Att. of



STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES, Charleston, W. Va.	
Etta R. Pritchard et. al.	OWENS, LIBBEY-OWENS GAS DEPARTMENT
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR
Wayne, West Virginia	P. O. Box 4158, Charleston 4, W. Va.
ADDRESS	COMPLETE ADDRESS
D	June 18, 19 53
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION
ADDRESS	District
same as coal	County
OWNER OF MINERAL RIGHTS	38°15'
	Well No. 3- (0.L.O. Serial No. 886) 82°20'
ADDRESS	Etta R. Pritchard et. al. Form
GENTLEMEN:	Farm
The undersigned well operator is entitled to d	rill upon the above named farm or tract of land for
oil and gas, having fee title thereto, (or as the case	may be) under creek or less 1. 1 October 6
madel	by Etta R. Pritchard et al. to
Owens-Illinois Glass Company & Libbey-Ow	ens-rord Glass and recorded on the 21st day
of October, 1947 , in	n the office of the County Clerk for said County in
Book , page 2/1	
and County above named, determined by survey and land marks.	courses and distances from two permanent points, or
aries of the same, who have mapped their workings a coal operators or coal owners (if any) above named as	and filed their maps as required by law, excepting the
The above named coal operators or coal owners (desire to make to such proposed location, or which they the drilling of a well at said proposed location will cause coal mines, must be received by, or filed with the Depart a copy of this notice and accompanying plat by said Department of the companying plat by said Department of the companying plat by said Department of the companying such objections will be from request and that all such objections must set forth as grounds on which such objections are based and indicate the moved to overcome same.	if any) are notified that any objections they may are required to make by Section 3 of said Code, if se a dangerous condition in or about their respective ment of Mines within ten* days from the receipt of epartment. Said coal operators are further notified furnished to them by the Department of Mines promptly
(The next paragraph is to be completed only	in Department's copy.)
Copies of this notice and the enclosed plat were	mailed by registered mail, or delivered to the phone
named coal operators or coal owners at their above shown the same day with the mailing or delivery of twest Virginia.	overn manuscript 11
Very tr	uly yours,
731475161718792023	OWENS, LIBBEY-OWENS GAS DEPARTMENT WELL OPERATOR
JUN 1953 WEST VIRGINIA OF WEST VIRGINIA	P. O. Box 4158, Charleston 4, W. Va.
OF MINES	CITY OR TOWN 02/09/2024

*Section 3.... If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

MATHEWS PRINTING AND LITHOGRAPHING CO. CHARLESTON, W. VA.

WAY-881 PERMIT NUMBER



STATE OF WEST VINCINIA

DEPARTMENT OF MINES Of AND SAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

	Charleston, W. Va.
OWENS, LIBERT-OWENS DAS DEPARTMENT	Etta K. Pritenard et. al.
HOTARESO JUNE OF WHILE OF SHATOR	PRINCE AND HE ROYATERS SAID
P. O. Box 4150, Charleston L. W. Va.	Wayne, West Virginia
June 18,	
PROPOSED LOCATION	COAL OPERATOR OR COAL OWNER
Union Dietric	nezhūdá
(nuc)enre	same as coal
Well No 3- (0.L.O. Serial No. 886)	ETHERS JANSEN TO SERVICE
Etta R. Pritchard et. al. Par	SENTURAMEN:
rified to drill apon the above named farm or tract of land for	
the case may be) under grant or least dated October 6,	oil and gas, having fee title thereto, (or as
. Is to predicting . R still wishers .	1947
ibbey-Cwens-Ford Glass GQ. recorded on the 21st day	Owens-Illianois Glass Company & Li
in the office of the County Clerk for said County in	of October, 1947
B Author Blas 101 Villa Attenda due to agent and in the	Book 36 pene 271
combined engineer and shows the proposed location of a well ned well operator on the farm and in the Maristerial District usey and rourses and distances from two permanent points, or amed and believes there are no coal operators operating beds a which said well is located, or within 500 feet or the bound workings and filed their maps as required by law, excepting the	Inner marks. The undersimed well operator is informed on bone honestin said farm or tract of land or aries of the same who have masted that
s named as addresses, l owners (if any) are notified that any objections they may which they are required to make by Section 3 of said Code. If a will onuse a dangerous condition us or about their respective time Department of Mines within our days from the recomb of by said Department. Said coal operators are further notified by said before the them by the Department of Mines promptly as well be formashed to them by the Department of Mines promptly as to the proposed location should andicate the direction and distance the proposed location should	The above named coal operators or coal desire to make to such proposed location, or the drilling of a well at said proposed location coal mines, must be received by, or filed with a copy of this notice and accompanying plat that forms for use in making such objections on request and that all such objections with
ted only in Department's copy.)	(The next paragraph is to be comple
awate ad at herevileb to from beteriner od beliem exew tale	Copies of this notice and the enclosed
horse shown respective address day of this copy to the Department of Mines at Charteston,	46.44 +6.2 septembre 1444 50 220522561 48554 17288888
Very truly yours,	
OWENS, LIBERY-OVENS GAS DEPARTMENT	
P. O. Box INES, Charleston I W Its	BA . S SETVINE
described to the second	MONEY WAY

to related as ell it shem need eval bearing and the well operates authorized

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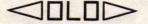
AY-301 PERMIT NOMER

OWENS, LIBBEY-OWENS GAS DEPARTMENT

5793 MACCORKLE AVENUE

P. O. BOX 4158

CHARLESTON 4, WEST VIRGINIA



June 18, 1953

W. Va. Department of Mines Oil and Gas Division Charleston - 5 - W. Va.

Gentlemen:

We are submitting an application for a permit to drill well No. 3 on our Etta R. Pritchard et al lease, situated in Union District, Wayne County. Attached to the application is a plat showing the proposed location of said well.

Yours very truly,

T. S. Flournoy Chief Engineer

JC

Enclosures

CC: Etta R. Pritchard et al.





Joseph Bierer

ARCH J. ALEXANDER

STATE OF WEST VIRGINIA DEPARTMENT OF MINES CHARLESTON June 29, 1953

Owens, Libbey-Owens Gas Department P. O. Box h158 Charleston, West Virginia

Gentlemen:

Enclosed are permits for the drilling of the following

wells:

Permit No.	Well No.	Farm	District
Lin-1118	25-Sr-882	Koonte Realty Co.	Harts Creek
Lin-1119	20-Sr-887	Stein and McComas	Harts Creek
Way-881	3-Sr-886	Etta R. Pritchard et al	Union

0

Very truly yours,

Administrative Assistant OIL AND GAS DIVISION

CNH: K Encl-6

CC: Inspectors Dana E. Lawson O. C. Allen



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
CHARLESTON
June 29, 1953

Joseph Bierer

AKER MAKEERANGERA CHIEF

Gwens, Libbey-Gwens Gas Bepartment P. O. Wex hij8 Charleston, West Virginia

Well No.

Sonklemen:

Enclosed are permits for the drilling of the following

RELIER

District

Barta Greek Barts Greek Union Stein and Motogas

Is to breauting . A still

25-81-852 20-81-881 3-51-886 Lin-1118 Ein-1119 Way-881

Permit No.

Very truly yours,

Administrative Assistant OIL AND CAS DIVISION

OME:X

GG: Inspectors Dana E. Lawson O. C. Allen

Formation	Color	Hard or Soft	Top 6	Bottom	Oil, Gas or Water	Depth Found	Remarks
Little Lime	Dark	Hard	1365	1372			
Pencil Cave	Dark	Soft	1372	1373			
Big Lim	White	Hard	1373	1399			
Big Lime	White	Hard	1399	1547			
Keener Sand	Blue	Hard	1547	1557	Water Level	raised fro	355 to 330.
Injun Sand	Grey	Med.	1557	1614	017 1671	show (inst s	kim on sand
Sand	Grey	Soft	1614	1648			skim on sand
The state of the s	SENERAL CHARLES WITH THE SENERAL PROPERTY OF THE SENER				pumpings.)	9.00	
Slate	Dark	Soft	1648	1657			
Slate	Modte :	Med.	TICT	SITE			Injun Sand for
eand a	MOTOS	Wed.	TORR	17507	water at 1		
Slate	White	Soft	1657	1715	Water 1657	- 2 gallor	s in 3 hrs.
Slate	Dark	Soft	1715	1753	Oil show i	n Injun.	
Slate	Grey	Soft	1753	1782			
Slate	White	Soft	1782	1815			
Slate	Dark	Soft	1815	1847	and the same of th		
Slate	Grey	Soft	1847	1857			
Shell	Grey	Hard	1857	1862			
Shell apella	Grey	Med.	1862	1865	Test 934 5	TATO M-" D	1, = 3,6 W
THE RESERVE OF THE PROPERTY OF THE PARTY OF			1865				
Slate	Light	Soft		1869	Gas 901' -	No test tak	e IJ
Sl.&Shells	Dark	Soft	1869	1889			
Slate	Light	Soft	1889	1944			
Slate	Dark	Soft	1944	1967			
Shell	Grey	Hard	1967	1977	non SS AC	70 1 3	000
Slate	Light	Soft	1977	1994	Gas 513 62	\10 M-}" =	3.8 M
Sl.&Shells	Light	Med.	1994	2020		The State of	
Slate	Light	Soft	2020	2046	Water 532 t	o Seguente	e filling
Lime Shells	Grey	Hard	2046	2066			
Lime	White	Hard	2066	2077	- A		
Shell	(1) は日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日		2077			the state of the s	
	Light	Hard		2089	1 1/20	WHEN THE WAY	
Sl. &Shells	Light	Med.	2089	2127		MEST VRSIMA	
Slate	Dark	Soft	2127	2147	193	MOV 1953	
Shale	Brown	Soft	2147	2157	19	MOUVANCE	
Berea Sand	Dark	Hard	2157	2170		Post water	5-7
Lime Shell	Dark	Hard	2170	2180	011 2160-2	164, Show	
Slate	White	Soft	2180	2185		1 0 00 m 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
Lime	Grey	Hard	2185	2194			
Sl.&Shells	White	Soft	21.94	2219			
Sl.&Shells	Grey	Med.	2219	2244			
Sl.&Shells	White	Med.	2244	2268			
Shale	Brown	Med.	2268	2291	OH, CHS we Wavez	Pound Pound	Remarks
Shale						(A) (1)	
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Slate	White	Med.	2314	2339	INCH	S. FFE	T INGHES
Sl.&Shells	White	Soft	2339	2440	ACCUMPAND S	W ESS LEE	IN ST INOHER
Slate	White	Soft	2440	2585		36.0	A 21 INCHES
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Sl.&Shells	Grey	Med.	2608	2633			
Slate	White	Med.	2633	2658	ENTED B	XE No. 4	Date
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Br. Shale	Brown	Soft	2673	2683		Per	ar parrow
slate TI-3		Soft .		2755			
r. Shale	Brown	Soft	2755	2773		1.60	
Slate		Soft	2773	2827		Per	r, bottom
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late	White	Soft	2876	2937		18621811	
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Slate	White	Soft	3144	3234	Gas 3234	= 3.4 M	
Br. Shale	Brown	Soft	3234	3256			02000
late	White	Soft	3256	3370	Test 3294	= 3.4 M	
r. Shale	Brown	Soft	3370 -	3404	Gas 3328	4.1 M	
ime Shell	Dark	Hard	3404	3412	المحرر للله	401 F1	of Packer
				21.7 5		177.	
Br. Shale	Brown	Soft	3412	3415			
ime Shell	Dark	Hard	3415	3420			
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corn.L.,Sandy		Hard	3471	3481			02/09/2024
orn. Lime	White	Hard	3481	3525	Test 3525	1.7 M	ell Cap
		ANTONIA M	Property and address of the contract of the co	the state of the s	1 1000 1161	The state of the s	

Date November 25, , 19 53

APPROVED OWENS, LIBBEY-OWENS OAS DEPT. , Owner

(Title) Geologist

MATHEWS PRINTING AND LITHOGRAPHING CO

Barrier some

(Tule) Geologist

STATE OF WEST VIRGINIA OF MINES

DEPARTMENT OF MINES

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9 NOISIAIG	OIL AND GAS
	ELAKIMENI

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	Committee of the Commit	water at	TTTS	TOTT	Med.	White	Slate
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(Over)

Little L. Grey

Quadrangle

01-50

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mis No Woy.		ATRIC OF DE	WELL	KECOKI			02/09/2024

APPROVED OWENS, LIBBEY-OWENS GAS DEPT., Own



Jaino Los ((stiri)

STATE OF WEST VIRGINIA

OIL AND GAS DIVISION 6 A

(cout.)

01-90

METT BECORD

8 SANIN 30 MOTO Shut-in in Si" casing. = S .A SIH 6T M 26 .S .A 2 Hr. 09T M 11 . S . A I Hr. 533 Test 15 Min A. S. ETL M Test Before Shot = 1.6 M Total Depth After Shot 7908 Detonite from 2249, to 3524, #E/T-EELL 47TM E5-E-TT 204S Total Depth 3252 Oil, Gas or Water Hard or Soft Found Depth Formation Bottom Remarks Salt water 199I INCHES FEET INCHES FEET Fresh waterteet INCHES FEET FEET INCHES -bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT INCHES THAT Rock Pressure. .brs. .sdl_ Cu. Ft. _/10ths Mere. in_ CASING CEMENTED Inch SIZE No. Ft. Date Open Flow /10ths Water in Perf. bottom. Date Shot_ From Liners Used OT. Perf. top_ Drilling completed. Perf. bottom. Drilling commenced. Perf. top-• SV • W • 9nvsW searbbA 91/89 Mineral rights are owned by Effs R. Pritchard %9 Depth set_ 7/18 The surface of tract is owned in fee by-TOT _fo saiz -CountynoinU Mayne 13 Elev. 908.7 3 (Serial #886) **79T** Kind of Packer-Location (waters)_ Size Acres 559 Effs Pritchard Address P. O. Box 4158, Charleston 4, W. Va. Casing and Tubing Left in Well Used in Drilling Раскетя Company OWENS, LIBBEY-OWENS GAS DEPARTMENT 02/09/2024 Permit No. Way-881 Oil or Gas Well Gas

FERC-121

1.0 API well number: (If not available, leave blank. 14 digits.)	47-099-0881	
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	108 Category	NA , Code
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	NA feet	
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Industrial Gas Corporation Name P. O. Box 1473 Street Charleston WV 25	009283 Seller Code
	City State Zi	p Code
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	wavne	WVState
(b) For OCS wells:	NA Area Name Block Date of Lease:	NA Number
	Mo. Day Yr. OCS Lease N	
(c) Name and identification number of this well: (35 letters and digits maximum.)	E, R. Prichard 3-886	-
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	NA NA	
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	See Addendum "A" Houdailie Industries, Inc. Name	N/Availabl
(b) Date of the contract:	1,2,2,6,7,3 Mo. Day Yr.	
(c) Estimated annual production:	3.5	MMcf.
	(a) Base Price (b) Tax (c) All C Prices [1 (+) or (-	ndicate (b) and (c)
7.0 Contract price: See Addendum "A" (As of filing date. Complete to 3 decimal places.)	1 2 8 3 0 0 5 1 0 0	0 3 1 3 3 6
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	2.243 0.302 0.0	2.545
9.0 Person responsible for this application: Agency Use Only Date Received by Juris. Agency		ivision Counsel
Date Received by FERC	02 / 28 / 79 (304) 30 Date Application is Completed Phone	42-8166 Number

Was Determination Objected to? By Whom?

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Dace	02/28	. 1979
Operator's Well No.	3-886	
API Well No. 47	- 099	- 0881
Scace	County	Permit

WELL CLASSIFICATION FORM

STRIPFER CAS WELL NGPA Section 108

DESIGNATED AGENT William C. Charlton

ADDRESS P. O. Box 1473

Charleston, WV 25325

WELL OPERATOR Industrial Gas Corporation LOCATION: Elevation 908.7'

ADDRESS P. O. Box 1473

Charleston, WV 25325

Watershed Not Available

Dist. Union County Wayne Quad. Wayne

GAS PURCHASER *

ADDRESS Gas Purchase Contract No.*

Meter Chart Code RU384

Date of Contract *

*See FERC-121 - Addendum "A"

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

(See Attachment)

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

All records required to determine production by meter stations are maintained in Charleston, West Virginia.

B&O Tax Records are located in Charleston, West Virginia, our Boston, Massachusetts office and the Houston, Texas office.

Royalty payment instructions are located in Charleston, West Virginia office and Houston, Texas office.

FORM IV-56WC (Reverse) (12-78)

Describe the search made of any records listed above:

I have made a diligent search of the production records located in Charleston, West Virginia. They were the records utilized in making the determination herein.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes No_X . If yes, indicate the type and source of the information.

AFFIDAVIT

I, Lawrence B. Mentzer, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

Zan 3. 3.1 f

STATE OF WEST VIRGINIA,

COUNTY OF Kanawha . TO WIT:

I. Charlotte I. Mathews, a Notary Public in and for the state and county aforesaid, do certify that Lawrence B. Mentzer whose name is signed to the writing above, bearing date the 28 day of February, 19 79, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 28 day of February, 19 79.

My term of office expires on the 5th day of December, 1985.

02/09/2024

Tha latte of Mathews

[NOTARIAL SEAL]

FO	24	- 1	1-	4	3	"C
11	2 - 7	3	1			

STATE OF WEST VIRGINIA

Date February 28 , 19 79

DEPARTMENT OF MINES, OIL AND GAS DIVISION

Operator's Well No. 3-886

API Well
No. 47 - 099 - 0881
Previous File No. NA
(If Applicable)

STATE APPLICATION FOR WELL CLASSIFICATION

	(It Applicable)
WELL OPERATOR Industrial Gas Corporation	DESIGNATED AGENT William C. Charlton
ADDRESS P. O. Box 1473	ADDRESS P. O. Box 1473
Charleston, W. Va. 25325	Charleston, W. Va. 25325
Gas Purchase Contract No. * and	Date
Meter Chart Code R0384	(Month, day and year)
Name of First Purchaser *	
(Street or	r P. O. Box)
FERC Seller Code 009283	(
TYPE OF DETERMINATION BEING SOUGHT:	FERC Buyer Code
(1) Initial determination (See FERC Form 121	NA NA
(2) Determination that increased production	
recovery technology. (3) Determination of a seasonally affected w	11
	William C. Charlton Division Counsel
(*See FERC-121 Addendum "A")	Name (Print) Willeam C Elaston Signature
	P. O. Box 1473
	Street or P. O. Box
	Charleston, W. Va. 25325 City State (Zip Code)
	(304 <u>342-8166</u>
	Area Phone Number
(Certificate of Proof of Service to Purchaser)	·
,	
See Separate Certificate Attached	
•	
(All of the shows to be seen load to the s	
(All of the above to be completed by the Operator	/Applicant)
(To be completed by Jurisdictional Agency. Executourchaser, if known).	ted copy to be returned to Operator/Applicant and
(NGPA): or for determination that increased n	d a request. for certification of the above described under the Natural Gas Policy Act of 1978, roduction is the result of enhanced recovery technology tion of a seasonally affected well under Section 108 of (NGPA)
	ied that on theday of, 19, at
This Application is assigned File No.	
Initial review of information submitted	indicares the well [] is I lis not
ntitled to certification as claimed under the Nat nd any additional evidence will be made at the ti s the matter may be heard.	cural Gas Policy Act (NGPA). A review of this evidence one appointed for a public hearing or as soon thereafter
Unless objections are timely filed or a lays, a hearing will not be held except on ex part o to determination.	request for a hearing is made within fifteen (15) to motion of the department and the matter will
	WEST VIRGINIA DEPARTMENT OF MINES
mmp 4 e 1370	Director
FEB 281979	Ву
ate received by urisdictional Agency	Title
	<u></u>

MAR 3 1 1980

FERC-121

1.0 API well number: (If not available, leave blank. 14 digits.)	47- 099-088D GAS DIVISION		
2.0 Type of determination being sought: (Use the codes found on the front	107	THE WIN	E 5
of this form.)	Section of NGPA	Category Code	
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	NA	feet	
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Tug Fork Corporation Name P. O. Box 3711 Street		N/A Seller Code
	Charleston	WV 25337 State Zip Code	
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	NA Field Name Wayne County	WV State	
(b) For OCS wells:	NA Area Name Date of Lease:	NA Block Number	
	Mo. Day Yr.	NA OCS Lease Number	
(c) Name and identification number of this well: (35 letters and digits maximum.)	E.R. Prichard 3-	886	
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	NA NA		
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Tennessee Gas Pipeline	Company	018629 Buyer Code
(b) Date of the contract:	0 ₁ 8 ₁ Mo.	1,7,8,0, Day Yr.	
(c) Estimated annual production:		3.5 MMcf.	
	(a) Base Price (b) Tax (\$/MMBTU)	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	2.4043	2 4 0.0	2.728
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	2 4 0 43	24 0.0	2.728
9.0 Person responsible for this application: Agenéé Use Only	Lawrence B. Mentzer		e Attorney
Date Received by Juris. Agency	Name	Title	
MAR 3 1 1980	Signature	27/2	-
Date Received by FERC	MAR ~ 3 (Can	(704) 740 0166	
	Date Application is Completed	(304) 342-8166 Phone Number	_

FT7900806/2-2

14 175: AUG 1 3 1980	E VER-CEILER CO.
III Tug Fork Corp.	NA
THE THE SER. Tennessel Gas Pipeline Co.	
FEE:	
F. Department of Mines, Dil & Sas Division WELL RETERMINATION FILE NUMBER	
00331.107.099.0881	
e Above File Number on all Communications	
Felzing To Tevernination of this Well	
CHEST BACK STEM AS COMPLETE OR MOTE WHAT IS MISSING	
<u>:::.</u>	
1. FEFG-121 liens not completed - live No	
2. IV -1 Igent Lawrence B. Mentzer	
3. 2V-2 Well Fermit	•
L. IV.E Well Flat	
5. 1V-35 Well Fecord	
6. SV-36 Sks-Dil Test: Ses Smly Wes Eil Froduced?	Ratio
T. TW-25 treat Treforter No Produces	•
E. IV-40 90 day Freduction Tays off lines	
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Structure Hap 3:400 Hap Well Tale	Tanzina a
(5) Date contenced: 8 /19/53 Date acrefiered 11/3/53 Tages	ed The
(1) Troduction Tepth: 3481/3525; 3256/3370; 539/	605
15) Treduction Ferrations Corn. Lime; Slate; Sand	
(5) First Cyan Flow: 92 mcfd	•
(1) Mear True. F.F. 3/8#	
(6) Celer Cas Test:	
(7) Avg. Early Cos from Arroad Productions No F	rod
(5) Avg. Paily Gas from 10-day anding w71 - 120 days //	- 02/0 9/ 2024
(E) Line Fressure: None is1	G from Daily Paper
(5) Oil Production: 185 Frem Completion Report 2/60/64.1	715/53; 1614
17) Does lease inventory indicate enthanced recovery being done	No
17) Is addid in engage at	
cificial well record with the Ligarinent confirm the submitted infor attaining local Information. Local Computer States Confirmation C	in? yes

FORM	IV-	5	SWC
[12-	7.8]		

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date	MAR	3	1980	. 19
Operator Well No.	5	3-88	86	
API Well No. 47	0	99		0881

WELL CLASSIFICATION FORM

HIGH COST GAS WELL

NGPA Section 107

	DESIGNATED AGENT Lawrence B. Mentzer
	ADDRESS P. O. Box 3711
	Charleston, W.Va. 25337
WELL OPERATOR Tug Fork Corporation	LOCATION: Elevation 908.7
ADDRESS P. O. Box 3711	Watershed N/A
Charleston, W. Va. 25337	Dist. Union County Wayne Quad. Wayne
GAS PURCHASER Tennessee Gas Pipeline Compa	nyGas Purchase Contract No. TF-1
ADDRESS P. O. Box 2511	Meter Chart Code R0384
Houston, Texas 77001	Date of Contract 08/17/80
* * * * * * *	* * * * * * * *

AFFIDAVIT

I, James O. Sayre , having been first sworn according to law, state that, the well is producing natural gas produced from the fractures, micropores and bedding planes of shales deposited during the Paleozoic Devonian Period as generally found in the subsurface of the Appalachian Basin and in the surface out crops around its periphery. For the purposes of this statement, Devonian shale is defined as that shale stratigraphic interval that lies between the base of the Mississippian Berea Sand or, if absent, that of the Osage Series, and the top of the Onondaga limestone formation or its chert equivalent, the top of the Huntersville group of carbonates. I have no knowledge of any information not included in the application which is inconsistent with a conclusion that the well qualifies as a high cost natural gas well.

Geologist Geologist

STATE OF WEST VIRGINIA,

COUNTY OF Kanawha ____, TO WIT:

I. Charlotte I. Mathews ___, a Notary Public in and for the state and county aforesaid,

do certify that James O. Sayre ____, whose name is signed to the writing above, bearing date

the 3rd day of ______, 19 &O has acknowledged the same before me, in my county

aforesaid.

Given under my hand and official seal this 3rd day of ______, 19 &O

My term of office expires on the 5th day of December _____, 19 &S.

[NOTARIAL SEAL]

ELECTRIC LOGS

With reference to this well, please note that, at the time of the drilling hereof, neither electric logs nor the technology for logging were available. In lieu of actual electric logs on this well, we hereby refer to the gamma ray log and temperature log of the Lucretia Knight #1, Permit No. Wayne 1098. Our geologist(s) submit that these logs are representative of the area and shows the same or similar formations and structures as encountered in the well herein filed for.

Please refer to 107 Tug Fork well certification filing on Well No. 1-495, API No. 47-099-0129 for a copy of the said gamma ray and temperature logs applicable herein.

DEHARTHENT - MILLES DIVISION - 011, AND GAS STATE OF WEST VIRGINIA 1V-39-WC

ANHUAL REPORT OF MONTHLY PRODUCTIOH-197A GAS VOLUMES IN MFC 2 14.73 DIL IN BARRELLS 2 60 DEGREES

REPORT NO. CCAIGIFI PG 00002 CURRENT DATE - 2/28/79 REPORT DATE - 2/28/79

Industrial Gas Corporation 18 OPERATOR

3347 365 OAS OIL 295 29 NA SHUT-IN PRESSURE 225 261 209 29 115 AVG. FLOW PRESSURE 334 35 266 29 229 29 COUNTY! Wayne 305 32 307 31 3-886 292 27 R. Prichard 310 33 E. 47-099-00881 1 314 31 DAYS OHLINE CAS MFC 016 886

SUMMARIZATION SCHEDULE Section 271, 804 (b)

In accordance with Section 271,804(b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

API NUMBERS 47-099-0914; 47-099-0964; 47-099-0987

02/09/2024

