

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines, Charleston, W. Va.				
	UNITED FUEL GAS	S COMPANY		
COAL OPERATOR OR COAL OWNER	P. O. Box 1273 Charleston 25, W. Va.			
ADDRESS	COMPLETE ADDRESS			
	October 2, 19 53			
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION			
ADDRESS	Grant	District		
	Wayne			
United Fuel Gas Company OWNER OF MINERAL RIGHTS		380 05" County		
	Well No. 8155	72015		
Charleston, W. Va.				
ADDRESS	U. F. G. Co. Mir	r. #1 Farm		
GENTLEMEN:				
The undersigned well operator is entitled to dr				
oil and gas, having fee title thereto, (or as the case m	av he) under grant or hea	sexdated December		
26, 1946 , made by	Huntington Devel	Lopment & Gas Co., to		
United Fuel Gas Company	, and rec	corded on the 27th day		
December, 1946 , in	the effect of the Control	Cl. I f day		
Book 234 , page 318	the omce of the County	Clerk for said County in		
to be drilled for oil and gas by the undersigned well op and County above named, determined by survey and c land marks. The undersigned well operator is informed and h of coal beneath said farm or tract of land on which sai aries of the same, who have mapped their workings as	ourses and distances from pelieves there are no coa id well is located, or with and filed their maps as req	two permanent points, or l operators operating beds		
The above named coal operators or coal owners (if any) above named as The above named coal operators or coal owners (if desire to make to such proposed location, or which they the drilling of a well at said proposed location will cause coal mines, must be received by, or filed with the Depart a copy of this notice and accompanying plat by said De that forms for use in making such objections will be for on request and that all such objections must set forth as grounds on which such objections are based and indicate the be moved to overcome same.	addressees. f any) are notified that are required to make by a dangerous condition in ment of Mines within tenteral epartment. Said coal oper unished to them by the Dedefinitely as is reasonab	any objections they may Section 3 of said Code, if n or about their respective * days from the receipt of rators are further notified partment of Mines promptly oly possible the ground or		
(The next paragraph is to be completed only in	n Department's copy.)			
Copies of this notice and the enclosed plat were n		or delivered to the above		
named coal operators or coal owners at their above sho or on the same day with the mailing or delivery of the West Virginia.	own respective address his copy to the Departme	day before, ent of Mines at Charleston,		
Very tru	ily yours,			
2345	UNITED FUEL	GAS COMPANY		
23711	WELL C	OPERATOR		
Est Tolland	P. O. Box 1	273		
OCT 1953 WEST VIRGINIA OF MINES OF Well Operator	Charleston Charleston	25 , 02/09/202		
DEPARTMENT OF MINES (2)		DR TOWN		
	West Virgin	ia		
12 12 12 12 12 12 12 12 12 12 12 12 12 1		TATE		
*Section 3 41 no such objections be filed or be for ten days from the receipt of said notice and plat by the depa ment shall forthwith issue to the well operator a drilling per have been made by the coal operators to the location, or for approved and the well operator authorized to proceed to dri	rmit reciting the filing of sound thereto by the depart	roposed location, the depart-		

WAY-897

PERMIT NUMBER

October 13, 1953

United Fuel Gas Company P. O. Box 1273 Charleston, West Virginia

Gentlemen:

Enclosed is permit WAY-897 to drill Well No. 8155 on the United Fuel as Company Mineral Tract #1, Grant District, Wayne County.

Very truly yours,

Administrative Assistant OIL AND GAS DIVISION

CNH: K Encl-2

CC: Inspector O. C. Allen

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Shell			2070	2100			
Srown Shale			1982 1982	1982 2070			
White Slate			3000	3009			
Total depth			30091	1940	Shut in 2-1	1-54 in 3" T	uoing.
Mate & Shell	8		1,96	1930			
rey Injun		TO NO.	1373	1388	to unt ut	645# Incing	
ed Injun	1600	0.57	1350	1372		352# Casing	
time (Big)		San San	124,5	1350	LINT OLEM	FON-SET R-E	eres & obsle-16
axon Sand		Bi dili es (79)	1030	1245			Ingun - 82 M
and ine Shell		地 制度	1050 1060	1090			
late:			1015	1050	est le nre	.after shot	16/10 W 2" 169"
pug		954 6	985	1013			10 Merc. 2" 140
lace			977	985	1950-30091	3133	
ster Sand			800	977	Shot 2-8-54	shot 18/10 with 6.933-	J/3# Gelatin fr
late and			760 770	770 800	lest alter	shot 60/10 P	Tu 85 Ma
and			700	760	1374-1388		
olate.			628	700	Shot 12-9-5	3 with 200#	Tetonite from
and			535	628	Test before	shot 30/10	1 In 58 W
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and Hater& Shell			1.25	465	000000010101	Morrison March	
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Slate			315	330	56 M	1 2 1 2 1 2 2	
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Slate			215	300	1		
fand			185	21.5	Ges 13751 2	10 11 211 60	
Coal			116	189	Water 8001	The second of th	
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into Shot 2-8-5	+ Liton	1950	3009	Linera Maed. a		Pe	m tep -
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and the second second	10-29-	S		3		14431 2	ne cohy
dineral rights are			ston, W.Va.	SICIOE	1437		14381
		nited Fvel (as Co	200 J. 1		1274	p'h set
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				30 -3/4"		291	
4	(6)	Counts May	CA UMATERIA	10			Anchor
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	Co. Min.		cree, 39,286.	2000		100	
11 - 1 - Nd							
D U	Box 1273,	The state of the s	5; H. Va.	Casing and - Tubbig	Georgian Eschipus	AN OFF	Thickers
UNITE	o ruit. GA	GO *					02/00/2024
ermit No.	3317					011 (#1GHR.)	02/09/2024
WAY	0.07		METT	SECONE			Gas
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MATHEWS PRINTING AND LITHOGRAPHING CO

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Date March 18, 19 54

APPROVED UNITED FUEL GAS CO., Owner

Mgr. Civil Engineering Dept.

798-IAW

Quadrangle Wayne



gr. Civil hogineering Dept.

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MELL RECORD

	NOIS	DIAIS	SAĐ	DNA	OIL
SE	MIN	OL	ENT	MTA	EPA
	VINI	AINO	ALESI	40 31V	110

5670 **ST00** Slate **ST00** 2070 SPETT 2070 1982 Brown Shale Shell 1982 **796**T 076T **796**T Berea Grit Shut in 2-11-54 in 3" Tubing. 076T J630 Brown Shale 967 J630 Slate & Shells 9641 1388 Shale 48 Hr. R.P. 352# Casing 48 Hr. R P. 445# Tubing 1388 ELET Grey Injun mutal bea IBLS DSET FINAL OPEN FLOW-251 M-Berea & Shale-169M ISTE J320 Lime (Big) M S8 - mutal Maxon Sand **J**572 060T DEPARTMENT OF MINES 060T 090T Lime Shell MEST 090T OSOT Sand MINIDAIN Test 18 hrs. after shot 16/10 W 2" 169 M 4261 AAM OSOT STOT Slate Test 1 hr.after shot 8/10 Merc. 2" LLO M STOT 586 Sand 1600E-056T Slate 586 446 Test before shot 18/10 M 1" 45 M Shot 2-8-54 with 6,933-1/3# Gelatin from 446 008 Water Sand 008 044 Salt Sand Test after shot 60/10 W 1" 82 M 044 094 Slate 004 1374-1388 094 Sand Test before shot 30/10 W 1" 58 M Shot 12-9-53 with 200# Detenite from SIste 004 929 929 533 pues 589 005 Slate G85 3018, 10/10 M I" 33 M 009 597 Slate & Shells 597 752 Sand GSS 3011, 10/10 W 1" 33 M 425 007 Slate & Shells 007 375 Sand Gas 2970' 10/10 W 1" 33 M 375 998 Shell 99 EEE 333 Slate GSS 2920' 4/10 W I" 21 M 330 Cost Slate SP M 330 SIE gas in bottom of Berea drit 6/10 W I" STE 300 pues 300 SIZ Slate Ger 1375' 2/10 W 2" 60 M Sand STZ SST SST IS3 Coal Water 800' I83 9TT Slate OT pues 9TT Water 60' hole full OT 0 Surface Oil, Gas or Water Hard or Soft **Found** Top Color Formation Rottom Remarks Depth Salt water 1991 Teet INCHES INCHES 1,जन्म 008 Fresh water-330 FEET 36 INCHES 09 INCHES FEET -bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT THHA INCHES 57 **I83** 251,000 /10ths Merc. in Inch CASING CEMENTED No. Ft. SIZE 16 /10ths Water in Open Flow Tuch With 6,933-1/3# Gelatin Perf. bottom. Date Shot 2-8-54 900£ oT 096T Perf. top_ Liners Used Drilling completed 75-7-27 Perf. bottom. Drilling commenced. 3 TO-58-23 Perf. top_ 1647I Address 91/89 Charleston, W. Va. 18871 TYST Mineral rights are owned by United Fuel Gas Co. Depth set \$69 IS74. ¥8 3"XT"XIO" : 178 The surface of tract is owned in fee by-OI Jo sziz 561 17/8-Mayne Grant 13 Anchor EJ64. 743.30 SSTB Kind of Packer-Location (waters) Milam Creek Acres 39,286,10 U.F.G. Co. Min. Tr. #1 Casing and Tubing P.O. Box 1273, Charleston 25, W. Va. Used in Drilling Left in Well Packers UNITED FUEL GAS CO. 02/09/2024 Oil or Gas Welfass Permit No.

(Over3000

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