FORM OG-1

DEPARTMENT OF MINES

OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

Charleston, W. Va.			
Emma Weigand	Hatfield	Gas Compar	īÀ
COAL DELEATOR OF COAL OWNER NOT OPER	ated. NAME	OF WELL OPERATO	R
Huntington, W.Va.	% R.H.Ad	W.Va.	
ADDRESS	•	MPLETE ADDRESS	
		T 73 - 4	50
COAL OPERATOR OR COAL OWNER		July 31st	,19 50
	PROPO	DSED LOCATIO)N
		Union	District
ADDRESS			District
Emma Weigand		Wayne	County
OWNER OF MINERAL RIGHTS		38	County
Huntington, W.Va.	Well No. F-1,	S-6 82	025'
ADDRESS			
GENTLEMEN:	Emma	Weigand	Farm
The undersigned well operator is entitled to	drill upon the above no	mad farms as to	
oil and gas, having fee title thereto, (or as the cas			
July 6th, 1950 , mad			
Hatfield Gas Company	, and	recorded on th	eday
of,	in the office of the Cou	inty Clerk for	said County in
Book, page			
The undersigned well operator is informed and of coal beneath said farm or tract of land on which aries of the same, who have mapped their workings coal operators or coal owners (if any) above named	said well is located, or and filed their maps as as addressees.	within 500 feet required by law	of the bound- , excepting the
The above named coal operators or coal owners desire to make to such proposed location, or which the drilling of a well at said proposed location will calcoal mines, must be received by, or filed with the Departure copy of this notice and accompanying plat by said that forms for use in making such objections will promptly on request and that all such objections must ground or grounds on which such objections are based location should be moved to overcome same.	ey are required to make use a dangerous condition rement of Mines within Department. Said coal be furnished to them	by Section 3 on in or about t ten* days from operators are f by the Departs	f said Code, if heir respective the receipt of urther notified ment of Mines
(The next paragraph is to be completed only	in Department's copy.)	
Copies of this notice and the enclosed plat were	mailed by registered m	ail, or delivered	d to the above
amed coal operators or coal owners at their above a r on the same day with the mailing or delivery of Vest Virginia.	shown magnestine add		
Very	truly yours,		
23456		d Gas Comp	any
1050	% R.H.A	ikins	
AUG 1930 Address of Well Operator	Hamlin	STREET	
100 mm		Y OR TOWN	44140155
E. S.	West Vi		11/10/202
*Section 3 If no such objections be filed or be a days from the receipt of said notice and plat by the den	found by the department	STATE	anid want-1
n days from the receipt of said notice and plat by the dep ent shall forthwith issue to the well operator a drilling p ave been made by the coal operators to the location, or pproved and the well operator authorized to proceed to dr	ermit reciting the filing of	proposed location	on, the depart-
		7 701	

124

TRACE PRICEDUCAL JARRETT PRINTING COMPANY, CHARLESTON, W. VA.

WAY-724

PERMIT NUMBER

DEPARTMENT OF MINES

OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

	To Time Delivery of Mines, Charleston, W. Va.
Hatfield Gas Company	Emma Weigand
	SOO JOH RINNO LACE HARMAN LAND
R.H. Adkins	
Hamlin, W.Va.	Huntington, W.Va.
July 31st 19 50	CORL OPERATOR OF CORL DWHER
PROPOSED LOCATION	
Uniton District	
DATURAL	ADDRESS
Wayne County	Enna Weigand
38088	OWNER OF MINERAL RIGHTS
Well No I-1, S-6 82°26	Huntington, W. Va.
Emma Welgand C Farm	
	напактан :
o drill upon the above named fairn or tract of land for	
	oil and gas, having fee title thereto, (or as the ca
de by Erma Weigand to	July 6th, 1960 , ma
, and recorded on the day	Hatfield Gas Company
a in the office of the County Clark for said County in	to.
	Dook , page
at engineer and shows the proposed location of a well all operator on the farm and in the Magisterial District d courses and distances from two permanent points, or	2009年12月1日,12日1日 12日 12日 12日 12日 12日 12日 12日 12日 12
of believes there are no coal operators operating beds a said wall is located, or within 500 rest of the bounds a said filed their maps as required by law, excepting the d as addresses.	arter of the seme, who have mapped their working coal operators or coal owners (if any) above name
(if any) are notified that any objections they may bey are required to make by Section 3 of said Code, if, so use a dangerous condition in or about their respective a tarent of Mines within ten* days from the receipt of Department. Said east operators are turkler related he translated to them by the Department of Mines a set forth as definitely as is reasonably possible the asset and indicate the direction and distance the pro-	The above named coal operators or coal owners desire to make to such proposed location, or which the drilling of a well at said proposed location will coal indice, must be received by, or filed with the Deracoal indice, must be received by, or filed with the Deraco at this notice and accompanying plat by said that forms for use in making such objections will promptly on request and that all such objections must ground or grounds on which such objections are posed tocation should be moved to overcome same.
e mailed by registered mail, or delivered to the above shown respective address day day before this copy to the Department of Mines at Charleston.	or on the same day with the mailing or delivery of West Virginia.
trafy years,	Var
Hatfield Gas Company	A SELVER
W.H.Adkins	
THE THE PARTY OF T	Rapribo A (A CO) (A CO)
	Well Operator
Note and the second	
.sinigriV teeV	11/10/2023
STATE	

Section 3. . . If no smood objections he filed or he found by the department of mines, within said perfect of on dary from the retainst of feather had not or and all to the department of saids, to said proposed location the department had firm of such plat, that no objections have been made by the coal operators to the location or count thereto by the coal operator authorized to proceed to drill at said breston.

A-10 August 12, 1950 Hatfield Gas Company o/e R. H. Addina Hamlin, Wost Virginia Gentlement No. 1-Sr-6 on the East Weigend Farm, Union District, Wayne County. Very truly yours, Administrative Assistant OTL AND GAS DIVISION CHH:K Bnol-2 CC: Inspector O. C. Allen 11/10/2023

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
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Broth Sh	TO TO THE		2270	2568			
Slate and			783C	3370			
Berea Ser	10		8800	2224			
Brown Sin			2165	\$860			
Slate and		A TOWN	1685	2185			
Injun Sa			1622	1622			
Broken S			1394	TEAT			
bic Line	nure	Carl Warrant Control	1386	1594			
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White Sa	ıq		865	880			
Black Sl			810	809			
· White Sal			557 760	760			
Blue Bla			528	567			
Slate White Sa			370	258			
Red Rock			500	870 7			
Slate		The same	248	880			
Red Rock			818	248			
Blue Sla	ce	1. +	800	878			
Red Rock			154	154			
Slate			120	140			
Blue Mud Sand	100		68	180			
File San			40	68			
Blue Sla	ce	-	5 25	40			
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	TOTAL WELL	VA:					
						au.	4 10//

APPROVED Hatfield & a Companyowner

By PH Athins Partner

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MATHEWS PRINTING AND LITHOGRAPHING CO

· Conspected on 6-29
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OIL



STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No ._

WELL RECORD

Oil or Gas Well_ Gas Hatfield Gas Company Company____ Casing and Tubing Used in Drilling Left in Well Hamlin, W. Va. Packers Sarah Weigand Acres 65 Size Location (waters) Sugar Camp Branch Well No. 1 (SR 6) Elev. 810 Kind of Packer_ District Ceredo County Wayne 13__ The surface of tract is owned in fee by___ 17 10_ Size of_ ____Address_ 162 Mineral rights are owned by___ Sarah Weigand 1399 Depth set 2343 Address Bee Bee, W. Va. 5 3/16___ 2278 Drilling commenced August 16, 1950 Perf. top__ Drilling completed October 12,1950 3070 Perf. bottom_ Date Shot Oct. 14 From 2724 To 3076 Liners Used_ Perf. top_ Detonite Perf. bottom_ Open Flow 5 /10ths Water in 2" __/10ths Merc. in__ __Inch CASING CEMENTED SIZE _No. Ft.____ Date Volume____ 106,000 ____Cu. Ft. Rock Pressure___ S S

Oil		108	hrs	COAT WAS T	NCOUNTERED AT	FEET	INCHE
	745	feet	bbls., 1st 24 hrs.				
Salt water 1	610	feet	feet				
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Red Clay							
Yellow Clay	-		0	5		PROCESS .	
Blue Slate	y		5	25			
Blue Sand			25	40			
Blue Mud			40 68	68			
Sand			120	120			
Slate			140	140 154			
Red Rock			154	200			
Blue Slate			200	212			
Red Rock			212	248			
Slate			248	260			
Red Rock			260	270			
Slate			270	528			
White Sand			528	557			
Blue Slate			557	760			
White Sand			760	810			
Black Slate White Sand	'		810	865			
Blue Slate			865	880			
Sand			880 1220	1220			
Black Slate			1271	1271 1386			
Little Lime			1386	1394			
Big Lime			1394	1571			
Broken Sand			1571	1622			
Injun Sand			1622	1655		^	
Slate and S			1655	2185			
Brown Shale			2185	2200			
Berea Sand			5500	2224			
Slate and S	hells		2224	2270			
Brown Shale			2270	2368		11/10	/2023
Slate and S Brown Shell			2368	2635	2191516177	970	
Gray Shale			2635	2726	15/3	13203 V	. /
Brown Shale			2726 2867	2867	Allows	(2)	
Gray Shale			2941	2962	WEST VIRCINI		
Brown Shale			2962	3050	Pro-	A [2]	
White Slate			3050	3076	DEPARTMENT OF A	MINES (SS)	
Total Depth		petr		3076	Con the second	200	
Farmation .		Hard er	(Over)	ESTITE DE	660	

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STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No. May -	724P				Wel	II No	1
COMPANY Hatte	ild Yas	10,	ADI	DRESS Ham	rlin.	wi	1a;
200-1	1110100	ndpistrio	TT 60	rede co	OUNTY W	1'ay	ne
FARM / WOOM Filling Material Used	Stone	clay	J	el Cen	rent		Company
Liner Loc	cation	Amount	t	Packer	Location		and the second
PI LIGS LISED A	AND DEPTH PLACED			BRIDGES	CASIN	G AND TU	JBING
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ANGERT CHARLE	प्य तम्मुक्त स्थानवस्य	TODAT L	W 14.00	ad to tak seledi	Dep	ar 11910	TIE!
Drillers' Names 4 0	thing G. ad	Min	6 a	ellister	C		7.
Remarks: Tuba Weeh. Tried Off at 34	to pa	es s	hot = pi	be on the	is date	to	this Julie
6-24-63			1 43				
DATE ROTCHERY LINE TOTETALO				17.8	8,13	utu STRICT WEL	L INSPECTOR

DEPARTMENT OF MINES OIL AND GAS DIVISION

Permit No					Oil or Gas Well		
Company	\$3-x3f x	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKE	RS AMRAN	
Address		Size			Kind of Pack		
Farm	iladkei	13		5011da0	Kind of Fack	grant.	
Well No	escone NOCCE ROTTADULT-ROTTORIN	10	2518	CHTCSO GHA	Size of		
District	County	81/4					
Drilling commenced		6 % 5 3/16			Depth set		
Drilling completed	Total depth	3			Perf. top	Andrews and surprising and	
Date shot	Depth of shot	2			Perf. bottom_		
Initial open flow	/10ths Water inInch	Liners Used			Perf. top Perf. bottom_		
A	/10ths Merc. inInch						
Volume	Cu. Ft.	CASING CEME	ENTED	SIZE	No. FT	Date	
Rock pressure	lbshrs.						
	bbls., 1st 24 hrs.				FEET		
	feetfeet				FEET		
Salt water	feetfeet	FEET	'INC	HES	FEET	_INCHES	
Drillers' Names				N N 11		edame))	
Remarks:	140 0000					77. 3	

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STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No. Way-	724P			muluanen:	Wel	I No	1
COMPANY Laty		co.		RESS Hav	nlin,	W,	va.
FARM Dara	h Wegas	DISTRIC	T 6l	redo o	OUNTY_	Day	The
Filling Material Used	Clay !	I tou	e K	ement !	X Jel	7	LONE TOO
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Liner L	ocation	Amount		Packer	Location		KING
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e-26-63	_ I hereby certify I	visited the a	bove well o	n this date.	(ED)	c)	WE STA
DATE	•			1/8	12	tygtal	
				1.60	1) w	TRICT WEL	L INSPECTOR
Worldwidel state tobutero							/2023

DEPARTMENT OF MINES OIL AND GAS DIVISION

Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Address		Size			Liveti ieinaa	de gange
Farm	ond selection	16	15	0.0000000	Kind of Pack	cer
Well No		13		Larvag de sa	5 80 820 4	
well No.	ауорая — изгладорниотьы	10	2438	acox	Size of	Ra Maio
District	County	81/4			A CONTRACTOR OF THE PARTY OF TH	
Drilling commenced		65/8			Depth set	
Drining commenced		5 3/16				
Drilling completed	Total depth	- 3			Perf. top	
Date shot	Depth of shot	_ 2			Perf. bottom	
Initial open flow	/10ths Water inInc	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInc	h			Perf. bottom	
Volume	Cu. Ft	c. CASING CEME	ENTED	SIZE	No. FT	Date
Rock pressure	lbshrs	5.				
Oil	bbls., 1st 24 hrs	coal was E	NCOUNTERE	AT	_FEET	INCHES
Fresh water	feetfee	t FEET	INC	HES	FEET	INCHES
Salt water	feetfee	t FEET	INC	HES	_FEET	INCHES
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B-4

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No. Wa	cy-7	2417			NSPECTOR	Wel	I No	1
COMPANY	alle	'eld Ga	o Ca.	ADI	DRESS Han	mlin	,10	va.
FARM JA	rah !	Weigan	e DISTRIC	T Gel	redo o	COUNTY	ay	ne
Filling Material	Used_C	emen	79	el	Clay ?	f sto	he	Z. graduota
Liner	Loc	ation	Amount		Packer	Location		Pares
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CEMENT-THIC	KNESS	WOOD-SIZE	LEAD	cons	TRUCTION-LOCATION	RECOVERED	SIZE	LOST
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						West	Virginia	107
						Dept.	of Mine	
1 12	(1)					पहिल्ला श	1191812	No.
6-21-	63	I hereby certify	visited the ak	oove well o	on this date.	8 1		
DATE					196	13	ulci	ier
							11/10/	2023

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No.					Oil or Gas Well		
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS		
Address		Size			Filling Material Used		
Farm		13	A	no11800	Kind of Packer		
Well No.		10	LACED EX	RESSULTIVE A	Size of		
District	County	81/4					
Drilling commenced		65% 5 3/16			Depth set		
Drilling completed	Total depth	3			Perf. top		
Date shot	Depth of shot	2			Perf. bottom		
Initial open flow	/10ths Water inInch	Liners Used			Perf. top		
Open flow after tubing	/10ths Merc. inInch				Perf. bottom		
Volume	Cu. Ft.	CASING CEME	ENTED	SIZE	No. FTDate		
Rock pressure	lbshrs.						
Oil	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTEREI) AT	_FEETINCHES		
Fresh water	feetfeet	FEET	INC	HES	_FEETINCHES		
Salt water	feetfeet	FEET.	INC	HES	FEETINCHES		
Drillers' Names	WA	0.000	13 7 1	520 - 2300 - 10	richand II		
Remarks:							

B-5

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit Noll My - 72	4P			Well No	
COMPANY Hatte	ild Ya	Ca.	ADDRESS Haw	lin, U	Ma,
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Filling Material Used	aug -	J de	ne Comuna	1 /	
Liner Loc	ation	Amoun	t Packer	Location	
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28-63 I	hereby certify I v	risited the al	bove well on this date.	1	
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			11,41	DISTRICT W	ELL INSPECTOR
					0/2023

DEPARTMENT OF MINES OIL AND GAS DIVISION

	Lyddiga La Barda	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Company						
Address		Size			sterib) Issudi.	
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District	County	81/4			100	
Duillian commonand		65/8			_ Depth set	
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Orilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. botton	1
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
					Perf. bottor	n
Open flow after tubing	/10ths Merc. inInch					
Volume	Cu. Ft.	CASING CEME	ENTED	SIZE	No. FT	Date
Rock pressure	lbshrs.					
		COAL WAS E	NCOUNTERE	D AT	FEET	INCHES
Oil	bbls., 1st 24 hrs.					
Fresh water	feetfeet	FEET	rINC	CHES	FEET_	INCHE
Salt water	feetfeet	FEE	rINC	HES	FEET	INCHE
Drillers' Names						

8-6

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No. Way - 7	24P				We	II No	1
COMPANY Half	ield ya	s Ca	AD	DRESS Ham	lin	wi	,a,
FARM S grah	Weigan	0	0	0	OUNTY	va	1 me
Filling Material Used	Slay 1	s Ta	rue.	Cernent	& Jes	0	TE STORE
Liner Loc	eation	Amoun	t	Packer	Location	ı	eri \$ %
PLUGS USED A	ND DEPTH PLACED	9-24-2		BRIDGES	CASIN	NG AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONS	STRUCTION-LOCATION	RECOVERED	SIZE	LOST
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Drillers' Names	chry	111	116	alles le	en	EMELCI.	Te die
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Remarks:	,				1.	F3(7)	
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ines hed	after)	llf	1.				
6-29-63	I homehy contifu I	visited the	phovo wall	on this data			
DATE	I hereby ceruity I	visited the a	above well	on this date.	But	Thes	
				/ 1 4	ום	11/10/2	L INSPECTOR

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No.		ans.		Oil or	Gas Well	
Company	2.77×300 22. 53/5323 ₀ 2	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Address		Size			Librall faces	
Farm	on the total	16		- noldmoo.	Kind of Pac	
Well No	t inación	13		Freed out a	Size of	
District	County	81/4		-GCCTQC	28.35.4316.7.7	82825
	<i>j</i>	65/8			_ Depth set	
		5 3/16			f.	
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. botton	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top Perf. botton	
Open flow after tubing	/10ths Merc. inInch				Terr. botton	
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTERE	O AT	FEET	INCHES
Fresh water	feetfeet	FEET	INC	HES	_FEET	INCHES
Salt water	feetfeet	FEET.	'INC	HES	_FEET	INCHES
Drillers' Names			143			:ediamoli.
Remarks:			15.74			



DEPARTMENT OF MINES CHARLESTON

January 30, 1963 "Centennial Year"

Hatfield Gas Company Hamlin, West Virginia

Att: Mr. W. J. Hauldren

RE: PERMIT NO. WAY-724-P 1 (SR 6) WELL NO. SARAH WEIGAND FARM DISTRICT CEREDO COUNTY WAYNE

Gentlemen:

Please send us the affidavit of filling and plugging for the above described well. If plugging has not been completed, please advise.

Forms OG-8 are enclosed for your convenience. We will appreciate the information within the next ten days.

Thank you for your cooperation.

Very truly yours,

Assistant Director

OIL AND GAS DIVISION

MGAb enclosure

West Virginia

January 31, 1963 The above described well has never been

abandoned, but will probably be in the near future.

Calmin do the transfer.

Jenuer 30, 1963 Centennial Year

> Hatfield Gas Company Demlin, West Virginia

Att: Mr. W. J. Hauloren

RE PERMIT NO. WAY-724-P
WELL NO. 1.(SR 6)
FARM SERAU WAIGAND
TISTRICT CEREDO
COURTY. WAYNE

Property (Marco)

Please send as the sitiarvit of filling and plugging for the above described well. If plugging has not been com'spicted, please advise.

forms PG-8 are enclosed for your gonventence. We will exprediate the information within the next ten days.

readings and the land steel

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Assistant Director Oli AND EAS DIVISION

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B. 9

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Pull 2'' tubing.

Set permanent bridge at 2700! 24' above top of shot. Run 2 bags of cement and 5' crushed stone.

Fill with clay to 2290'. Lift 5'' casing to 825'.

Continue filling with clay to \$50.2180'- 20' above Beren

Set bridge at 850' Run 2 bags of cement and 5' crushed stone.

Pull remainder of pipe.

Set bridge at 300'. 2 bags of cement and 5' crushed stone.

Fill with clay to 3'. Sement from 3' to surface.

Erect monument as prescribed by xwx law.

Work Order interposed by the Department of Mines

Same as above to 2180' - 20' above Berea
Neat Cement 2180' - 2170'
5' Crushed stone on cement - Sealing Berea
Lifting 5-inch casing as hole is filled and plugged

Set a Permanent Bridge at 1394! - top of Big Lime 2 sacks neat cement & 5! crushed stone on bridge Fill with Clay to 1200! - Neat cement to 1190!

Set a Permanent Bridge at 850 and complete as stated in original Work Order

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

No objections hav or property owners or the plugging and filling	e been filed by interposed by g of the well ab	the coal owner o	Hatfield Gas Company Well Operator r coal operator, or any available adjacent lease t of Mines to the manner herein described for Therefore, the same is hereby approved 12523
10th day of			office of the second se
		.10	DEPARTMENT OF MINES

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

By:





DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES, Charleston, W. Va.	
	Full 211 bubling.
No Coal Operation.	Hatfield Gas Company
° Coal Operator	Name of Well Operator
	Hamlin, W.Va.
Address	Complete Address
2. 2180'- 20' acres Beur	April 9, 1962
Coal Owner	Date
. edge of benediction to best of so	WELL TO BE ABANDONED Ceredo District
Address 6	.edig to rebelianer light
anote benefit of an N	N Wayne County
Lease or Property Owner	Well No. 1 (SR 6)
Address	Sarah Weigand Farm
Inspector to be notified <u>EARBOURSVILLE</u> , W.	하게 맞았다면 한다. 내가 되는 이름이 되는데 되는데 이름이 되는데 아이들이 나는데 아이들은데 얼마나 나를 보고 있다면 하는데 되었다면 살아가 되어 살아왔다면 다.
Gentlemen: 2h HOURS IN ADVANCE OF	F PLUGGING _ 1771 - 1771 - 1770 F
The undersigned well operator is about to	abandon the above described well and will commence
	Set a Farnament Bridge at 1394 - top o 2 sacks nest coment & 51 ordshed stone
the work of plugging and abandoning said well	l on the date inspector is notified (which date shall hich this notice so mailed is received, or in due course

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

Hatfield Gas Company
Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract.

11/10/2023

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOT TRANSFERABLE.

电影系统	4 579	A 2	100%
295.02.20	Section 201	727 2 4	CARL BUT
WAY	THE R.	ACC COM	THE RESERVE

B-10

FORM OG-8

DEPARTMENT OF MINES OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

***************************************		На	tfield Gas Co	mpany	
COAL OPERATOR OR OW	NER		NAME OF WELL C		
ADDRESS		Ha	mlin, W.va.		
22212		Ja	ly 24,		19 63
COAL OPERATOR OR OW	NER		WELL AND LO		19
		Ce	redo		Distric
ADDRESS					
LEASE OR PROPERTY OW	NER	W	ayne		County
	V	Vell N	o. 1 (Sr. 6)		
ADDRESS					
		Sa	rah Weigand		Farn
STATE INSPECTOR SUPERVISIN	G PLUGGING				
				•	•
CEARE OF MECH MIDGINIA	AFFIDAV	'IT			
STATE OF WEST VIRGINIA,	ss:				
County of Hincoln					
Arma Wheeler	and		John McCali	ster	
being first duty sworn accordi	ng to law depose and	say th	at they are experie	nced in the	work of
plugging and filling oil and gas	wells and were employ	ed by	611:		
well operator, and participated	dev of Trans	g and	filling the above v	vell, that sa	aid work
was commenced on the10 and filled in the following man	ner:	·,	19 and that t	he well was	plugged
SAND OR ZONE RECORD		П		П	
	FILLING MATERIAL		PLUGS USED	CA	SING
FORMATION	201		SIZE & KIND	CSG PULLED	CSG LEFT (
Bridged hole at 246	8' · Clay 2290'	to	24681.		
Jel. 2180' to 2290 Jel. 1394' to 2170	. Cement 2170	to z	180'.		
Cement 1384' to 139					
Jel. 1200' to 1384		+0 1	2001		
Jel 850' to 1190'.	Cement 840' to	850	Jel. 365 te	8401	
Cement 355 to 365	'. Jel 5' to 355	; t		0.10	
Cement O' to 5'.					
Erected marker as	prescribed by la	W.			
365' of 5" pulled.			The state of the s		
1913' of 5" left in	hele.				
COAL SEAMS		-			
ME)			DESCRIPTION	OF MONUME	TV
ME)					
ME)					
ME)					
and that the work of plugging	and filling said well	was co	mpleted on the	28	day of
June , 19	63		/ /		
And further deponents saith	not.	man	a whole	0	
	0 1	for	m chall	ister 11	/10/20:
Sworn to and subscribed be	fore me this 30	day of	0		963
	142316	7 / 1	W AA	eldi	en
My commission expires:	A 3		N	Notary Pi	ıblic.
June 7, 1967.	AUG1963		Permi	t No WAY	-724-1
	mw . ILL . M			Ren	ewed
Co	CENTRA			1102	
129	AUG 1963 RECEIVED West Virginia Dept. of Mines			1102	

इंस्टिड्डाबाराज

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

PULL 2" tubing

Set permanent bridge at 2700 244 above top of shot. Run 2 bags of 3 cement and 5' crushed stone.

Fill with clay to 2290'. Lift 5" casing to 825'

Continue filling with clay to 2180' - 20' above Berea.

WORK ORDER INTERPOSED BY THE DEPARTMENT OF MINES

Same as above to 2180' - 20' above Berea Neat cement 2180' - 2170' 5' crushed stone on cement - Sealing Berea Lifting 5-inch casing as hole is filled and plugged.

Set a permanent bridge at 1394' - top of Big Lime 2 sacks neat cement & 5' crushed stone on bridge Fill with clay to 1200' - Neat cement to 1190'

Set a permanent Bridge at 850' and complete as stated in original Work Order- SEE BELOW.

Erect Marker in complaince with Rule 18, amended January 4, 1963, enclosed.

RUN 2 bags of cement and 5' crushed stone

Pull remainder of pipe

Set bridge at 300'. 2 bags of cement and 5' crushed stone.

Fill with clay to 3'. Cement from 3' to surface.

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued. Gentlemen:

Very truly yours,

Well	Operator
	i - ant logs

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

1963 APRIL 22nd day ofDEPARTMENT OF MINES Oil and Gas Division

Office By: Mare

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To	THE	DEPARTMI	OF	MINES,	
	C	harleston,	W.	Va.	

Coal Operator	Name of Well Operator
ising to 825	HAMLIN, WEST VIRGINIA
Address	Complete Address
COUNTY OF THE	APRIL\19, 1962
Coal Owner	Date
59798	CEREDO WELL TO BE ABANDONED
Address	CEREDO 1000 - 1000 Unamendistrict
led and plagged.	WAYNE of as mileso dond-2 mg
Lease or Property Owner	County
subject on bridges	Well No. 1 (Sr. 6)
Address	SARAH WETGAND
as sis(gnu	English inglish inglish ring a ree
BARBOURSVILLE, WE	R Telephone Number Re-61933
entlomen	THE THE PARTY OF T
THE ALL AND VALVE	CE OF PLUGGING
The undersigned well operate	8,100 3 100

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

HATFIELD GAS COMPANY

West Virginia NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" APPLICATION, (OG-9) AND show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned. determined by survey with the courses and distances of such well from two permands. abandoned, determined by survey with the courses and distances of such well from two perman/10/2023

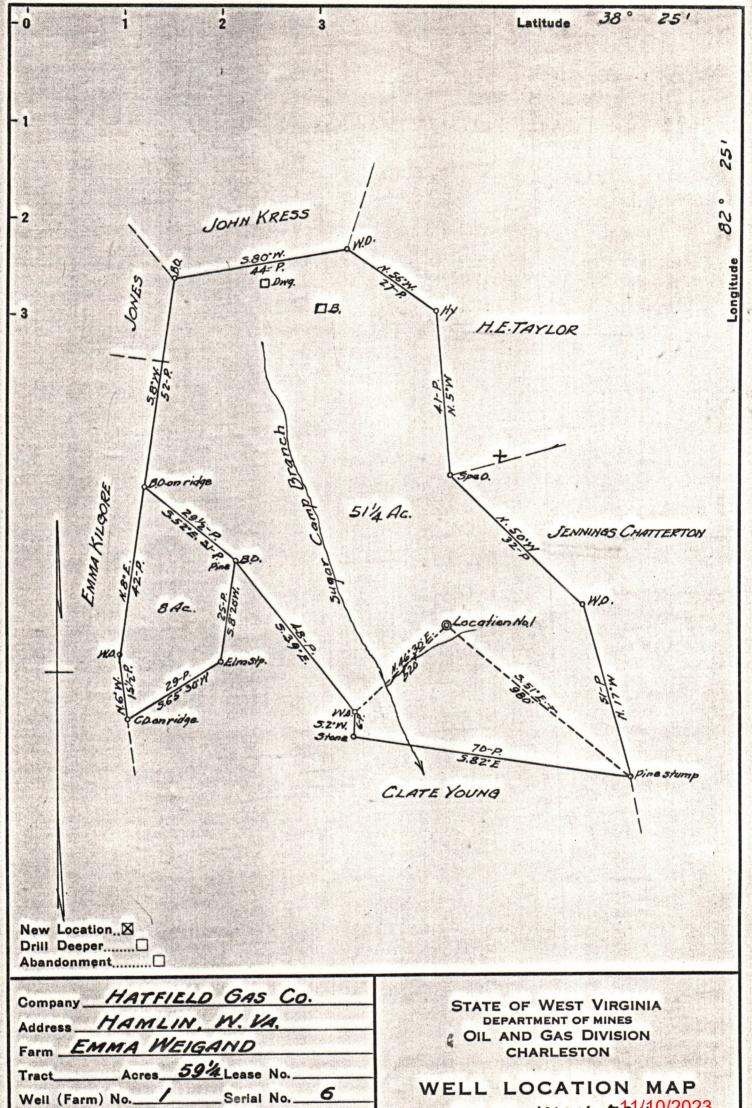
NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOT TRANSFERABLE.

APR 1963 RECEIVE

> WAY-724-P RENEWED

Permit Number



Elevation (Spirit Level) Quadrangle GUYANDOT Engineer's Registration No. Drawing No. File No.

Scale.

1"=400"

FILE NO. WAY - 751410/2023

- + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
- Denotes one inch spaces on border line of original tracing.

Date

7-29-50