



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Thursday, September 16, 2021
WELL WORK PLUGGING PERMIT
Vertical Plugging

DIVERSIFIED PRODUCTION LLC
101 MCQUISTON DRIVE
JACKSON CENTER, PA 16133

Re: Permit approval for 58
47-099-00786-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number: 58
Farm Name: CALDWELL, F. D.
U.S. WELL NUMBER: 47-099-00786-00-00
Vertical Plugging
Date Issued: 9/16/2021

I

47-099-00786P

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

09/17/2021

1) Date September 1, 2021
2) Operator's
Well No. 806738
3) API Well No. 47-099-00786

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ___ / Gas X / Liquid injection ___ / Waste disposal ___ /
(If "Gas, Production X or Underground storage ___) Deep ___ / Shallow X

5) Location: Elevation 1086 ft Watershed Jennie Creek
District Lincoln County Wayne Quadrangle Webb

6) Well Operator Diversified Production LLC 7) Designated Agent Jeff Mast
Address 414 Summers Street Address 31 Hickory Drive
Charleston, WV 25301 Barboursville, WV 25504

8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Terry Urban Name Diversified Production LLC (In-house Rig)
Address P.O. Box 1207 Address 1951 Pleasantview Ridge Road
Clendenin, WV 25045 Ravenswood, WV 26164

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached

See Prog Page

RECEIVED
Office of Oil and Gas

SEP 10 2021

WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector *[Signature]* Date 9-10-21

09/17/2021

1) Date September 1, 2021
 2) Operator's
 Well No. 806738
 3) API Well No. 47-099 - 00786

STATE OF WEST VIRGINIA
 DEPARTMENT OF ENVIRONMENTAL PROTECTION
 OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

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Clendenin, WV 25045 Ravenswood, WV 26164

10) Work Order: The work order for the manner of plugging this well is as follows:

★ WELL WAS SHOT FROM 2410' TO 3212' w/ 5600# HERCULES GELATIN.
• NO MENTION OF TUBING IN WELL, ∴ FILL OPEN HOLE w/ GEL AND
ADD ENOUGH GEL TO GET ABOVE THE 7" CASING.
• SINCE GAS SHOW AT 2920' IN OPEN HOLE, PLACE 200' CIA
CEMENT PLUG FROM 2410' - 2210'. WOC AND CEMENT IF NEEDED.
• MAY SET A BRIDGE PLUG, JUST ABOVE SHOT HOLE w/ 200' OF CIA CEMENT
SEE ATTACHED PROCEDURES. ON TOP.

gmm

SEP 9 2021

WV Department of
 Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector _____ Date _____

09/17/2021

PLUGGING PROGNOSIS

API# 47-099-00786
 West Virginia, Wayne County
 37.8895448959947, -82.4049316750714
 Nearest ER: Tug Valley ARH Regional Medical Center, 260 Hospital Drive, South Williamson, KY 41503

Casing Schedule

10" csg @ 512'
 7" csg @ 1530' Hole reduced from 10"-8" @ 1390'
 Fluid Level @ 1207'
 TD 3212'

Completion: Shot SHOT FROM 2410' TO 3212' FULL SHOT HOLE W/ GEL.

Fresh Water: None Recorded
 Salt Water: 1018'
 Gas Shows: Shale 2410'-3212'
 Oil Show: None Recorded
 Coal: 344'
 Elevation: 1092'

JNM

1. Notify Inspector Terry Urban @ 304-549-5915, 48 hours prior to commencing operations.
2. Check and record pressures on csg.
3. Check TD w/ wireline. CHECK FLUID LEVEL. GEL HOLE FROM TD TO ABOVE SHOT HOLE.
- ★ 4. TIH w/ tbg to 2410'. Kill well as needed with 6% bentonite gel. Pump 100' C1A cement plug from 2410'-2210' (Shale gas show). Check TOC. Top off as needed.
5. TOOH w/ tbg to 2310'. Pump 6% bentonite gel from 2310'-1580'.
6. TOOH w/ tbg to 1580'. Pump 100' C1A cement plug from 1580'-1480' (7" csg st).
7. TOOH w/ tbg to 1480'. Pump 6% bentonite gel from 1480'-1092'. TOOH LD tbg.
8. Free point 7" csg. Cut and TOOH. Set 100' C1A cement plug across csg cut. 50' in/out of cut. Do not omit any plugs listed below. Perforate as needed.
9. TIH w/ tbg to 1092'. Pump 124' C1A cement plug from 1092'-968' (Elevation and Salt water).
10. TOOH w/ tbg to 968'. Pump 6% bentonite gel from 968'-562'.
11. TOOH w/ tbg to 562'. Pump 100' C1A cement plug from 562'-462' (10" csg st).
12. TOOH w/ tbg to 462'. Pump 6% bentonite gel from 462'-394'. TOOH LD tbg.
13. Free point 10" csg. Cut and TOOH. Set 100' C1A cement plug across csg cut. 50' in/out of cut. Do not omit any plugs listed below. Perforate as needed.
14. TIH w/ tbg to 394'. Pump 100' C1A cement plug from 394'-294' (Coal).
15. TOOH w/ tbg to 294'. Pump 6% bentonite gel from 294'-100'.
16. TOOH w/ tbg to 100'. Pump 100' C1A cement plug from 100'-0' (Surface). TOOH LD tbg.
17. Erect monument with API#, date plugged, and company name.
18. Reclaim location and road to WV-DEP specifications.

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WV Department of Environmental Protection

on 9/16/2021 ADVERSIFIED AGREED TO SET A BRIDGE PLUG ABOVE THE SHOT HOLE WITH 200' OF C1A CEMENT PLUG ON TOP.
 • MUST BE SET IN COMPETENT WELL BORE, AS NEAR TO 2410' AS POSSIBLE,
JNM
9/16/2021

Provided by O&G

4709900786P

FORM 57-P 0-50

United Fuel Gas Company

COMPANY
Pt. 29700
Pt. 38002

SERIAL WELL NO. 6738

LEASE NO. Pt. 38002

MAP SQUARE 18-27

RECORD OF WELL NO. 6738		CASING AND TUBING				TEST BEFORE SHOT
on the		SIZE	WEIGHT	USED IN DRILLING	LEFT IN WELL	
P.D. Caldwell #58 farm of 13500 Acres						15 /10 of Water in Or. 2 Inch
in Lincoln District		10-3/4"	32.75#	512'2"	512'2"	/10 of Merc. in.....Inch
Wayne County		8-5/8"	None	None	None	Volume 41 M. Cu. ft.
State of: West Virginia		7"	20#	1561'10"	1561'10"	TEST AFTER SHOT
Field: Branchland						10 /10 of Water in TWO Inch
Rig Commenced July 7, 1951 19						/10 of Merc. in.....Inch
Rig Completed July 19, 1951 19						Volume 133 M. Cu. ft.
Drilling Commenced July 19, 1951 19						18 Hours After Shot
Drilling Completed Oct. 3, 1951 19						Rock Pressure 305#
Drilling to cost \$2 \$3.10 per foot						Date Shot 10-5-51
Contractor is: W. B. Samples						Size of Torpedo 5600#
Address: Dunbar, W. Va.		SHUT IN				Oil Flowed.....bbls. 1st 24 hrs.
		Date 10-6-51				Oil Pumped..... bbls. 1st 24 hrs.
Driller's Name Alex Frazier		7 in Casing Tubing or Casing				
Harry Gidley		Size of Packer 7"x8-1/4"x10"				Well abandoned and
Bill Devore		Kind of Packer Bottom Hole				Plugged..... 19
		1st Perf. Set..... from.....				
Elevation: 1092.46		2nd Perf. Set..... from.....				

DRILLER'S RECORD

FORMATION	TOP	BOTTOM	THICKNESS	REMARKS
Sand Rock	0	325	325	
White Slate	325	344	19	
Coal	344	347	3	
Slate	347	410	63	
Sand	410	480	70	
Slate & Shells	480	706	226	
Sand	706	745	39	
Slate & Shells	745	900	155	
Gas Sand	900	1055	155	Water at 1018'
Slate	1055	1065	10	
Lime	1065	1125	60	
Salt Sand	1125	1166	41	
Slate & Shells	1166	1285	119	
Red Rock	1285	1295	10	
Slate & Shells	1295	1322	27	
Red Rock	1322	1329	7	
Slate	1329	1341	12	

APPROVED
M.H. Chapman

FORM 11-77-6 650

SERIAL WELL NO. 6738

Pt. 29700
LEASE NO. Pt. 38002

MAP SQUARE 18-27

DRILLER'S RECORD

FORMATION	TOP	BOTTOM	THICKNESS	REMARKS
Lime	1341	1360	19	
Slate	1360	1380	20	
Lime	1380	1400	20	Reduced 10" Hole at 1390'
Slate	1400	1412	12	
Salt Sand	1412	1440	28	
Slate	1440	1447	7	
Limo	1447	1463	16	
Slate	1463	1465	2	
Lime	1465	1477	12	
Slate	1477	1483	6	
Sandy Shells	1483	1496	13	
Slate	1496	1498	2	
Little Lime	1498	1515	17	
Slate	1515	1517	2	
Big Lime	1517	1724	207	7" Casing Set at 1530'
Red Rock	1724	1750	26	
Gray Injun	1750	1781	31	
Slate & Shells	1781	2240	459	
Brown Shale	2240	2263	23	
Berea Grit	2263	2362	99	
Slate & Shells	2362	2390	28	
Brown Shale	2390	2448	58	
White Slate	2448	2664	217	
Brown Shale	2665	2825	160	
Gray Shale	2825	2890	65	
Brown Shale	2890	2920	30	Gas at 2920' - 2/10 W. in 7" O.D.
White Slate	2920	3121	201	Blew down to 50/10 W. in 2" in 12 hours.
Total Depth	3212	Depthometer	Meas.	2/10 W. in 2" when drilling was completed.
<i>Devonian Shale 2362-3212 850' thickness</i>				
<i>NO sand logged</i>				
				APPROVED
<i>James E. Temple, Jr.</i>				
<i>Geologist</i>				

10-5, 1951

Mr. J. R. Hussey, Div. Supt.

Well NO. 6738 ON F. D. Caldwell #58 Farm

Was shot this date with 5600# Hercules Gelatin

Number of shells 87 Shells

Length of shells 4-1/4" X 10'6"

Top of shot 2410'

Bottom of shot 3212'

Top of Brown Shale Sand 2410' feet
(Name of Sand)

Bottom of White Slate Sand 3212' feet
(Name of Sand)

Total Depth of Well 3212'

Results before shot- 3/10 W-2"
after shot- 10/10 W-2"

Remarks See P.O. #18467-^U dated
10/9/51 for shot

SIGNED W. H. Chapman
District Supt.



Way 786

4709900786P

P. D. Caldwell #88
United Post Gas Company
Lincoln District, Dept. of Energy & Nat. Resources
Map Square 28-07
Commenced 7-19-51
Completed 10-6-51
Elevation 1099.46'

Site No. 28-07
Well No. 1099

PACKER: 6-5/8" I.D. - 100' Perforated to 100'

CONTRACTOR: W. E. Samples
DRILLERS: Alex Frazier
Harry Gidley
Bill Dwyer

Sand Rock	0	325
White Slate	325	344
Coal	344	347
Slate	347	410
Sand	410	480
Slate & Shells	480	706
Sand	706	745
Slate & Shells	745	900
Gas Sand	900	1055
Slate	1055	1065
Lime	1065	1125
Salt Sand	1125	1166
Slate & Shells	1166	1285
Red Rock	1285	1295
Slate & Shells	1295	1322
Red Rock	1322	1329
Slate	1329	1341
Lime	1341	1360
Slate	1360	1380
Lime	1380	1400
Slate	1400	1412
Salt Sand	1412	1440
Slate	1440	1447
Lime	1447	1463
Slate	1463	1465
Lime	1465	1477
Slate	1477	1483
Sandy Shells	1483	1496
Slate	1496	1498
Little Lime	1498	1515
Slate	1515	1537
Big Lime	1537	1724
Red Rock	1724	1750
Gray Injxn	1750	1782
Slate & Shells	1782	2240
Brown Shale	2240	2263
Berea Grit	2263	2362
Slate & Shells	2263	2390
Brown Shale	2390	2448
White Siste	2448	2665
Brown Shale	2665	2825
Gray Shale	2825	2890
Brown Shale	2890	3199
White Slate	3199	3212
Total Depth	3212'	

Water 1018'
Reduced hole 1390' from 10" to 8"
Gas 2920' 2/10 W 2" # 625 W in 12 hrs. 110'
down to 50/10 W 2" 198 N
Test before shot 15/10 W 2" 11 N
Shot 10-5-51 with 5600# Gelatin from 3410-3212
Test 18 hrs. after shot 10/10 W 2" 125 N

FINAL OPEN FLOW - 130 M - Brown Shale
48 Hr. Rock Pressure 205#

Shot on 10-6-51 in 7" casing

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Office of Oil and Gas

SEP 9 2021

WV Department of
Environmental Protection

09/17/2021

WW-4A
Revised 6-07

1) Date: September 1, 2021

2) Operator's Well Number
806738

3) API Well No.: 47 - 099 - 00786

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

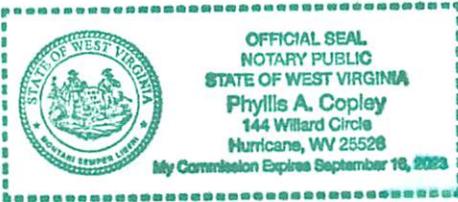
4) Surface Owner(s) to be served:	5) (a) Coal Operator:
(a) Name <u>Wayne County Land & Mineral Company</u>	Name <u>None</u>
Address <u>C/O Gaddy Engineering</u>	Address _____
<u>303 West Washington Street</u>	_____
(b) Name <u>Charleston, WV 25302</u>	(b) Coal Owner(s) with Declaration
Address _____	Name <u>Wayne County Land & Mining</u>
_____	Address <u>C/O Gaddy Engineering</u>
(c) Name _____	<u>303 West Washington Street</u>
Address _____	<u>Charleston, WV 25302</u>
_____	Address _____
6) Inspector <u>Terry Urban</u>	(c) Coal Lessee with Declaration
Address <u>P.O. Box 1207</u>	Name <u>No Declaration</u>
<u>Clendenin, WV 25045</u>	Address _____
Telephone <u>304-549-5915</u>	_____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Diversified Production, LLC
 By: [Signature] Jeff Mast
 Its: Director Production
 Address P.O. Box 6070
Charleston, WV 25362
 Telephone 304-543-6988

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Office of Oil and Gas

SEP 9 2021

Subscribed and sworn before me this 7th day of September, 2021
Phyllis A. Copley Notary Public

My Commission Expires September 16, 2023

WV Department of Environmental Protection

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

09/17/2021

Well 806 738
47-099-00786P

7020 2450 0001 5225 2249

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only	
For delivery information, visit our website at www.usps.com ®.	
Charleston, WV 25302	
Certified Mail Fee \$3.75	0523 01 Postmark Here 09/07/2021
Extra Services & Fees (check box, add fee as appropriate) <input type="checkbox"/> Return Receipt (hardcopy) \$3.05 <input type="checkbox"/> Return Receipt (electronic) \$0.00 <input type="checkbox"/> Certified Mail Restricted Delivery \$0.00 <input type="checkbox"/> Adult Signature Required \$0.00 <input type="checkbox"/> Adult Signature Restricted Delivery \$0.00	
Postage \$1.56	
Total Postage and Fees \$8.36	
Sent To Wayne Co. Land & Mine Co. 806.738 Street and Apt. No., or PO Box No. C/O Gaddy Eng. - 303 Washington West City, State, ZIP+4® Charleston, WV 25302	
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	

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 WV Department of
 Environmental Protection

09/17/2021

4709900786P

WW-9
(5/16)

API Number 47 - 099 - 00786
Operator's Well No. 806738

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Diversified Production LLC OP Code 494524121

Watershed (HUC 10) Jennie Creek Quadrangle Webb

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: Produced fluid and cement returns

Will a synthetic liner be used in the pit? Yes No If so, what ml.? 20

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain All fluid recovered will be hauled to a Diversified Tank Battery and disposed of properly)

Will closed loop system be used? If so, describe: _____

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. _____

-If oil based, what type? Synthetic, petroleum, etc. _____

Additives to be used in drilling medium? _____

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. _____

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

-Landfill or offsite name/permit number? _____

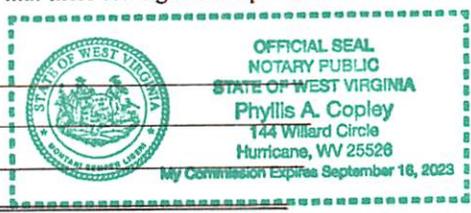
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WV Department of
Environmental Protection

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]
Company Official (Typed Name) Jeff Mast
Company Official Title Director Production



Subscribed and sworn before me this 7th day of September, 20 21

Phyllis A. Copley Notary Public

My commission expires September 16, 2023

09/17/2021

Proposed Revegetation Treatment: Acres Disturbed 1 +/- Prevegetation pH

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type 10-20-20 or equivalent

Fertilizer amount lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike	5	Alsike Clover	5
Annual Rye	15		

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

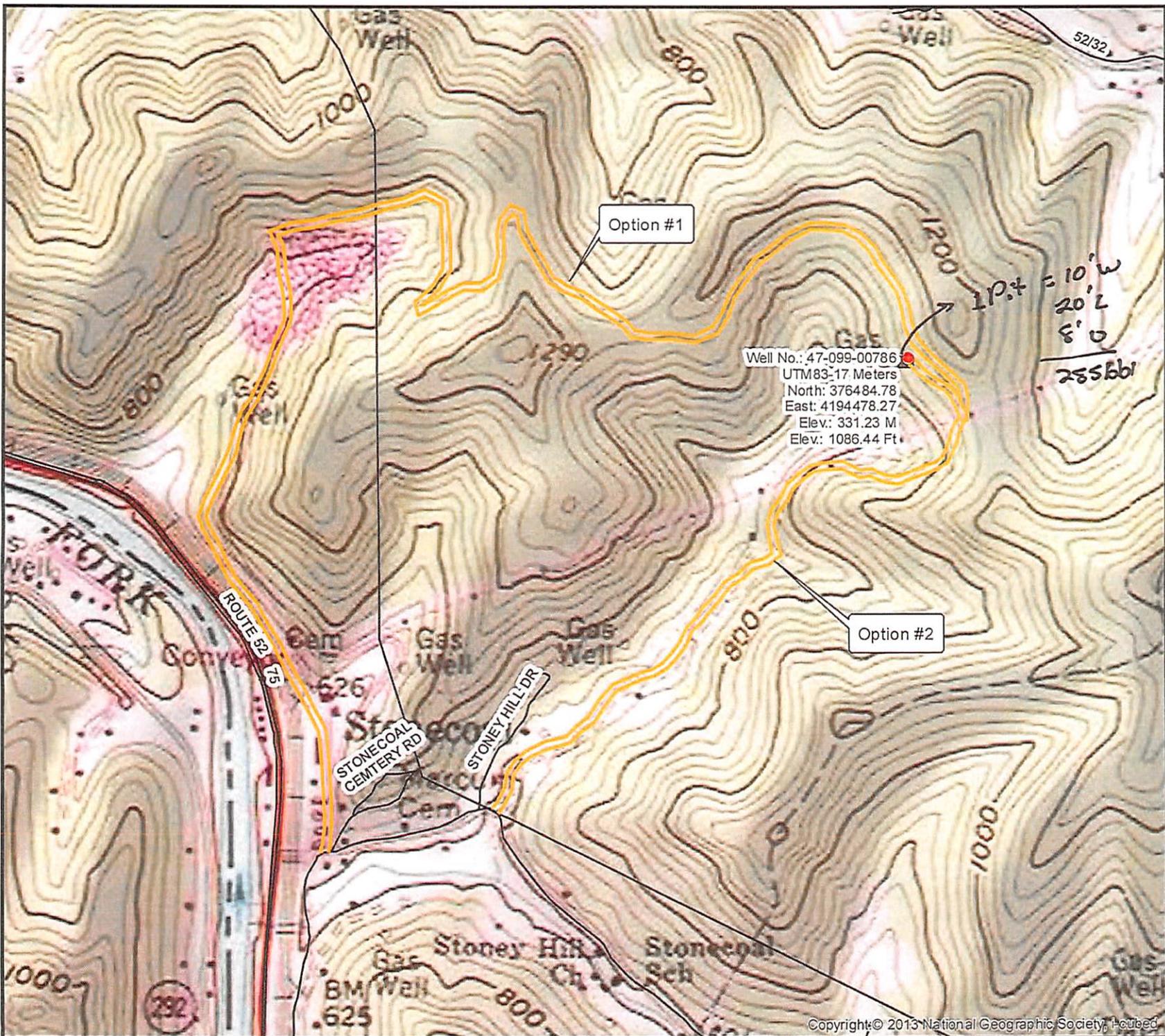
Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: [Signature]
Comments:

Title: Inspector [Signature] Date: 9-10-21

Field Reviewed? () Yes () No

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WV Department of Environmental Protection
09/17/2021



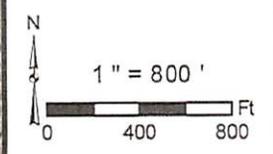
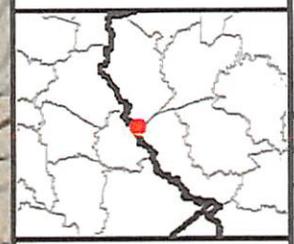
Diversified Gas & Oil Corporation
 100 Diversified Way
 Pikeville KY, 41051

47-099-00786

Plugging Map

Legend

- Well
- Access Road
- Pits
- Pad
- Public Roads



4709900786

4709900786 F

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 47-099-00786 WELL NO.: 806738

FARM NAME: Caldwell, F.D.

RESPONSIBLE PARTY NAME: Diversified Production LLC

COUNTY: Wayne DISTRICT: Lincoln

QUADRANGLE: Webb

SURFACE OWNER: Wayne County Land & Mineral Company

ROYALTY OWNER: Diversified Production LLC

UTM GPS NORTHING: 4,194,478.2

UTM GPS EASTING: 376,484.7 GPS ELEVATION: 1086'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:
Survey grade GPS ____: Post Processed Differential ____

Real-Time Differential ____

Mapping Grade GPS X: Post Processed Differential X

Real-Time Differential ____

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Office of Oil and Gas

SEP 9 2021

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

WV Department of
Environmental Protection


Signature

Director Production
Title

09/01/2021
Date

09/17/2021



Stansberry, Wade A <wade.a.stansberry@wv.gov>

Plugging Well Work Permit (API: 47-099-00786)

1 message

Stansberry, Wade A <wade.a.stansberry@wv.gov>

Thu, Sep 16, 2021 at 1:16 PM

To: "Urban, Terry W" <terry.w.urban@wv.gov>, "Mast, Jeff" <jmast@dgoc.com>, assessor@wayencountywv.org

I have attached a copy of the newly issued well [permit](#) number, "58", API: (47-099-00786). This will serve as your copy.

If you have any questions, then [please](#) contact us here at the Office of Oil and Gas.

Thank you,

Wade A. Stansberry

Environmental Resource Specialist 3

West Virginia Department of Environmental Protection

Office of Oil & Gas

601 57th St. SE

Charleston, WV 25304

(304) 926-0499 ext. 41115

(304) 926-0452 fax

Wade.A.Stansberry@wv.gov

2 attachments

 **47-099-00786 - Copy.pdf**
3455K

 **IR-8 Blank.pdf**
157K

09/17/2021