	20	2715	2718	
slote	Deur	1.1	20	138			
Rulrock	Red	11	138	148			
flate	nene	11	148	450			
Sand	yreg	11	450	465			
Slate	sede	1.1	565	565			
Sonel	grey		565	810			
Slate	white	11	810	8 45			
Slote	neue	1 1	845	8 90			
Salt Sond		1+arel	890	1048			
Slat & Sheep	seul	1	1048	1210			
Sono	yrey Of		1180	1222			
Settle Rime	Dork	Saft	1210	1227			
Break	white	Harel	1222	1386			
Bey Line	Bene	Saft	1386	1400	121314	15167778	
engun Lond	neue	Kurd	1400	1560	10,	1833	
Slote + Sheep	1,000	Boff	1560	1933	(WEST	T 1950 POOR	
Shell		Hard	1933	1952	TO MITTER	Of house 2011	0/2023
Bereo shirt	Krey	soft Ixanel	2030	2030			
Slate & Sheep	Reste	11	2060	2150	STATED	C 628510	
Brown Shale	Brown	Suft	2150	2230			
of Sheels	Bene	1 1	2230	2375			
B. Shale	Brown	CONT	2375	20 70	THE ALVERT	A STATE	7007/85/86

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No. 7 hay- 721			Oil or	Gas Well
Company Clifford mills	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address Wayne. M. 7 =	Size			Local dispersion and in the
Farm J.B Wallrook	16			Kind of Packer
Well No.	10			Size of
District Theon County Wayne	81/4			
Drilling commenced	65%			Depth set
Drilling completedTotal depth	3			Perf. top
Date shotDepth of shot	2			Perf. bottom
Initial open flow/10ths Water inInch	Liners Used			Perf. top
Open flow after tubing/10ths Merc. inInch				Perf. bottom
VolumeCu. Ft.	CASING CEME	NTED	SIZE	No. FTDate
Rock pressurelbshrs.				
Oilbbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	FEETINCHES
Fresh waterfeetfeet	FEET_	INCH	ES	FEETINCHES
Salt water feet feet	FEET_	INCH	ES	FEETINCHES
Drillers' Names Of Smith -	Clyde	Oslu	me,	
Remarks: drilling at 1250	1819707			
7-13-50 DATE DATE	1425262	00	alle	DISTRICT WELL INSPECTOR 11/10/2023

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No	+ 100 h 100			We	II No	0 PT 91(M34 PT
COMPANY			ADDRESS			
FARM		DISTRIC	T State (A)	COUNTY		
Filling Material Used				96-5		S. 517 (hee
Liner Loc	cation	Amount	Packer	Location		Na La Liera
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND T	UBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
		30 27	A STATE OF THE STA	Estratus 3		. inderestable
					byOuter	omer gallisti
			_ 94 - 0.0			
200 Company (1971)					li#ity)	graph Political
				nte dia magnita		toda-erail
and the second			ed earls t	77-74		Principal (militar)
			dod	18 - 401	guide) s	0.pen.10. + 0.10
rum a actual	1817	oo saaraa				Liga mole e
pickers and the second	77 77 77 77 77 77	SASTOMER I	e W. Carral Selections Steel			17
						Constitute States
Drillers' Names						
Diffiels Names						
Remarks:						
DATE	I hereby certify I v	visited the abo	ove well on this date.			

DEPARTMENT OF MINES OIL AND GAS DIVISION

Permit No. 21 ay-72	/,			Oil or	Gas Well
Company Clifford	l'miles	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address Wayne	11.02	Size			Things I am establish the
Farm 0.13 Idal	brook	16			Kind of Packer
Well No.		13	177	HTPS DIA	A STATE OF THE STA
District Thion	County Nayne	81/4	297		Size of
Drilling commenced	Soundy	65/8	1579		Depth set
Drilling completed Jug /	12-50 3172	5 3/16			
	Depth of shot 2/95-3/6	3			Perf. top
Date shot	Depth of shot				Perf. bottom
Initial open flow	/10ths Water inInch	Liners Used			Perf. top Perf. bottom
-	/10ths Merc. inInch				reri, bottom
Volume Thebeel In a	1 100,000 Cu. Ft.	CASING CEME	NTED	_SIZE	No. FTDate
Rock pressure	lbshrs.				
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERED	AT	FEETINCHES
Fresh water	feetfeet	FEET	INCH	ES	FEETINCHES
Salt water	feetfeet	FEET	INCH	ES	FEETINCHES
Drillers' Names	Smith &	Clylu	Oshu	in	
Remarks:					
8-16-50	AUG 1950 WEST VIRGINA HAMMENT OF MINES	ASSET 28293037	00	ae	
DATE	68788185	**			11/10/2023

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No.				We	II No				
COMPANY			ADDRESS			0.23 - XIII			
FARM	1								
Filling Material Used									
Liner Loc	cation	Amount	Packer	Location					
PLUGS USED A	AND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST			
						at a			
						are grain			
				12 1 20					
				The Park Co.					
				10 DE					
			· A Company of the Co		anatelist til				
					NY N	4			
		2. 通信里来自从 (3.)	12 - 12 - 1 F 3 T 30 (2 2 2 2 2 3 3 2 2 2 2 2 2 2 2 2 2 2 2			2000			
*						useriq Ak			
	The Control of the Control	r N							
Orillers' Names									
Remarks:		in the second se							
DATE	I hereby certify I	visited the abo	ve well on this date.						

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

OMPANY MALL	Dulli Eliroad	1 CO DISTRICT	ADDRESS Wa	4h	UNTY W	ajaya	20
lling Material Used (clay s	lance	Gernen	4			
ner Lo	eation	Amount	Packer		Location		
PLUGS USED	AND DEPTH PLACED		BRIDGES		CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATIO	N	RECOVERED	SIZE	LOST
11,00	and 7x	Per Ci	Ma		1930	2=	
Militar	18 7 h		H 1430-			and the second	
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	month of the state						
ers' Names	n Fall	suldi.				* () () () () () () () () () (
Co. Tout	1	May			7		or of the
arks:				5		Dane	Beet le
				Ę	nec.		
						4 1981	
					OIL AND O	BAS DIVIS	INES
[-2-8]							

DEPARTMENT OF MINES

Permit No.	M. L. William T. D.	19802		Oil or	Gas Well	
Company		CASING AND	DEILLING DEILLING	LEFT IN WELL	PAG	KERS
Address		Size		211		
Farm		16		the content particles of	Kind of Pac	cker
Well No		13				
		10		Service of workers	Size of	North Addition
District	County	81/4				***************************************
Drilling commenced		6%			Depth set_	
Deillie		5 3/16)		w myan
Drilling completed	Total depth	3			Perf. top	Marine Company
Date shot	Depth of shot	2			Perf. botton	n
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	ente de la constitución de la co
Open flow after jubing	/10ths Merc. inInch				Perf. bottor	n
volume	Ca. Ft.	LASING CEM	VTPD -	SIZE	No. FT	Date
Cock pressire	lbs. hrs.	NAME OF SEL	VICE COMPA	ΛĀ		
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	FEET	INCHES
Fresh water	feet feet	FEET_	INCH	es	FEET	INCHES
Salt water	feetfrot	FEET	INCH	E\$	FEET	INCHES
Drillers' Names						
Remarks.					T	

DEPARTMENT OF MINES

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OIL AND GAS WELLS DIVISION

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INSPECTOR'S PLUGGING REPORT OIL AND GAS DIVISION

Follings	DISTRICT	1110	1	rayi	ing.
cation	Amount	Packer	Location	n	The second of
AND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
Clay & sh	en ;	2030-2200	1530	7=	46
	- hr	/			
roly /	7/4	Mr.			
	ention AND DEPTH PLACED WOOD-SIZE	cation Amount AND DEPTH PLACED WOOD-SIZE LEAD Clay 4 Man	cation Amount Packer AND DEPTH PLACED BRIDGES WOOD-SIZE LEAD CONSTRUCTION-LOCATION Clay 4 Man 2030 - 2200	Cation Amount Packer Location AND DEPTH PLACED BRIDGES CASIN WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED Clay 4 Man 2030 - 2200 1530	cation Amount Packer Location AND DEPTH PLACED BRIDGES CASING AND TU WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED SIZE Clay 4 store 2030 - 2200 1530 7

11-4-81 DATE

I hereby certify I visited the above well on this date.

DISTRICT WELL INSPECTOR

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DEPARTMENT OF MINES

Permit No.	RELIGIOUS RELIGIO	Oil or Gas Well				
Company		TURING CRELING	LEFT IN	PAC	KERS	
Address		Size				
Farm		16	Jan San Karana	Kind of Pa	cker	
Well No		13				
		10		Size of		
	County	814		Depth set_		
Drilling commenced		5 3/16		Depth set		
Drilling completed	Total depth	3		Perf. top_		
Date shot	Depth of shot	2		Perf. botto	m	
Initial open flow	/10ths Water ininch	Linera Head		Perf. top_	- 34% A.D 1 N 1	
Open flow after tubing				Perf. botto	m	
volume	Ca Fr	ASING CEMPTON	SIZE	No. FT	Date	
Rock for an a	lbsnrs.	NAME OF SHAVOR COMP			and the second second	
0:1	bbls., 1st 2+ ars.	COAL WAS FIGUR ATEREI) AT	_FEET_	INCHES	
	fret					
Salt water	feet	FEET USC	III.S.	_FEET	INCHES	
Drillers' Names						
			•			
Remarks.						

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DEPARTMENT OF MINES

NOV - 9 1981

OIL AND GAS WELLS DIVISION

OIL AND GAS DIVISION WY DEPARTMENT OF MINES

INSPECTOR'S PLUGGING REPORT

Permit No. 4 1 09	1 000	P			II No	
OMPANY MILL	es Drie	DISTRIC		OUNTY 1	WVC	hy
illing Material Used(eation	Amoun	t Packer	Location		
	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
330 - 350	Clay 7	Man	1350-1580-			
	116	()	800-1330			
Hala fills	ed as Is	1,7=	hile is he of	bol		
/ wa pur			grand of men	(e)		
16 F V 1 CO. B. C.						
			,			
illers' Names On Toul	Falls	owar	1			

11-5-81

I hereby certify I visited the above well on this date.

17. 6. 13 Welt 110/2023

DISTRICT WELL INSPECTOR

DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No.	T DAY WALL	Oil or Gas Well					
Company		CASING AND	SHILLING	LEFT IN WELL	PAC	KERS	
Address		Size					
Farm		16		gar. Geralda kaliyata	Kind of Pa	cker	
Well No		10			Sign of		
District	County	814			Size of		
Drilling commenced		6%		D. J. Charles	Depth set_		
Drilling completed	Total depth	5 3/163			Perf ton		
Date shot	Depth of shot	2				m	
Initial open flow	/10ths Water in inch	Linera Heed	- 201 XI		of white are		
Open flow after subing.					Perf. botton	m	
·olume	Cu F:	ASING CLASS	· + + 1	SIZE	No. FT	Date	
tack are ar-	lbshrs.	NAME OF SEA	VICE COMPA	NY		A MARKANIA PARAMA	
)iL	bbls., 1st 2; ars.	COAL WAS EN	COLUTERED	AT	_FEET	INCHES	
Fresh water	feetfeet	FEET	INCH	ES	_FEET	INCHES	
Salt water	feet	FEET	dayada V HeH.		_FEET	INCHES	
Drillers' Names							
Remarks		-					

11/10/2023

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No.	47-099	7-07215)		We	II No	1
COMPAN	Mills	Dr. Co	San management and a second	ADDRESS Way	me, c	W	9
FARM	13, H	elbrook	DISTRIC	CT Uman c	OUNTY 1	lay	ue
Filling Ma	aterial Used	Clay.	Mo	ADDRESS Way			
Liner	Loc	eation	Amoun		Location		Carrier of the
	PLUGS USED A	ND DEPTH PLACED		BRIDGES		G AND TU	BING
CEMEN	T-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	LOST
0-	-50	Clay 1)	tune	50 - 250-	-		t an and the second
	and markety they						
					4		
				*			
The section of the se							
rillers' Na	mes Do	In Fal	lowa	'Y		The state and address of	
	0/100						
marks:				[8]	BCBIO	PRID)
				CLOOP YEER V	1101 - 915	4422	P.
					DIL AND GAS D	IVISION	
					WV DEPARTMENT	OF MINES	

I hereby certify I visited the above well on this date.

M. E. Butchest 10/2023

DISTRICT WELL INSPECTOR

DEPARTMENT OF MINES

Permit No.		Oil or Gas Well					
Company		CARING AND	BRILLING	LEFT IN	PAC	KERS	
Address	* \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\	Size	War A				
Farm		16		Mark the same of the	Kind of Pa	cker	
Well No.		13			Size of	Aden - Arg	
District	County	81/4			Size of		
Drilling commenced		6%			Depth set_		
Drilling completed	Total depth	5 3/16				w x + 200 miles - 10 - 101 / 2	
Date shot	Depth of shot	2				m	
Initial open flow	/10ths Water in Inch	Linera Head			Pert top_	Sample of States	
Open flow after tabing.	/10ths Merc. inInch				Perf. botton	m	
· olume	C. F:	A SINGLE CO.	Verb	SIZE	No. FT	Date	
Rock pre .r-	lbshrs.	NAME OF SEA	VICE COMPA	NY		grande on the second	
);[bbls., 1st 2; hrs.	COAL WAS EN	COUNTERED	AT	_FEET	INCHES	
Presh which	feetfeet	FEET.	INCH	ES	_FEET	INCHES	
Salt water	feeti:	FEET	CNCH	ES	FEET	INCHES	
Drillers' Names							
Remarks:			the first control of the first of the first of the second				

DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION

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AND GAS DIVISION

INSPECTOR	R'S WELL	REPORT	T WVB	EPARTMENT OF N	IINES
Permit No. 10 Cmy - 721 P			Oil or	Gas Well	
Company Clifford Wills	CASING AND TURING	DAILLING	LEFT IN WELL	PACK	ERS
Address Way he revar	Size				
Farm & B. Holderook	16			Kind of Pack	er
Well No.	10			Size of	
Drilling commenced Serve M	08 1/4 the	sepo	orts	Depth set	124 Syllin 187
Chilet mpiete are Oponi depthile	32167	vay 7	211	Perf. top	
Date shotDepth of shot	2			Perf. bottom	
Initial open flow/10ths Water inInch	Liners Used			1-11-5	
Open flow after tubing /10the More, in Inch				Perf. bottom.	
- olumeCu, Ft.	CASING CEMEN	· T(3)	SIZE	No.FT	Dat
hrs.	NAME OF SER	VICE COMPAN	Y		
bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED A	T1	FEET	LINCHE
Cresh spiter feet feet	FEET_	INCHE	S	FEET	_INCHE
Salt water feet feet	FEET_	INCILE	5I	FEET	_INCHE:
Drillers' Names / holostalic (copies	for	the	dale	1
Then below.					
11-2-1981	ich re	ports	for	there	
(1-4-1981 11-5-1981	lites				
211-4-1981		11			
3 10 4			6 11	11/10/2 02	3

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

mit No				We	H No		
MPANY		elijikus Oika anakhingiyyin (jeranga u ashmon ya ya nakoni unggang ya sa nang	ADDRESS				
RM		DISTRICT.	C	OUNTY	1		
ing Material Used							
er Loca	ition	Amount	Packer	Location			
PLUGS USED AN	D DEPTH PLACED		BRIDGES	CASING		G AND TUBING	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	LOST	
Company Company of the Company of th		(32.2/2)	7,46				
				142			
				44			
ers' Names							

11/10/2023

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Rip 2" Tubing @ 2200 Ft. (Top of packer) & Pull

2200-2030 Rock & Clay

2030 Cement

Rock & Clay

1600-1580 Cement

1579 Pull 7" Casing

1580-1350 Rock & Clay

Cement 1350-1330

1330-800 Rock & Clay

800-780 Cement

780-50 Rock & Clay

50-0 Cement, with monument

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

IF PARTIAL PLUGGING PLEASE SUBMIT REVISED WELL RECORD WHEN WORK IS COMPLETED.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

> Very truly your Mills Drilling Heevan President

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

day of 10-22-81

DEPARTMENT OF MINES
Oil and Gas Division 11/10/2023

By:

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.



RECEIVED

OCT 1 3 1981

DEPARTMENT OF MINES

OIL AND GAS DIVISION WY DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

Charleston, W. Va.	1600-1560 Cement
Coal Not Operated	Clifford Mills/Mills Drilling Co.
Coal Operator	Name of Well Operator 1402 East Lynn Road
	Wayne, WV 25570
Address	Complete Address
C.W. Ferguson, III	10-13-81 Complete Address
Coal Owner	JnsmeDate 087-008
Wayne, WV	Union WELL TO BE ABANDONED District
Address	tnessures diw themed 0-08 Wayne County
C.W. Ferguson, III	
Lease or Property Owner	Well No.
Wayne, WV 25570	I D. Helbrech
Address	J.B. HOLDFOOK Farm
Inspector Kenneth Butcher	Telephone 736-488
TO BE NOTIFIED 24 HOURS IN ADVANCE	
Gentlemen:—	

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,
Mills Drilling Company,
Mills Drilling Company,
Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1920, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and agreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract, in compliance with Rule 5 of the Rules and Regulations.

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NON TRANSFERABLE.

BLANKET BOND

WAY-721-P

Permit Number

Date: Sept.	15	, 19 82
Operator's Well No.	1	
API Well No.	47 - 099 State County	- 721P Permit

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

AFFIDAVIT OF PLUGG	ING AND FILLING WELL	
WELL TYPE: Oil / Gas X / Liquid Inject (If "Gas", Production X / Undergrated Comparison / Watershell / W	ound storage/ Dee	p/ Shallow/
District: Union County:		
WELL OPERATOR Clifford Mills	DESIGNATED AGENT	Clifford Mills
Address P.O. Box 65	Address	P.O. Box 65
Wayne, WV 25570		Wayne, WV 25570
STATE OF WEST VIRGINIA,) COUNTY OF Wayne) SS:		
Donald Followay	and Cam Follow	vay ,
plugging and filling oil and gas wells; that they the well operator, and participated in the work o was commenced on Oct. 29, 1981, a following manner: PERMITTED WORK: Plug and abandon X / Cl	of plugging and filling that and completed on Nov. 6	the above well; that the work, 19_81_, in the
PLUGGING MATERIALS	COAL SEAMS (NAMES A	ND DEPTHS)
Type of Other Cement Materials Depth Thickness		RECEIVED
Neat 1930 50		men yes persons deleting press, pills protecting processes.
Rock & Clay1880 280 Neat 1600 20		SEP 2 7 1982
Rock & Clay1580 230		OIL AND GAS DIVISION WYDEPARTMENT OF MINES
Neat 1350 20 Rock & Clay1330 530	DEGGET PETON OF LIFE	
Nest. 1800 20	DESCRIPTION OF WELL	cemented 10' into top
of wellRack & Clay780 730 Neat 50 50	of well & e	extending 30" above groun
Bridge Plugs UsedType and Depth	inscribed 7	/21-9
Casing Lost		_
жжжжж 1220' of 2"=49' of 7"		
MISCELLANEOUS MATERIALS		
CASING LOST		
TYPE OF RIG: 28-L Spudder		
Owner: Well Op'r X / Contractor/	Dowdo	Williams (SEAL)
Rig time: 8 days plus hours	Cam La	Mayor (SEAL)
	lanc ka	
Subscribed and sworn to befor	no wa this	11/10/2023
1		
23rd day of September		
My commission expires march	<u>u 16</u> , 1988.	

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 47 099	07211			Oil or	Gas Well
Company Atyly Da	. Co.	CASING AND TUBING	USED IN DRILLING	LE T IN	PACKERS
Address Affalf Me 1	yva.	Size			
Farm A Q	Krach	16			Kind of Packer
District LLL Cou	inty Way	10 184			Size of
Drilling commenced		65%	OCT 1	8 1982	Depth set
Drilling completedTot	tal depth	3			Perf. top
Date shotDepth o	of shot	2		AS DIVISION	Perf. bottom
Initial open flow/10th	ns Water inInch	Liners Used			Perf. top
Open flow after tubing/10th	s Merc. inInch				Perf. bottom
Voltne	Cu. Ft.	CASING CEME	NTED	SIZE	No. FTDate
Rock pressure lbs	hrs.	NAME OF SE	RVICE COMPA	NY	
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERED	AT	FEETINCHES
Fresh waterfeet	feet	FEET	INCH	ES	FEETINCHES
Salt water feet	feet	FEET	INCH	ES	FEETINCHES
Drillers' Names					
Final ens	pertio	1 ma	do ou	thi	s liell
Remarks:					

10~13-82 DATE



BUNNELL INSPECTOR

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

COMPANY		er kanstrongsger for finde om de ein geröver av egangsgegen er	ADDRESS			- F - F
ARM		DISTRICT		_COUNTY		To the gradient of the
			28 (8) 28 3 () () () () ()			
illing Material Used						
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	ND DEPTH PLACED		BRIDGES	CASI	G AND T	UBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
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emarks:					200	a respective
Markey						

DATE

11/10/2023



State of West Firginian Pepartment of Mines Gil und Gas Pivicion Charleston 25305

THEODORE M. STREIT
ADMINISTRATOR

December 15, 1982

WALTER N. MILLER

DIRECTOR

Mills Drilling Company

P. O. Box 65

Wayne, West Virginia 25570

IN RE: PERMIT NO. 47-099-721-P

FARM J. B. Holbrook

WELL NO. 1

DISTRICT Union

COUNTY Wayne

Gentlemen:

The final inspection report for the above described well has been received n this office. Only the column checked below applies.

XXXXXX The well designated by the above permit number has been released under your lanket Bond.

Please return the enclosed cancelled single bond which covered the well esignated by the above permit number to the surety company who executed said bond n your behalf, in order that they may give you credit on your records.

Your well record was received and reclamation requirements approved. In coordance with Chapter 22, Article 4, Section 2, the above captioned well will remain nder bond coverage for life of the well.

Very truly yours,

Theodore M. Streit

1S:r1