

DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,

John C.Stanley	Webster Myers	
	ot operated) NAME OF WELL OPERATOR	
268 Forest Road,	1614 Seventh Avenue	,
Huntington, W. Va.	Huntington, W. Va.	
	August 27th,	,19_53
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION	
ADDRESS	Union	District
John C.Stanley	Wayne	
	98°20'	County
268 Forest Road,	이 있다고 하는 것이 그 전에 가면 보면 내용하는 데 지원들이 없는 사람이 되고 있다는 그 프로그램 이번 경기를 가지 않는데 그렇게 되었다.	
Huntington, W. Va.	Well No. 1 82° 35'	
ADDRESS	John C.Stanley	
GENTLEMEN:	Salar Sa	Farm
The undersigned well operator is entitled to	drill man the character 1 c	
The undersigned well operator is entitled to		
oil and gas, having fee title thereto, (or as the case	se may be) under grant or lease dated	
mad	de by John C.Stanley	to
Webster Myers	, and recorded on the	3
f	, and recorded on the	ay
	in the office of the Court Ci i a	County in
The enclosed plat was prepared by a competen of be drilled for oil and gas by the undersigned well and County above named, determined by survey and and marks. The undersigned well operator is informed and for coal beneath said farm or tract of land on which	d believes there are no coal operators operation	of a well al District points, or
The enclosed plat was prepared by a competent to be drilled for oil and gas by the undersigned well and County above named, determined by survey and and marks. The undersigned well operator is informed and for coal beneath said farm or tract of land on which aries of the same, who have mapped their workings coal operators or coal owners (if any) above named. The above named coal operators or coal owners desire to make to such proposed location, or which the drilling of a well at said proposed location will expect to make to such a said proposed location will expect to make to such a said proposed location will expect to make to such a said proposed location will expect to make to such a said proposed location will expect to make to such a said proposed location will expect to make to such a said proposed location will expect to make to such a said proposed location will expect to make to such a said proposed location will expect to make to such a said proposed location will expect to make to such a said proposed location will expect to make to such a said proposed location will expect to make to such a said proposed location will expect to make to such a said proposed location will expect to make to such a said proposed location will expect to make to such a said proposed location will expect to make to such a said proposed location will expect to make to such a said proposed location will expect to make to such a said proposed location will expect to make to such a said proposed location will expect to make to such a said proposed location will expect to make to such a said proposed location will expect to make to such a said proposed location will expect to make to such a said proposed location will expect to make to such a said proposed location will expect to make to such a said proposed location will expect to make to such a	t engineer and shows the proposed location of operator on the farm and in the Magisteri courses and distances from two permanent described believes there are no coal operators operators as and filed their maps as required by law, excess as addressees. (if any) are notified that any objections ney are required to make by Section 3 of said ause a dangerous condition in or about their artment of Mines within ten* days from the Department. Said coal operators are further than the definitely as is reasonably possed and indicate the direction and distance as the direction as the direction and distance as the direction as the direction as the direction and distance as the direction as the dire	of a well al District points, or ating beds the bound- epting the they may d Code, if respective receipt of er notified of Mines
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ment shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections approved and the well operator authorized to proceed to drill at said location. WAY-892

PERMIT NUMBER

JARRETT PRINTING COMPANY, CHARLESTON, W. VA.



DEPARTMENT OF MINES

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

Charleston, W. Vs. John C.Stanley Webster Myers W NO ZHAM (D9JET9GO JON LEGO) MANO JAOO HANT OF W 268 Forest Road. 1614 Seventh Avenue, Huntington, W. Va. Huntington, W. August 27th. COAL OPERATOR OR COAL OWNER PROPOSED LOCATION Union John C. Stanley Wayne 268 Forest Road, Huntington, W. Va. 098020 Well No 1 820 35' John C.Stanley The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or, as the case may be) under grant or lease dated_____ June 28th, 1953 made by John C. Stanley Webster Myers and recorded on the in the office of the County Clerk for said County in The enciosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and cas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and cornses and distances from two permanent points, or The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said arm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, executing the coal operators or coal owners (if any) above named as addressees. The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to according to make to make to according of a well at said proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a desire rous condition in or about their respective coal noises, mast be received by, or filed with two Department of Manes within tent days from the receipt of a copy of this notice and accompanying that by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Minest promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same (The next paragraph is to be completed only in Department's copy.) demed coal eferators of east owners at their above shown respective address.

On the same day with the meiling or delivery of this copy to the Department of Mines at Charleston Webster Myers 1614 Seventh Avenue Huntington 02/09/2024 West Virginia.

Section 8.6 1 1 Throw such objections be filed or be found by the department of mines, within said period of ment days from the receipt of each motion and aliar by the department of makes to said proposed location, the department shall for the to the well aperature a dealing permit reciting the filing of such plan that how a person of the location, as found thereto by the department and that the same to approved and the well operator suitorised to proceed to drill at said location.

WAY-892 PERMIT NUMBER

WOTERS ARREST PRINTING COMPANY, CHARLESTON,



Joseph Bierer

ARCH J. ALEXANDER

STATE OF WEST VIRGINIA DEPARTMENT OF MINES CHARLESTON September 10, 1953

Mr. Webster Myers 161h Seventh Avenue Huntington, West Virginia

Dear Sir:

Enclosed are permits for the drilling of the following

wells:

Way-891
Way-892

1
Boyd and Lola Berry
Union
Way-892

Very truly yours,

Administrative Assistant OIL AND GAS DIVISION

CNH: K Encl-h

CC: Inspector O. C. Allen



STATE OF WEST VIRGINIA DEPARTMENT OF MINES CHARLESTON September 10, 1953

Joseph Blerer MARCHAN PLANSANDER CHIEF

Mr. Webster Tyers 161h Seventh Avenue Hantington, West Virginia

Well No.

Deer Sir:

Enclosed are permits for the drilling of the following

sells:

District

NO.

Union Union Asyd and Iola Berry

John C. Stanley

Very truly yours,

Permit Mg. 891 Way-892 Way-892

Antiafusa evidenteluimba WOIENVIO GAD GWA LIO

> CNH:K Encl-L

60: Inspector 0. C. Allen

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
					DEC 1959		
rel gren		SCIE					
end mode	e 2610 6 2566 16 8720	3050 8720 9380					
Trom Sha	6 8168 8268	220 2		THE COME CALL	fie cosp	FILE TOP	of cornifer.
COLUMN TO	16 8075 3090	37.00 37.00 308.0	SHITTER	STATE ST	SOLIC STOR	3000	
Slave Enjur Slave & Sl	TOTAL TELE	1490 1618 13 8078				*	
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J. Harris M. J. J. Harris	Tenco	b Crock	705	10		7	170-010
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Transfer Wei		S-Stenler	Ges Comper				02/09/2024
			MEET ON MUNICIPALITY	ass biniston		2/5/5-3	
					Date /	710	, 19

APPROVED Mutu hey w, Owner Ву____

(Title)



DEPARTMENT OF MINES STATE OF WEST VIRGINIA

OIL AND GAS DIVISION

Oil or Gas Well.

MELL RECORD

	OI 8TT2 0802 0T68	0802 91 1	Brown Sha Slate State Brown Sha	g csae	8TT8 50602 5042 7910 7782 7780 7780 7210	2200 5200 5200 5200 5200 5200 5200 5200	Surface Sand Slate And Mod Slate Slate Sand brok Slate Sand brok Slate Little Lin Pencil Car Salt Sand Little Lin Little Lin Salt Sand Slate Little Lin Little Lin Salt Sand Slate Little Sha Slate Slate Slate Slate Slate Slate Coffie Sha Brown Shale Crey Shale Crey Shale Crey Shale Crey Shale Brown Shale Crey Shale Crey Shale
Remarks	Depth Found	Oil, Gas or Water	Востот	qoT	to braH 310S	Color	Formation
SEET INCHES	ES	L	raaa	1991	1991	Seel bas	Salt water
SEET INCHES	EZ I	HONI INCH	เของ	199]	feet	96	Fresh water
EEET INCHES	TA	NCOUNTERED	COVE WAS E	hrs. hrs. hrs.	·801		Oil Rock Pressure
		auou		Cu. Ft.	OT TO	275 0 MCF	
Vo. Ft. Date	RISE		CVZING CEME	Tuch		/10ths Merc. in	
		auou		Inch		/10ths Water in	
Perf. bottom		#S % ## 7	Liners Used 1 070			bs Hercul	
Perf. top	2220	2000		8418			Drilling completed
Perf. bottom	2000	2000	8			5S VOV	Drilling commence
Perf. top 5000			91/89		ddressddress	L 4	
Depth set 1230	1895	IS95			Same		Mineral rights are
368L 400 11.00	Pilled	3001	 ₹8		ddress	A .BV.W 4	Muntington
To esil		-	10	Stanley	e by J.C.	et is owned in fe	The surface of tra
8/9-9x8	20	92	13	əu	County Way	TUO	District
Kind of Packer			91	904	ə[<u>H</u>		Location (waters). Mell No.
Hook Wall			əziZ	Les	Acreek de	Montoli	
			0	78			ega innu
Раскетв	ni Melt in IleW	Used in Drilling	Das gaiasO		Stanley Group Group Group	rer myers	7191
(KIND)	Oil or Ga			The Country of	D o Frond		02/09/2024 02/09/2024

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION DEPARTMENT Dates APRIL POM IV-35 (Soverse) WELL OPERATOR'S REPORT API Wel No. 1874 45044 [08-78 DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE Gas // Liquid Injection / - Waste Disposal : (If "Gas", Production / Underground storage / Deep Elevation: 705 Watershed: EFORK of 12 Pole OCATION: District: UNION County: WAYNE Quadrangle, Ginganoon TELL OPERATOR STANLEY GAS COMPANY DESIGNATED AGENT Webster Mickel Address 1/0/4 9th Adde Address 1614 7th AUENUE HUNTINGTON MUA HUNTINGTON, W.VA ERMITTED WORK: Drill __ Convert __ / Drill deeper __ / Redrill __ Plug off old formation / Perforate new formation Other physical change in well (specify) OIL & GAS INSPECTOR POR THIS, WORKE PERMIT ISSUED ON Sept. 10, 1953 (IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED Address GEOLOGICAL TARGET FORMATION: BROWN SHALE Depth 3// Depth of completed well, 3/18 feet Rotary / Cable Tools Water strata depth: Fresh, 95 feet; salt, feet. Is coal being mined in the areas Coal seam depths: Work was commenced Sept 12 , 1953, and completed NON 31 CASING AND TUBING PROGRAM FOOTAGE INTERVALS CENENT FILL-UP Grade per ft New Used For drilling Left in well Conductor Fresh water 282 ft. 282.TV Intermediate 111 1295 ft Production 11 Publing Liners ASING Producing formation BROWN SHALE Fay zone depth Oil: Initial open flow, Final open flow. Gas: Initial open flow, 40 Mcf/d Final open flow, 40 Mcf/d Time of open flow between initial and final tests, 24 hours Static rock pressure, 400 F psig (surface measurement) after 2 hours [If applicable due to multiple completion--] Second producing formation Ges: Initial open flow, Mcf/d Oil: Initial open flow Mcf/d Final open flog Final open flow, Time of open flow between initial and final tests, psig (surface messurement) after Static rock pressure.

[DR 78]

DETAILS &5 FEEFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ET

FIT LOG

FORMATION	Color	Hard or Boft	Top Feet	Bottom Feet	Including indication of all fresh and sait veter, deal, c'l and gas
SURFACE			٥	10	
SAND		and the second	10	30	
SLATE	* XVI 10 435		330	70	
RED MUD			70	100	Water @ 95!
SLATE			100	175	
RED ROCK			175	205	
SLATE			205	270	
RED ROCK		Charles of the Control of the Contro	270	290	
SAND			290	1065	Water @ 500'
SLATE			1065	1085	Show of OIL @ 850'
SALT SAND		Land Sand	10,85	1185	Water of 1095-Hole Full
SLATE	×4	and the second	1185	1228	
SAND	a second and a second	1	1 28	1255	
SLATE		,	1255	1290	
LITTLE LIME	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		1290	1305	
Pencil CAVE			1305	1310	
BIG LIME			1310	1420	
KENNER SAND			1420	1455	
SLATE			1455	1490	
INJUN SAND			1490	1618	
SLATE & SHALE		The state of the s	1618	2075	A SECTION OF THE PARTY OF THE P
OFFEE SHALE			2075	2090	
BEREA			2090	2118	THE STATE OF THE S
SLATE		100000000000000000000000000000000000000	2118	2128	
HALE			2128	2168	
ROWN SHALE			2168	2268	
LATE			2268	2410	
ROWN SHALE	144 · 154		2410	2560	
RAY SHALE			2560	2720	
ROWN SHALE			2720	2800	
REY SHALE			2800	2815	
ROWN SHALE			2815	2910	
LATE			2910	3080	14
ROWN SHALE	A		3080	3118	

(Attach separate sheets to complete as necessions

Stanley San Company

Бу

Its

02/09/2024

NOTE: Regulation 2.02(i) provides as

The term 'log' or 'well log' shall mean a systematic, detailed geologial record of all formations, including coal, encountered in the drilling of a well."

Dag 67

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 7/ay-892.			Oil or	Gas Well	Permit No.
Company Webster Myers	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACE	(ERS MARA)
Address 14-7th Augus	Size			bentl lakte	Pilling Maj
Farm J.C. Stanley	16		- I wine	Kind of Pac	ker
Well No.	10		THE STATE OF A	Size of	W3 11 12
District Union County Waspie	81/4	278			
Drilling commenced Span, 10-53	6% 5,3/16			_ Depth set_	
Drilling completedTotal depth	3			Perf. top	
Date shotDepth of shot	Liners Used			Perf. botton Perf. top	
Open flow after tubing/10ths Merc. in Inch				Perf. botton	n
VolumeCu. Ft.	CASING CEME	ENTED	SIZE	No. FT	Date
Rock pressure lbs. hrs.					
Oilbbls., 1st 24 hrs.	COAL WAS E	NCOUNTERED	AT	_FEET	INCHES
Fresh waterfeetfeet		INCE			
Salt waterfeetfeet	FEET	INCE	IES	FEET	INCHES
Drillers' Names Sewey In grey	- Wh	omas/	lay,		
Remarks: Orilling at 3	08 Jul		C		
SEP 195 WEST VIRGIN	13 A 5 B	namety I shirted a	i hereby ce	wrad	
9/14/52 BATE/	MINES	00	2, 42		/09/2024

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

				Wel	II No		
110		ADI	DRESS	in the state of th		akt luars'	
ALTON OF STREET	DISTRI	CT_	cc	UNTY			
		*				Theodor 1 2 2 2 2 2 2 2 2 3 3 4 4 4 4 4 4 4 4 4 4 4 4 4	
ation	Amoun	it	Packer	Location			
ND DEPTH PLACED	and the second		BRIDGES	CASING AND TUBING			
WOOD-SIZE	LEAD	CONS	TRUCTION-LOCATION	RECOVERED SIZ		ZE LOST	
	*	Same N. S.	4 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	0		trinin	
		36.03			. ke men	eron seriffiel	
						no patitic	
			200130	0.740		telle whe	
		arif emperior	and the water and		wo	Rego fail a	
					aldut re	ta Wolf mo	
	GREWALK.	X 0 M 18 4 0	37 -0			and.	
	200						
	2.0.70		the second second				
			1909	. 1:01		interd_dis	
*							
I hereby certify I	visited the a	above well or	n this date.				
	ation ND DEPTH PLACED WOOD-SIZE	ation Amount WOOD-SIZE LEAD	ation Amount ND DEPTH PLACED WOOD-SIZE LEAD CONS	ation Amount Packer ND DEPTH PLACED BRIDGES WOOD-SIZE LEAD CONSTRUCTION-LOCATION	ADDRESS DISTRICT COUNTY ation Amount Packer Location ND DEPTH PLACED BRIDGES CASIN WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED	ation Amount Packer Location ND DEPTH PLACED BRIDGES CASING AND TI WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED SIZE	

f.O API well number: (If not available, leave blank: 14 digits.)	47- 099- 2- 892 -0000 0					
2.0 Type of determination being sought. (Use the codes found on the front of this form.)	STRIPPER WELL Section of NGPA	108 Category Code	MEN.			
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)		feet				
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not	STANLEY GAS CO	N/A Seller Core				
available, leave blank.)	1614 7th Avenue Street Huntington, W. VA.	25703	14 200			
	City	State Zip Code				
5;0 Location of this well: [Complete (a) or (b).] (a) For onshore wells	SOUTHERN WEST VIRGINIA		Ť			
(35 letters maximum for field name.)	WAYNE County	W VA				
(b) For OCS wells						
	SOUTHERN WEST VIRGINIA Area Name	N/A Block Number				
•	Date of Lease: 101714515131 Mo. Day Yr.	N/A OCS Lease Number				
(c) Name and identification number of this well: (35 letters and digits maximum.)	Stunley Gas Co. WELL # 1					
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	BROWN SHALE	i ii.				
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	GAS SUPPLY CORPORATION	111	Buyer Code			
(b) Date of the contract:	0 19 27 Mo. Day					
(c) Estimated annual production:	Wo. Day	- Yr.				
	207	MMcf.				
	(a) Base Price (b) Tax (\$/MMBTU)	1	d) Total of (a), b) and (c)			
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	2.22425_	2_2	2.6 9 4			
8 0 Maximum lawful rate (As of filing date. Complete to 3 decimal places.)						
9.0 Person responsible for this application		2_2_	2.6.9.4			
Agency Use Only	Start I'm An /					
Agency Use Only Name Name Title						
JUN 1, 1979	Signature / Chill Cly					
. /	APRIL 4, 1979 Date Application is Completed	304) 523-6516 Phone Number				

,02/09/2024

weil	OPERATOR: Stanley	Gas	Company	N/A
FIRST	PURCHASER: Gas Sup	oply	Corporation	023382
OTHER	k:			
W. Va. D	Department of Minos, Oil & Gas Division	Lacks	production	rungh intlude
WELL	DETERMINATION FILE NUMBER 601 - 108 - 099 - 0892	Defen	Qualifies	
Use AS	ove File Number on all Communications ing to Determination of this Well	culpred	Thurse water a s	85
_	CHECK EACH ITEM AS COM	PLETE OR	NOTE WHAT IS MISSING	
ITEM NO.				
1 FE	RC-121 / Items not completed	- Line N	lo	
2 IV	-1 - Agent Webster	Mye	rS	•
3 IV	-2 - Well Permit			
4 .10	-6 - Well Plat			
5 IV	-35- Well Record / Drilling	<u> </u>	Deepening	7
,6 IV	-36- Gas-Oil Test: Gas Only	_Was Oil	Produced? Rat	io
7 17	-39- Annual Production 8 w	eoxths.		
8 IV	-40- 90 day Production 92	Da	ys off Line:	
9 17	-48- Application for Certification	n. Comp	lete?	Affidavit
10 - 17	IV Form #51 - 52 - 53 - 54 - 55	- 56-	57 - 58. Complete	Signed
18 - 28	Other: SurveyLogs	Geologi	cal Charts Struc	ture Map
(5)	1:4000 Map Well Date commenced: 9-12-53 Date Completed: 11-21-53			ses
(5)	Production Depth:	3	080-3118	
(5)	Production Formation: Bro	wn 5	shale	
(5)	Final OPEN FIOW: Initial Potential:		mcfd	
(5)	After FRAC:	40	00#	
(6)	Other Gas Test:		73-	
(7)	Avg. Daily Cas from Amual Prod	a tion:_	1835 = 5.5m.	N. 0:1
(8)	Avg. Daily Gas from 90-day endi	L, 4/1-1	20 days 32 = 6.3	Bm No Oil
(8)	Line Pressure: 35	.	PSIG	from Daily Report
(5)	Oil Production: Ul From Comp) ation R	eport 850'	
(10-17)	Does lease inventory indicate e	nranced	recovery being done:	N62/09/2024
(10-17)	Is affidavit signed?		Notarized?	
Does off	icial well record with the Depart	ment con	firm the submitted inf	ormation? Yes
	al Informationl			
Was Deta	rmination Objected to?By W	Thom?		
WK 32 TELO				

[12-78].

Date 10-1000

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date April 2 19 74

Operator's # /
Well No. # /

API Well No. 47 - 099 - 892

WELL CLASSIFICATION FORM

STRIPFER GAS WELL

NGPA Section 108

DESIGNATED AGENT Webster ADDRESS 1614 HUNTING TON WELL OPERATOR STANLEY GAS CO. LOCATION: Elevation ADDRESS 1614 7th AVE Watershed East FORK of 12 Pole CREEK HUNTINGTON W. L'A. Dist. UNION County WAYNE Quad GuyANdot GAS PURCHASER GAS SUPPLY Gas Purchase Contract No. ADDRESS Rt. 1, BOX 5656 Meter Chart Code LAVALETTE Date of Contract

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete completion or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

STANDARD WELL HEAD

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

02/09/2024

Describe the search made of any records listed above:

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes No . If yes, indicate the type and source of the information

I, the left of the part of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a tripper well.

I, Selic Collins, a Notary Public in and for the state and county aforesaid, do certify that ///s/ter Mysywhose name is signed to the writing above, bearing date the 20 day of March, 1979, has acknowledged the same before me, in my county eforesaid.

Given under my hand and official seal this 20th day of March, 1979 My term of office expires on the 1st day of April

Seen a Price

[NOTARIAL SEAL]

02/09/2024

TOTALS.

SHITT-IN PRESSIRE

GAS

OII,

REPORT OF MONTHLY PRODUCTION OIL IN BARRELLS @ 60 DEGREES GAS VOLUMES IN MCF @ 14,73

> - OII, AND GAS STATE OF WEST VIRGINIA DIVARTMENT - MINES NOTSTATE

IV-39-WC

OPERATOR

FARM API

YEAR 19_

GAS MCF OIL BRL

3

DAYS ON LINE

YEAR 19

202 COUNTY

AVG. FLOW PRESSIRE 224

0-S

Z

SHUT-IN PRESSURE. AVG: FI,OW PRESSURE.

TOTALS

GAS

OIL

-0-A--

M-

COUNTY

LARM

API

1-

OIL BBL

GAS MCF

DAYS ON LINE

AUG OIL & GAS DIVISION EPT. OF MINES In accordance with Section 271,804 (b) please list all other wells which are to be used in determining this well classification under

SUMMARIZATION SCHEDULE

Section 271, 804 (b)

CEL

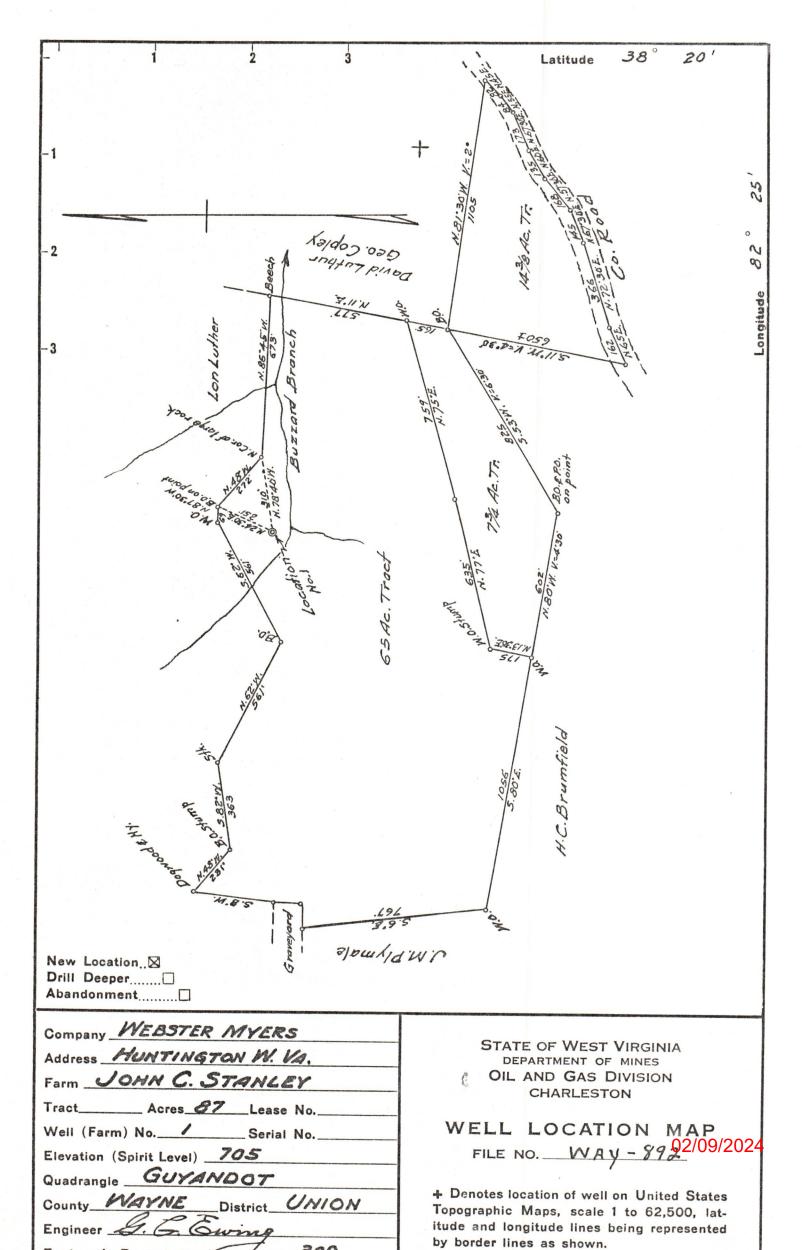
5

1980

API NUMBERS

Part 271 Subpart H.

02/09/2024



Date 8-26-53 Scale /"= 4

K-E 156 IMPERIAL 178
TRACING CLOTH T. #

Engineer's Registration Nor

File No.

309

_Drawing No.

- Denotes one inch spaces on border line

of original tracing.