

## OIL AND GAS DIVISION

Lease No. 56

## NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To	THE	DEP	ARTM	ENT	OF	MINES,
	C	harle	eston,	W.	Va.	

Charleston, w. va.			
Basil Viers & Ada Viers	The Chartie	rs Oil Company	
COAL OPERATOR OR COAL OWNER	NA	ME OF WELL OPERATOR	
1619 Walnut Street		s Bank Building	
Kenova, West Virginia		22. Pennsylvania	
Benjamin Ronk Estate			
Sterling Ronk, Administrator	Aug	ust 25th,	1953
1807 Pine Street	PRO	POSED LOCATION	
Kenova, West Virginia		D-+1	
ADDRESS		Butler	District
		T.T	A CONTRACTOR
Same as coal owners.		Wayne	County
OWNER OF MINERAL RIGHTS	W/ 11 A/	4 82° 30	
	Well No.	4 0/ 00	
ADDRESS	G	eorge W. Ronk	
GENTLEMEN:		corge we nome	Farm
The undersigned well operator is entitled to J.:	l		
The undersigned well operator is entitled to drill			
oil and gas, having fee title thereto, (or as the case ma	y be) under grant		
February 3, 1921, made by_	George W.	Ronk and Others	to
I. K. Goff		and manufact on the 1	
of December, 1921	,	and recorded on the	day
of December, 1921, in t	he office of the	County Clerk for said	County in
Book 4, page 5.			
The enclosed plat was prepared by a competent encome to be drilled for oil and gas by the undersigned well operand County above named, determined by survey and couland marks.  The undersigned well operator is informed and beginning to coal beneath said form or treat of land or which will be competent to the coal beneath said form or treat of land or which will be coal beneath said form or treat of land or which will be coal beneath said form or treat of land or which will be coal beneath said form or treat of land or which will be coal beneath said form or treat of land.	rator on the farm	and in the Magisteries from two permanent	al District points, or
of coal beneath said farm or tract of land on which said aries of the same, who have mapped their workings and coal operators or coal owners (if any) above named as a	well is located,	or within 500 feet of	the hound
The above named coal operators or coal owners (if desire to make to such proposed location, or which they at the drilling of a well at said proposed location will cause coal mines, must be received by, or filed with the Departme a copy of this notice and accompanying plat by said Department forms for use in making such objections will be furnon request and that all such objections must set forth as a grounds on which such objections are based and indicate the be moved to overcome same.	a dangerous cond ent of Mines with artment. Said consished to them by definitely as is re-	ake by Section 3 of sai lition in or about their in ten* days from the al operators are furthe the Department of Mine	d Code, if respective receipt of er notified s promptly
(The next paragraph is to be completed only in	Department's con	v.)	
Copies of this notice and the enclosed plat were ma			the phove
named coal operators or coal owners at their above show or on the same day with the mailing or delivery of this West Virginia.	vn respective addr	ess day	hefore
Very truly	y yours, THE C	CHARTIERS OIL COM	PANY
0002720	201142	WELL OPERATOR	esident
2025/06/1602032	1518	Farmers Bank Buil	lding
Address		STREET	
AUG 1953 Well Operator	Pi++e	burgh 22.	
	11008	CITY OR TOWN	02/09/2024
WEST VIRGINIA 34 DEPARTMENT OF MINES 55	Day		02/03/202
E DETARTMENT OF MINICO CO	renns	ylvania state	
*Section 3 If no such objections he filed or he fow	nd by the departm		d movie 3 . c
ten days from the receipt of said notice and plat by the depart ment shall forthwith issue to the well operator a drilling pern have been made by the coal operators to the location, or fou approved and the well operator authorized to proceed to drill	nit reciting the fili	said proposed location,	the depart-

889

Lease No. 56

## NOTICE OF PROPOSED LOCATION OF OIL AND SAS WELL

	To Tim Distance of Mayo.
	Charleston W Ma.
The Chartsere off Courage	Habil Wers & Ade Viera
155.8 Farmers Sonk and American	1619 Walnut Street
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	Pecenber, 1921
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ribus vary 22,	Contacting H. W. Contact Conta

02/09/2024

## THE CHARTIERS OIL COMPANY

1518 FARMERS BANK BUILDING

## PITTSBURGH 22, PA.

August 25, 1953

Lease No. 56

State of West Virginia
Department of Mines
Oil and Gas Division
Charleston, West Virginia

Gentlemen:

We are enclosing, herewith, by registered mail, Application for Permit, together with Cloth Map of proposed location to drill Well #4 on the George W. Ronk property in Butler District, Wayne County, West Virginia.

Blue Print and copy of Application for Permit have this day been forwarded to the interested parties.

Yours very truly,

THE CHARTIERS OIL COMPANY

H. M. Brown, Vice President



## THE CHARTIERS OIL COMPANY

ISIS FARMERS BANK BUILDING

### PITTSBURGH 22, PA

Fannat 25. 1953

Lease No. 56

State of West Virginia Department of Mines Oil and Las Division Charleston, West Virginia

t name Edne U

We are enclosing, herewith, by registered mail, Application for Perwit, together with Cheth Map of proposed location to drill well my on the George W. Ronk property in Engler Distribet, Wayne County, west Virginals.

Fine Print and coar of Amplication for Parmic have this day been forwarded to the intercated purities.

ions very truly,

THE CHARLERS OF COPPARY

Charlette III

H. M. dant, Vice President

September 9, 1953

The Chartiers Oil Company 1518 Farmers Bank Building Pittsburgh 22, Pennsylvania

Gentlemen:

Enclosed are permits for the drilling of the following wells:

	Permit No.	Well No.	Farm	District
*	Way-888	1	A. E. Shrewsbury Estate et al	Union
	Way-889	14	George W. Ronk	Butler
	Way-890	14	L. H. Hatten et al	Butler

Very truly yours,

Administrative Assistant OIL AND GAS DIVISION

CNH: K Encl-6

CC: Inspector O. C. Allen

## THE CHARTIERS OIL COMPANY

1518 FARMERS BANK BUILDING

## PITTSBURGH 22, PA.

December 8, 1953

Lease No. 56

State of West Virginia
Department of Mines
Oil and Gas Division
Charleston, West Virginia

Gentlemen:

We are enclosing, herewith, by registered mail, complete record, in duplicate, of Well #4 drilled on the George W. Ronk property, Butler District, Wayne County, West Virginia, under Wayne Permit No. 889.

Since the well was completed on December 1, 1953 as a dry hole, we are also enclosing, in triplicate, Form OG-9, Notice of Intention to Plug and Abandon the well mentioned above. Upon approval by your Department of the Notice to Plug, our Company will begin such work on or about December 15, 1953.

A copy of the Well Record and Plugging Notice has this day been forwarded to the royalty interests and the property owner.

Yours very truly,

THE CHARTIERS OIL COMPANY

H. M. Brown, Vice President



## THE CHARTIERS OIL COMPANY

ISTA FARMERS BANK BUILDING

PITTSBURGH 22. PA.

December 8. 1953

Lease No. 56

State of West Virginia Department of Minus Wil and was Divigion Charleston, West Virginia

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A copy of the Well Record and Plaging Netice has this day been forwarded to the royalty interests and the property owner.

Yours very truly,

THE CHARGIES OIL DEFENT

H. M. Stown, Vice President

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			CONTRACTOR OF THE CONTRACTOR O				

Date December 8th, 19.53

APPROVED THE CHARTIERS OIL COMPANY Owner

By Vice President

(Title)

OIT AND GAS DIVISION DEPARTMENT OF MINES

Lease No. 56

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epth set	TS34 DE PER PER PER PER PER PER PER PER PER PE	TP35 TP37 TP37	6 5/8 24# 6 5/8 24# 6 5/8 24# 6 5/8 24# 6 5/8 24#	bns.  t. V. V. V. V. S. S. V.	Masil Viers Masil Viers Adress Kenova er 26, 1953 ner 1, 1953 in lbs	owned by	Mineral rights are Mineral rights are Ben jamin Ro. Drilling commence Date shot Open Flow Volume Rock Pressure Oil Three
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89TT

Well will be plugged and abandoned.

SOLI

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2025

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SEST

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**TS35** 

TST

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**89TT** OSTI Slate & Shells Total Depth

Berea Grit

Lime

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DEPARTMENT OF MINES MEST VIEGINIA DEC 1823

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Water

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# DEPARTMENT OF MINES OIL AND GAS DIVISION

Permit No. May -889,	âny\	Oil or	Gas Well
Company The Oparture Oil Co.	CASING AND USED IN TUBING DRILLING		PACKERS MAAT
Address titts, Pa. Buly,	Size		Kind of Packer
Farm George Roull,	13	nucleso.	Kind of Facker
Well No.	10		Size of
District Buller County Thagne	81/4		D. d. d.
Drilling commenced	65/s5 3/16		Depth set
Drilling completedTotal depth	3		Perf. top
Date shotDepth of shot	2		Perf. bottom
Initial open flow/10ths Water inInch	Liners Used		Perf. top
Open flow after tubing/10ths Merc. inInch			Perf. bottom
VolumeCu. Ft.	CASING CEMENTED	SIZE	No. FTDate
Rock pressure lbs. hrs.			
Oilbbls., 1st 24 hrs.	COAL WAS ENCOUNTED	ED AT	_FEETINCHES
Fresh waterfeetfeet	FEETI	NCHES	_FEETINCHES
Salt waterfeetfeet		NCHES	FEETINCHES
Drillers' Names Earl Smith	Loam V	hillips	Remarks
Remarks: Lugging up.	\$ 123456789		
198703 September 198703	NOV 1953 WEST VIRGINIA DEPARTMENT OF MINES		
10-22-53 DATE	15 15 15 15 15 15 15 15 15 15 15 15 15 1	O, 0e	CON DISTRICT 02409/2024

### DEPARTMENT OF MINES

OIL AND GAS DIVISION

## INSPECTOR'S PLUGGING REPORT

Permit No					Wel	1 No	
COMPANY	50 D		ADI	DRESS			Parmit No.
FARM		DISTRI	CT	CO	UNTY		
Filling Material Used			-				Company
Liner Loc	eation	Amoun	it 31	Packer	Location		
PLUGS USED AND DEPTH PLACE				BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONS	TRUCTION-LOCATION	RECOVERED	SIZE	LOST
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Drillers' Names	201192	TWO		140	las.		100 to 2 100
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	I hereby certify I	visited the	ahove well o	n this date.			
DATE	- northy corning I	The second of the second					



#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

## INSPECTOR'S PLUGGING REPORT

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DISTRICT WELL INSPECTOR 02/09/2024

## DEPARTMENT OF MINES OIL AND GAS DIVISION

Drillers' Names	Permit No	- Valence All Statement			Oil or	Gas Well	RAGINON
Size  Farm  18.  Well No.  District.  County  Drilling commenced  Drilling completed  Total depth  Date shot.  Depth of shot.  Initial open flow  /10ths Water inInch  Open flow after tubing  /10ths Merc. inInch  Volume  Cu. Ft.  Rock pressure  Ibs.  hrs.  Oil  bbls., 1st 24 hrs.  COAL WAS ENCOUNTERED AT FEET INCHE  Fresh water  feet  feet  feet  feet  feet  FEET INCHES  FEET INCHES  Drillers' Names	0		CASING AND TUBING	USED IN DRILLING		PACK	ERS WAAY
Well No			Size			terial Used	Filling Ma
Well No		Perkej Loc			28012,400	Kind of Pack	cer
District			13		TO HE STA	data seu a	
Drilling commenced  Drilling completed  Total depth  Date shot  Depth of shot  Initial open flow  /10ths Water in Inch  Open flow after tubing  /10ths Merc. in Inch  Volume  Cu. Ft.  Rock pressure  Ibs.  hrs.  Oil  bbls., 1st 24 hrs.  COAL WAS ENCOUNTERED AT  FEET  INCHE  Salt water  feet  feet  feet  feet  feet  FEET  INCHES  FEET  INCHE  Depth set  Depth set  Salt water  Perf. top  Perf. top  Perf. top  Perf. bottom  Perf. bottom	Well No.	avgosa i sobateljebitski				Size of	ELD PLS (2)
Drilling commenced	District	County	81/4				
Drilling completed	Drilling commenced						
Initial open flow/10ths Water inInch Open flow after tubing/10ths Merc. inInch Volume	Drilling completed	Total depth				Perf. top	
Initial open flow	Date shot	Depth of shot	2			Perf. bottom	
Open flow after tubing /10ths Merc. in Inch  Volume Cu. Ft. CASING CEMENTED SIZE No. FT. Dat  Rock pressure lbs. hrs.  Oil bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT FEET INCHE  Fresh water feet feet FEET INCHES FEET INCHE  Salt water feet feet FEET INCHES FEET INCHE  Drillers' Names	Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
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Drillers' Names	Salt water	feetfeet	FEET	INC	HES	FEET	INCHES
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	Drillers' Names						
Remarks:	Remarks:						

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#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

### INSPECTOR'S PLUGGING REPORT

Permit No. 7 hay - 8	artus Or	", ".		1510/	0	II No	4 2. F
COMPANY DE CHI	reus C	we,	ADI		uis Ja	ull 1-	slag-11
FARM George 11.	Konk	DISTRIC	T/Que	the co	UNTY 1/	ayrı	٠,
Filling Material Used	Clay - C	ement	L - A	tone			(empan)
Liner Loc	eation	Amount	and the second	Packer	Location		and a St
PLUGS USED A	ND DEPTH PLACED			BRIDGES	CASIN	G AND T	UBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	RUCTION-LOCATION	RECOVERED	SIZE	LOST
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Remarks:	ing on	1 8;	14"	Rosing		el 9 î	Defilers' Nam

12/3/83 I hereby certify I visited the above well on this date.

date.

Ol, aller

DISTRICT WELL INSPECTOR

02/09/2024

## DEPARTMENT OF MINES

#### OIL AND GAS DIVISION

Permit No	- Variable Wit & Variable	Oil or Gas Well					
Company	L 77/1069 - 1983	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACE	(ERS MAA)	
Address		Size	. 1,473		he U inns	felling Mar	
Farm	Pactors assets	16	*	nolitare	Kind of Pac	eker	
	9 99.008	13		B HISHS GNA	CBSU RAULA		
Well No.	BVODAK POLASIAS-MOLTO A	10		- KIUN	Size of	ring maur	
District	County	81/4					
Drilling commenced		65/8			_ Depth set_		
		5 3/16					
Drilling completed	Total depth	3			Perf. top		
Date shot	Depth of shot	2			Perf. botton	n	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top		
Onen flow after tubing	/10ths Merc. inInch				Perf. botton	n	
	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date	
	lbshrs.						
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTEREI	) AT	FEET	INCHES	
Fresh water	feetfeet	FEET	INC	HES	FEET	INCHES	
Salt water	feetfeet	FEETFEET	INC	HES	_FEET	INCHES	
Drillers' Names				4. 33	177.1	: extramal	
P. (1)							
Remarks:							

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#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

### INSPECTOR'S PLUGGING REPORT

Permit No. 1/ay 88	9-1			7101Janeyii	Wel	I No.	
AA al	Thirs Oil	lo,	ADI	DRESS/5/8 Far	mers/	Bank	Budgt
FARM George N.	Konk	DISTRI	CT Bul		OUNTY 2/	agre	1.
Filling Material Used	Clay -	Cerne	uh -	Stone		/	Company
Liner Loc	eation	Amour	nt Bi	Packer	Location		- CO (00)
PLUGS USED A	ND DEPTH PLACED			BRIDGES	CASIN	G AND TU	JBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONS	TRUCTION-LOCATION	RECOVERED	SIZE	LOST
			M 8 1				deletai(1
398 71890(8						headan	any galligit
get that			1	(High 1st)		plated	mas pailled
1000 1000 1000 1000 1000 1000 1000 100			E Company of the Comp	1	litgsQ		_3ode otell
			hagif egami.	danla Lasasi Tale图 ad		wol	gage laiter!
and an America		2		April		erdus se	ta woll gag()
	· 17.19.5	ri Simir di Ma	ananana	7 (C)			anatio
				-0.11 (F.2. PE ) 12 UC			
Drillers' Names Earl	Smith	J -	Joh	In Sans	ow		
13113V.1	6.01600	(					alday aas
Remarks:							
Juen	in a	7 /	190	fur.			
	1						

12/22/53 I hereby certify I visited the above well on this date.

O.O. allend

DISTRICT WELL INSPECTOR

## DEPARTMENT OF MINES OIL AND GAS DIVISION

Permit No.	AND			Oil oi	Gas Well	PEAGNER)
0	S_vrwson3.3	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Address		Size		3883	beeti lake	Filling Mai
Farm		16		Holosos	Kind of Pac	ker
Well No	on the state of th	13		Total also	Size of	
	County	81/4			Size of	Marie aco
	County	6%			Depth set	
	Total depth	5 3/16				
	Depth of shot	3			Perf. top Perf. botton	
	/10ths Water inInch	Liners Used			Perf. top	
	/10ths Merc. inInch				Perf. botton	n
	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT,	Date
Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	FEET	INCHES
Fresh water	feetfeet	FEET	INCE	HES	_FEET	INCHES
Salt water	feetfeet	FEET	INCH	HES	_FEET	INCHES
Drillers' Names						Remarks:
		SXX			1/4	
Remarks:						

Ble

#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

## INSPECTOR'S PLUGGING REPORT

Permit No. 1/ any 8	189-10		ev e			Wel	II No	1
COMPANY The	Carlins Oil	00	ADD	RESS 15/8	Farm	us Bans	r Bl	ely lites,
FARM Georgen A	Touk	DISTRICT	- / Ju	the	co	UNTY 7/	agri	
Filling Material Used	Clay - (	lernin	1 -	Stone	)		<i>V</i>	(naqam)
								Address
Liner L	ocation	Amount		Packer		Location		in the second
PLUGS USED	AND DEPTH PLACED			BRIDGES		CASIN	G AND TU	JBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	RUCTION-LOCAT	ION	RECOVERED	SIZE	LOST
								District
200 31191							bongske	mos godlini)
Perl Reg.			3	ń	egili lais		in intele	noo aan MG
Ferf, bulte manager				water and property and	sada te	1719Q		Ladude etest
			all table?	don(n	stall/ mile		wol	nage (sitini
er en				doeln.	on March		niidut sas	la well near)
off the same	25 478 15	**************************************	nia Ha					
				eren e <del>s selecial</del>				
Drillers' Names & a	re Sm	with	,	John	Sa	usom	1.	
/			0	/		. Isol		and swiffed
Remarks:	eing as	2 9	20	Reel	•		0.00	• all togethers
	1		- /					
12-24-5:	I hereby certify I v	isited the abo	ove well on	this date.				
DATE								

OQ, all DISTRICT WELL INSPECTOR 02/09/2024

## DEPARTMENT OF MINES

#### OIL AND GAS DIVISION

Permit No	The second live of the second	HTPL	V 43.48	Oil or	r Gas Well		
Company	VINIOS NASS	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS MARK	
Address		Size			bed laire	ield gallfill	
Farm	Payder Loc	16		1011110	Kind of Pac	ker	
Well No.	Section (Control of Section Control of Section Cont	10		STEPS GUA	Size of		
District	County	81/4			Depth set_		
Drilling commenced		65% 5 3/16					
Drilling completed	Total depth	3	22 3 3		Perf. top		
Date shot	Depth of shot	2			Perf. botton	n	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top Perf. botton		
Open flow after tubing	/10ths Merc. inInch		•		Terr, botton		
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date	
Rock pressure	lbshrs.						
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERE	D AT	_FEET	INCHES	
Fresh water	feetfeet	FEET	INC	HES	_FEET	INCHES	
Salt water	feetfeet	FEET	INC	HES	_FEET	INCHES	
Drillers' Names						Remarks	
Remarks:							

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## DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. 1/a	Up 8	89-1			RO! Daneni	Wel	1 No	4
COMPANY	11 1	Time Oil	S Co.	77 -	RESS 15/8 Farm	2	uk B	Edg Pets.
FARMSLOTGE	271.10	ouk	DISTRI	CT Au	Clur co	UNTY_//	ayre	<u>.                                    </u>
Filling Material 1	Used	lay - Cer	unt	: - Sto	ne,			Zeothik
Liner	Loc	ation	Amoun	it ··········	Pacķer	Location		4
PLU	GS USED A	ND DEPTH PLACED		13	BRIDGES	CASIN	G AND TU	BING
CEMENT-THICK	KNESS	WOOD-SIZE	LEAD	CONST	RUCTION-LOCATION	RECOVERED	SIZE	LOST
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				3 Y2			_0569930	noo sellisti
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<u>nd</u>	all	T118	STREET CONTROL	1 1 1 1 1 2 2 2 2 2 3 2	39.60			sevi)te t
			(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)		and a second second			
E. 81 (17)								
Drillers' Names_	Car	& Dmit	<b>ス</b> –	John	w Sanson	<b>∠</b> ,		Alegar elet
Remarks:								
	A.	lling ;	hole	wel	The clay	at 9	20	Zus,
		1					/	and a small
		U		8 9 7077				
		6	JAN	1954				
12-28- DATE	-53	I hereby certify	visited the	above well of	4			
		Cac	DETAILIBLE	18	0.0, 400		TDICE	I INSPECTOR
			E9252676	2215050		DI		L INSPECTOR 2/09/2024

## OIL AND GAS DIVISION

		CASING AND TUBING	USED IN DRILLING	LEFT IN	PAC	KERS
Company		Size			beati' lain	stalt nullica
Address		16			Kind of Pa	cker
Farm		13		COURT IN SEC.	_ Killu of Ta	CREI
Well No		10			Size of	
	County	81/4				
		65%			Depth set_	
Drilling commenced		5 3/16				
Drilling completed	Total depth	3			Perf. top_	
Date shot	Depth of shot	2			Perf. botto	m
Initial open flow	/10ths Water inInch	Liners Used			Perf. top_	
					Perf. botto	m
Open flow after tubing	/10ths Merc. inInch					
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	FEET	INCHES
Fresh water	feetfeet	FEET_	INCH	ES	_FEET	INCHES
Salt water	feetfeet	FEET_	INCH	ES	_FEET	INCHES
Drillers' Names						Kemarka:



#### STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

#### NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

Lease No. 56

TO THE DEPARTMENT OF MINES, Charleston, W. Va.

FORM OG 9

Basil Viers	The Chartiers Oil Company
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR
P. O. Box 546 Catlettsburg, Kentucky	1518 Farmers Bank Building Pittsburgh 22, Pennsylvania
ADDRESS 1880S	COMPLETE ADDRESS  MARIE SO SANCE OF A CONTROL OF A CONTRO
Benjamin Ronk Estate	December 8th, 1953
1807 Pine Street	WELL TO BE ABANDONED
Kenova, West Virginia	Butler District
ADDRESS	West 1987 - 1987
Basil Viers & Benjamin Ronk Esta	Wayne County
LEASE OR PROPERTY OWNER	Well No.
ADDRESS	George W. Ronk Farm
	R O. C. ALLEN - WAYNE - TELE. 89-J VANCE OF PLUGGING DATE
The undersigned well operator is abou	at to abandon the above described well and will commence
the work of plugging and abandoning said	
	ys after the day on which this notice so mailed is received,
or in due course should be received by the	e Department of Mines.)

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

THE CHARTIERS OIL COMPANY

Vice President Well Operator.

02/09/2024

NOTE: Upon the abandonment of all wells drilled prior to June 1, 1929, a plat prepared by a competent engineer, showing the district and county in which the tract of land is located, the name and acreage of same, the names of the owners and adjacent tracts, and the location of the about to be abandoned well, determined by survey, and the courses and distances of such well from two permanent points or landmarks on said tract, shall be submitted with this notice?

(Over)

#### PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

## WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

#### **WORK ORDER**

Well to be plugged and filled as follows:

Engineer's certificate on file - George W. Ronk #4. Well Record filed herewith. Well will be plugged in accordance with Section 10 of Code.

The second secon		A Printed it was
Bottom of hole Fill with Clay and Mud Drive Plug and Cement (10)	2071	2071 2026 2023 1
Pull 1632 ft. 7" O.D. 24# Casing Fill with Clay and Mud Drive Plug and Cement (10)	20231	15751 15721
Pull 1234 ft. 8-5/8" O.D. 24# Casing DO NOT PULL Fill with Clay and Mud Brive Plug and Cement FILL REACHES 30' BELOW PIPE	15721	1194*
Bridge hole at Single Fill with Clay and Mud Drive Plug and Cement	9201	
Pull 153 ft. 10-3/4" - 32# Casing * PULL CASING AS Set Permanent Bridge at HOLE IS FILLED FROM BRIDGE AT 400. Fill with Mud and Clay	4001	4001 3901 Surface

Concrete marker approximately 3 ft. above ground.

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

#### Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours,

The Chartiers Oil Company

By:- Vice President

Well Operator.

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved 2012

10th day of December, 1953 , 19 \_\_\_.

DEPARTMENT OF MINES
Oil and Gas Division

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

MATHEWS PRINTING AND LITHOGRAPHING CO

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

Lease No. 56

## AFFIDAVIT OF PLUGGING AND FILLING WELL

Basil Viers	PPERATOR OR OWNER			Chartiers Oil (		
	, Catlettsburg, K	Kentucky	1518 Pitts	Farmers Bank I sburgh 22, Penr	Building sylvania	
Benjamin Ronk	ADDRESS			December		10.53
	PERATOR OR OWNER			WELL AND LO	31st,	19.22
1807 Pine Stre	eet, Kenova, West	. Virgini	a	Butle	c	District
	ADDRESS					
	Benjamin Ronk Es	state		Wayne		County
LEASE	OR PROPERIT OWNER		Well M	4		
	ADDRESS		AA 631 - 140	J		
				George W.	Ronk	Farm
CONTROL INCRECTOR	SUPERVISING PLUGG	INC	O. C. A	llen		
STATE INSPECTOR	SUI ERVISING I LUGG	11110			••••••	
		AFFIC	TIVAC			
STATE OF WEST	VIRGINIA,	]				
County of Way	yne	ss:				
	rl Smith		and	John Sanson	<b>L</b>	
being first duly sw	vorn according to la	w depose	and say th	at they are exper-	ienced in the	work of
plugging and filling	goil and gas wells and	d were em	ployed by	Clifford M	ills (The C	hartiers Oi
	participated in the w					
				~~		
was commenced on and filled in the fol	the 17th day of llowing manner:	Decem	ber ,	19.53 , and that	the well was	plugged
was commenced on and filled in the fol	llowing manner:	Decem	ber ,	19.53, and that		plugged
and filled in the fol	llowing manner:		то			
and filled in the fol	FILLING CONTENT Clay and Mud	FROM 2071	2026	PLUGS USED	CA	SING
and filled in the folesand or zone record formation  Sottom of hole  Berea	Clay and Mud Wood plug	FROM 2071 2026	2026 2016	PLUGS USED	CSG PULLED	CSG LEFT IN
and filled in the folson on zone record formation  Bottom of hole  Berea	FILLING CONTENT Clay and Mud	### 2071 2026 2016	2026 2016 1575	PLUGS USED SIZE & KIND	CA	CSG LEFT IN
and filled in the folsons or zone record formation  Sottom of hole  Berea  Injun	Clay and Mud Wood plug Clay and Mud	2071 2026 2016 1575	2026 2016 1575 1565	PLUGS USED	CA CSG PULLED	csc LEFT IN
and filled in the folsons or zone record formation  Bottom of hole Berea Injun	Clay and Mud Wood plug	### PROM 2071 2026 2016 1575 1565	2026 2016 1575 1565 1194	PLUGS USED SIZE & KIND  711 Wood plug	CA CSG PULLED	CSG LEFT IN
and filled in the foles  FORMATION  Bottom of hole  Berea  Injun	Clay and Mud	2071 2026 2016 1575 1565 1194	2026 2016 1575 1565 1194 1191	PLUGS USED SIZE & KIND	CA CSG PULLED	csc LEFT IN
and filled in the foles  FORMATION  Bottom of hole  Berea  Injun  Balt	Clay and Mud Wood plug Clay and Mud	2071 2026 2016 1575 1565 1194 920	2026 2016 1575 1565 1194 1191 880	PLUGS USED  SIZE & KIND  711 Wood plug  8-5/811 Wood	CA CSG PULLED	csc LEFT IN
and filled in the fol	Clay and Mud	2071 2026 2016 1575 1565 1194 920 880	2026 2016 1575 1565 1194 1191 880 877	PLUGS USED SIZE & KIND  711 Wood plug	CA CSG PULLED	csc LEFT IN
and filled in the foles  FORMATION  Bottom of hole  Berea  Injun	Clay and Mud	2071 2026 2016 1575 1565 1194 920	2026 2016 1575 1565 1194 1191 880 877 390	PLUGS USED  SIZE & KIND  711 Wood plug  8-5/811 Wood	16321 of	CSG LEFT IN 7" O.D. 8-5/8" O.D
and filled in the foles  SAND OR ZONE RECORD  FORMATION  Bottom of hole  Berea  Injun  Balt  Bridge hole	Clay and Mud	2071 2026 2016 1575 1565 1194 920 880 400	2026 2016 1575 1565 1194 1191 880 877	PLUGS USED  SIZE & KIND  711 Wood plug  8-5/811 Wood	16321 of	csc LEFT IN
and filled in the folson on zone record formation  Bottom of hole Berea Enjun  Balt  Bridge hole  Permanent Bridge	Clay and Mud	2071 2026 2016 1575 1565 1194 920 880 400	2026 2016 1575 1565 1194 1191 880 877 390	PLUGS USED  SIZE & KIND  711 Wood plug  8-5/811 Wood	16321 of	CSG LEFT IN 7" O.D. 8-5/8" O.D
and filled in the folson on zone record formation  Bottom of hole Berea Enjun  Balt  Bridge hole  Permanent Bridge	Clay and Mud	2071 2026 2016 1575 1565 1194 920 880 400	2026 2016 1575 1565 1194 1191 880 877 390	PLUGS USED  SIZE & KIND  711 Wood plug  8-5/811 Wood	16321 of	CSG LEFT IN 7" O.D. 8-5/8" O.D
and filled in the folson on zone record formation  Sottom of hole  Serea  Injun  Salt  Bridge hole  Permanent Bridge	Clay and Mud	2071 2026 2016 1575 1565 1194 920 880 400	2026 2016 1575 1565 1194 1191 880 877 390	PLUGS USED  SIZE & KIND  711 Wood plug  8-5/811 Wood	16321 of	CSG LEFT IN 7" O.D. 8-5/8" O.D
and filled in the folson on zone record formation  Bottom of hole Berea Enjun  Balt  Bridge hole  Permanent Bridge	Clay and Mud	2071 2026 2016 1575 1565 1194 920 880 400	2026 2016 1575 1565 1194 1191 880 877 390	PLUGS USED  SIZE & KIND  711 Wood plug  8-5/811 Wood	16321 of	CSG LEFT IN 7" O.D. 8-5/8" O.D
and filled in the folson on zone record formation  Bottom of hole Berea Enjun  Balt  Bridge hole  Permanent Bridge	Clay and Mud	2071 2026 2016 1575 1565 1194 920 880 400	2026 2016 1575 1565 1194 1191 880 877 390	PLUGS USED  SIZE & KIND  7" Wood plug  8-5/8" Wood  Wood plug	16321 of	CSG LEFT IN  7" O.D.  8-5/8" O.D
and filled in the folson on zone record FORMATION Bottom of hole Berea Injun Balt Bridge hole Permanent Bridge at 4001	Clay and Mud	2071 2026 2016 1575 1565 1194 920 880 400	2026 2016 1575 1565 1194 1191 880 877 390	PLUGS USED  SIZE & KIND  7" Wood plug  8-5/8" Wood  Wood plug	1632' of 1234' of 153' of	CSG LEFT IN 7" 0.D. 8-5/8" 0.D
and filled in the folson on zone record formation  Bottom of hole Berea Enjun  Balt  Bridge hole  Permanent Bridge at 4001	Clay and Mud	2071 2026 2016 1575 1565 1194 920 880 400	2026 2016 1575 1565 1194 1191 880 877 390	PLUGS USED  SIZE & KIND  7" Wood plug  8-5/8" Wood  Wood plug  DESCRIPT	1632' of 1234' of 153' of	CSG LEFT IN 7" 0.D. 8-5/8" 0.D
and filled in the folson on zone record formation  Bottom of hole Berea Enjun  Balt  Bridge hole  Coal Seams  AME)	Clay and Mud	2071 2026 2016 1575 1565 1194 920 880 400	2026 2016 1575 1565 1194 1191 880 877 390	PLUGS USED  SIZE & KIND  7" Wood plug  8-5/8" Wood  Wood plug  DESCRIPT  Concrete mark	1632' of 1234' of 153' of	CSG LEFT IN 7" 0.D. 8-5/8" 0.D

day of

And further deponents saith not.

Sworn to and subscribed before me this 19

My commission expires:
MY COMMISSION EXPIRES JUNE 12, 1956

(Earl Smith) Wohn Sanson

Enthi Notary Public.

Permit No. WAYNE 889-P

MATHEWS PRINTING AND LITHOGRAPHING CO

ald Verger and Alexander . C. Bon Sid, Collectedness, Emeric of secondary Elet, 1307 Fine Street, Kenove, Jost Virginia . 0476 George W. Horste, O. C. Allen 927,00 Chi Monda thinks (Mac Charthern Did Co. Tourpoot . the or to rest .c. 1 10/ 248 20 14881 Organization of the transfer to the telly . Kitch Stock . Fire 02/09/2024

#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

### INSPECTOR'S PLUGGING REPORT

Permit No. Nay-8	289-10			We	ell No	4
COMPANY the Ch	artiere Ou	'lo lo,	ADDRESS/5/8 Ha	mus Bar	ek Bl	dg-Pitts
FARM Gurge 7	V. Konk	DISTRICT	12 -1	_county_7/	aynd	
Filling Material Used Q	lay- Cer	ruch	- Stone		0	
Liner Lo	cation	Amount	Packer	Location	n	A. Section
PLUGS USED /	AND DEPTH PLACED		BRIDGES	CASIN	NG AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE LOST	
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			The second state of the se			
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Orillers' Names 10 an	C Mm	un -	John sa	nsom		
Remarks: Vreus	) 1 WA	~ l. A	lua and .			
at (	880 Jus.		lug and c	ementin	7	
			556780			
			234	1077		
			JAN 1954 WEST VIRGINI	137		
12-30-53 I	hereby certify I vi	sited the above	Well on Fin DEPARTMENT OF M	INES 35		
DATE	,	and the above	Es Or			
			655.00	Allew DISTE	RICT WELL II	
					02/0	09/2024

## DEPARTMENT OF MINES OIL AND GAS DIVISION

Permit No				Oil or	Gas Well	64 12 CL 13 (19 E)
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKE	RS
Address		Size			Z Suppl Aurah	er, galitér
Farm		16		877.3854	Kind of Pack	er
Farm		13			100000000000000000000000000000000000000	
Well No		10			Size of	
District	County	81/4				
Duilling commoned		65/8			_ Depth set	
Drilling commenced		5 3/16				
Drilling completed	Total depth	3			Perf. top	Action to the contract of the
Date shot	Depth of shot	2			Perf. bottom.	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
					Perf. bottom	
Open flow after tubing	/10ths Merc. inInch					
Volume	Cu. Ft.	CASING CEME	ENTED	SIZE	No. FT	Date
Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTERE	) AT	_FEET	_INCHES
Fresh water	feetfeet	FEET	INC	HES	_FEET	_INCHES
Salt water	feetfeet	FEET	INC	HES	_FEET	INCHES
Drillers' Names			3 6 4 6			121.80
Dimeis manes.						
Remarks:						

#### DEPARTMENT OF MINES

OIL AND GAS DIVISION INSPECTOR'S PLUGGING REPORT Well No. Location Liner Packer Location Amount CASING AND TUBING PLUGS USED AND DEPTH PLACED BRIDGES CEMENT-THICKNESS LEAD CONSTRUCTION-LOCATION RECOVERED SIZE LOST WOOD-SIZE Remarks:

1-4-54 DATE

I hereby certify I visited the above well on this date.

O.O. allen

02/09/2024

## DEPARTMENT OF MINES

OIL AND GAS DIVISION

		GOALLA S		(KII	ND)	CVATMOD.
Company	YTXHOOLL	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
		Size		A-la	beaU_lersed	Filling Ma
Address		16			Kind of Pac	ker
Farm	S A SECTION AND A SECTION AS A	13		THE STATE OF THE	0 580 8EU 11	
Well No.	Noctron A Seatings Recover	10			Size of	NZMJO
District	County	81/4				
Drilling commenced		65/8			Depth set	
Duilling completed	Total depth	5 3/16				
		3			Perf. top	
Date shot	Depth of shot	2			Perf. botton	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. botton	1
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.				-	
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERE	D AT	FEET	INCHES
Fresh water	feetfeet	FEET	INC	HES	FEET	INCHES
Salt water	feetfeet	FEET	INC	HES	_FEET	INCHES
			A			
Drillers' Names						
Remarks:		<u> </u>				

## THE CHARTIERS OIL COMPANY

1518 FARMERS BANK BUILDING

## PITTSBURGH 22, PA.

January 22, 1954

Lease No. 56

State of West Virginia
Department of Mines
Oil and Gas Division
Charleston, West Virginia

Gentlemen:

We are enclosing, herewith, by registered mail, Affidavit of Plugging and Filling Well #4 on the George W. Ronk property in Butler District, Wayne County, West Virginia, drilled under Wayne Permit No. 889.—P

Copy of the Plugging Record has this day been forwarded to all interested parties.

Yours very truly,

THE CHARTIERS OIL COMPANY

H. M. Brown, Vice President

## THE CHARTIERS OIL COMPANY

TEIS FARMERS BANK BUILDING

PITTSBURGH 22 PA

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State of West Virginia Department of Mines Color and Use Division Charleston, West Virginia

Centlend:

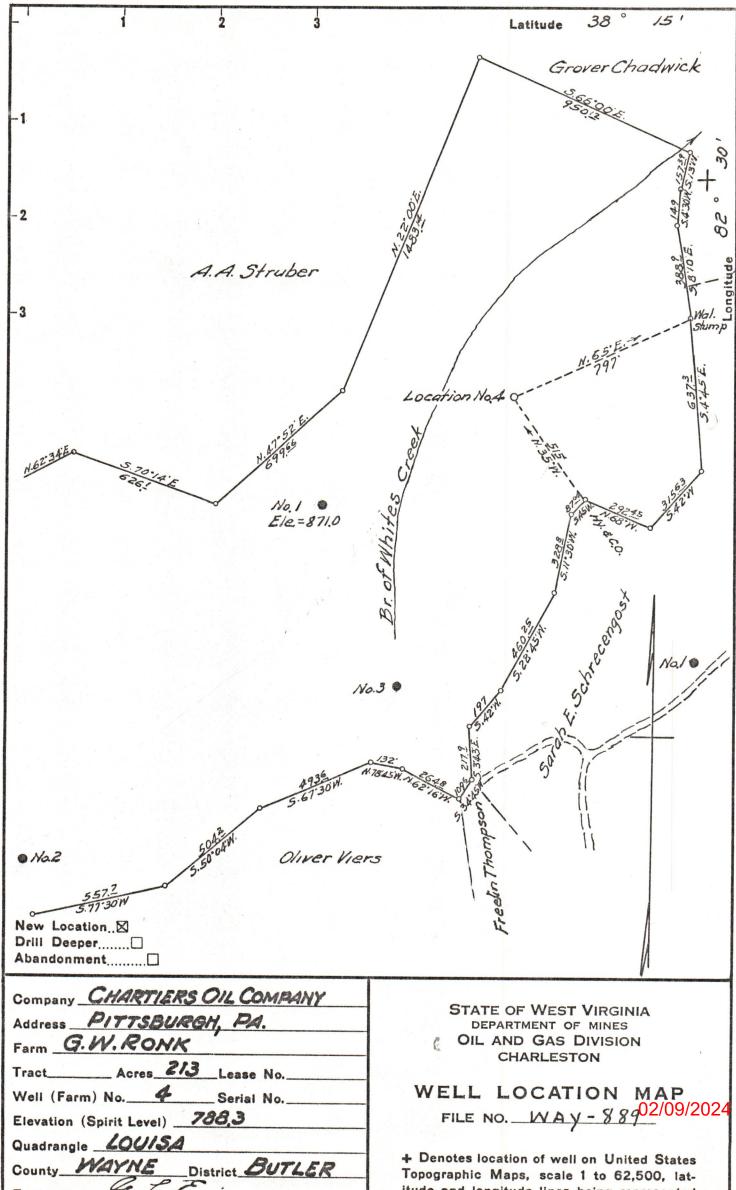
we are emclosing, herewith, by registered wail, affidavit of Plugging and Filling Well of the cerrge W. Bonk property in cutler Disection, Jayne County, West Virginia, drilled under Wayne Fermit No. 289.

Colv of the Planches headed has this day been forwarded to all in-

Your very trolly

YEAGNOU THO SEPERALD THE

AL Mary Mary Vice President



Engineer's Registration No.

Scale / = 4.00

Drawing No.

- itude and longitude lines being represented by border lines as shown.
- Denotes one inch spaces on border line of original tracing.