

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines, Charleston, W. Va.

Prudence MCCoy	Lynn Creek Gas Company	
	operated) NAME OF WELL OPERATOR Webster Myer	S
Shoals, W. Va.	1614 Seventh Ave. Hunt	ington,
ADDRESS	COMPLETE ADDRESS	W. Va.
COAL OPERATOR OR COAL OWNER	Nov.25th	,1953
	PROPOSED LOCATION	
ADDRESS	Union	District
Prudence McCoy	Wayne	~
OWNER OF MINERAL RIGHTS	38° 20'	County
Shoals, W. Va.	Well No. 1 82° 25'	10.00
ADDRESS		
	Prudence McCoy	Farm
ENTLEMEN:		
The undersigned well operator is entitled to dri	ill upon the above named farm or tract	of land for
oil and gas, having fee title thereto, (or as the case ma	ay be) under grant or lease dated	
Nov.4th, 1953 , made by	Prudence McCoy	to
Webster Myers	and recorded on the	day
f, in	the office of the County Clerk for said	County in
ook, page		County in
The undersigned well operator is informed and be f coal beneath said farm or tract of land on which said ries of the same, who have mapped their workings and coal operators or coal owners (if any) above named as a The above named coal operators or coal owners (if esire to make to such proposed location, or which they are drilling of a well at said proposed location will cause coal mines, must be received by, or filed with the Departm copy of this notice and accompanying plot by said Day	any) are notified that any objections are required to make by Section 3 of sai a dangerous condition in or about their	the bound- tepting the they may d Code, if respective
copy of this notice and accompanying plat by said Depart forms for use in making such objections will be romptly on request and that all such objections must set round or grounds on which such objections are based osed location should be moved to overcome same. (The next paragraph is to be completed only in Copies of this notice and the make the latter than the complete that the complet	t forth as definitely as is reasonably potential and indicate the direction and distance Department's copy.)	of Mines essible the e the pro-
Copies of this notice and the enclosed plat were ma	alled by registered mail, or delivered to	the above
amed coal operators or coal owners at their above show on the same day with the mailing or delivery of this vest Virginia.	on respective addressday. s copy to the Department of Mines at C	before, harleston,
Very trul	y yours,	
295262722	Lynn Creek Gas Compar	17/
63324 (8293)	% Webster Myers	
Alone Sala	1614 Seventh Avenue	
NOV 1953 Address of	STREET	
WEST VIRGINIA of Well Operator	Huntington	02/09/20
E DEFAKTIMENT OF MINES	CITY OR TOWN	02/0 9/20
(Sc. 97)	West Virginia.	
*Section & Stanford	STATE	
*Section 2 If no such objections be filed or be four a days from the receipt of said notice and plat by the department shall forthwith issue to the well operator a drilling perm we been made by the coal operators to the location, or four proved and the well operator authorized to proceed to drill a	it reciting the filing of such plat, that no	ne depart-

WAY-901

PERMIT NUMBER



STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES. Charleston, W. Va. Prudence McCoy Lynn Creek Gas Company the standard coar owner (coal not operated) was or were oreared 1614 Seventh Ave. Huntington, Shoals, W. Va. .sv .W 1953 Nov. 25th PROPOSED LOCATION Union Prudence McCoy 980 20 175 000 Shoals, V. Va. Prudence McCoy GENTLEMEN: The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the ease may be) under grant or lease dated____ Nov.4th, 1953 made by Prudence McCoy to Vebster Myers in the office of the County Clerk for said County in The enclosed plat was propared by a competent entineer and shows the proposed location of a well to be drilled for oil and was by the undersigned well operator on the tarm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees. The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location or which they are required to make by Section 3 of said Clode, if the drilling of a wall at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within tent days from the receipt of a copy of this notice and accompanying plat by said Department. Said real operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as its reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance (be proposed location should be moved to overcome same. (The next paragraph is to be completed only in Department's copy.) Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address.

day herore or on the same day with the raciling or delivery of this copy to the Department of Mines at Charleston. lynn Creek Gas Company Webster Myers 1614 Seventh Avenue AMPLIN, 1274 Huntington 02/09/2024

Section ... If the figure objections he liked or be found by the department of righes, within said period of care days from the feeth of and notice and plot be the department of mines, to said proposed location, the department of mines, to said proposed location, the department of such plat, that so objections have been made by the cost operators to the location or found thereto by the department, and that the same is suproved and use well operator authorized to proceed to drill at said location.

WAY-901 PERMIT NAMES

West Virginia.

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Remarks	Depth	Oil, Gas or Water	Bottom	qoT	Hard or Jog	Color	Formation
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Well Gas	oil or Gas		ECORD	WELL R			N
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(TOVO)

FERC-121

1.0 API well number: (If not available, leave blank. 14 digits.)	47-099-2-901-00000	
2.0 Type of determination being sought: (Use the codes tound on the front of this form!)	Sterion of NGPA Category Code	All Princes
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	feet	
4.0-Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	MC Cry GAS Company Name 1614 7th AVENUE I = 35703 City State Zip Code	Seller Code
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Scuthern WVA. Field Name WA. County State	*
(b) For OCS wells	Sorthern W 1/A. Area Name Block Number	
	Date of Lease L/ L	
(c) Name and identification number of this well: (35 letters and digits maximum.)	Milly Gas Co. #/	
(d) If code 4 or 5 in 2.0 above, name of the reservoir (35 letters maximum.)	BROWN SHOLE	
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. It code number not available, leave blank.)	GAS Supply Corporation	Buyer Code
(b) Date of the contract	Mo. Day Yr.	
(c) Estimated annual production	3,100 MMcf.	
	1 (\$\psi \Analog \Till)	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	2.2242523_	2.694
8.0 Maximum lawful rate (As of filing date. Complete to 3 decimal places.)		2.694
9.0 Person responsible for this application. Agency Use Only Date Received by Juris Agency. JUN 1 1979 Date Received by FERC	Name Process Completed Name Process Completed Some use State of the Completed State of the Completed State of the Completed State of the Complete of the Com	

02/09/20

weil o	OPERATOR! MCCOW GAS COMPANY	NA
		023382
OTHER:		
		1-1
790 Use Abov	epartment of Minos, Oil & Gas Division DETERMINATION FILE NUMBER 601 - 108 - 099 - 0901 Ive File Number on all Communications ing to Determination of this Well Production 8-5-80 production 3-5-80	80
	CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING	
ITEM NO.		
1 FEF	RC-121 / Items not completed - Line No.	
2 IV-	-1 - Agent Webster Much	••
	-2 - Well Permit	1
	-6 - Well Plat	
	-35- Well Record Drilling Deepening	
	-36- Gas-Oil Test: Gas Only Was Oil Produced? Ratio	
	-39- Annual Production 8 months -40- 90 day Production 93 Days off Line:	
		fidavit /
10 - 17	IV Form #51 - 52 - 53 - 54 - 55 - 56 57 - 58. Complete /	Signed /
18 - 28	Other: Survey Logs Geological Charts Structu	
(5)	1:4000 Map Well Tabulations Gas Analyses Date Completed: 12-10-53 Date Completed: 2-15-54 Deepened	
(5)	Production Depth: 3325-2600; 2600-2755; 3/18-	-2215
(5)	Production Formation: Slate; Brown Shale Ber	un Shale
(5)	Final OPEN Flow: 30 MCF	
(5)	AFTER R.P. FRACE 635 - 72 hrs.	
(6)	Other Gas Test:	
(7)	Avg. Daily Gas from Amual Prod ion: 339 - 7.6 m	N. 0:
(8)	Avg. Daily Gas from 90-day endir, =/1-120 days 73 = 8./m.	No 0:1
(8)	Line Pressure: PSIC i	rom Daily Repo
(5)	Oil Production: NO From Comp. >toon Report	
(10-17)	Does lease inventory indicate enhanced recovery being done: N	\$2/09/2024
(10-17)	Is affidavit signed? / Notarized? /	
Does offi	icial well record with the Department confirm the submitted infor	mation? 1/25
Additions	al Information Does computer program confirm?	
Was Detai	rmination Objected to?By Whom?	
	1	SML

STATE OF WEST VIRGINIA

Operator's

Department of mines, oil and gas division

Date April

Operator's

Well No. 7

Operator's # / API Well No. 47 - 099 - State County Permit

WELL CLASSIFICATION FORM

STRIPFER GAS WELL

NGPA Section 108

ADDRESS 1614 7th AVE HUNTING TON, WU WELL OPERATOR Mc Cay GAS Co. LOCATION: Elevation ADDRESS 1614 7th AVE Watershed East FORK OF 12 Pole CREEK HUNTINGTON Dist . UNION County WAYNE Quad Cuy ANDOT. GAS PURCHASER GAS SUPPLY Gas Purchase Contract No. ADDRESS Rt. 1. Box 5656 Meter Chart Code LAVALETTE Date of Contract Sept.

DESIGNATED AGENT Webster

**

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

STANDARD WELL HEAD

List all records reasonably available to you which contain information, relevant to a determination of eligibility (including production records, B&O Tax Records and royety payment records) and indicate the location of such records:

02/09/2024

Describe the search made of any records listed above:

Are you aware of any other information which would tend to be inconsistent with the afformation specified above? Yes No If yes, indicate the type and source of the

AFF1DAVIT

I, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as stripper well.

I, Selie (Frence), a Notary Public in and for the state and county aforesaid, do certify that Mehster Myuy whose name is signed to the writing above, bearing date the 20 day of Maich, 1979, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 20th day of Marse, 1979 My term of office expires on the 1st day of Opril, 1980.

[NOTARIAL SEAL]

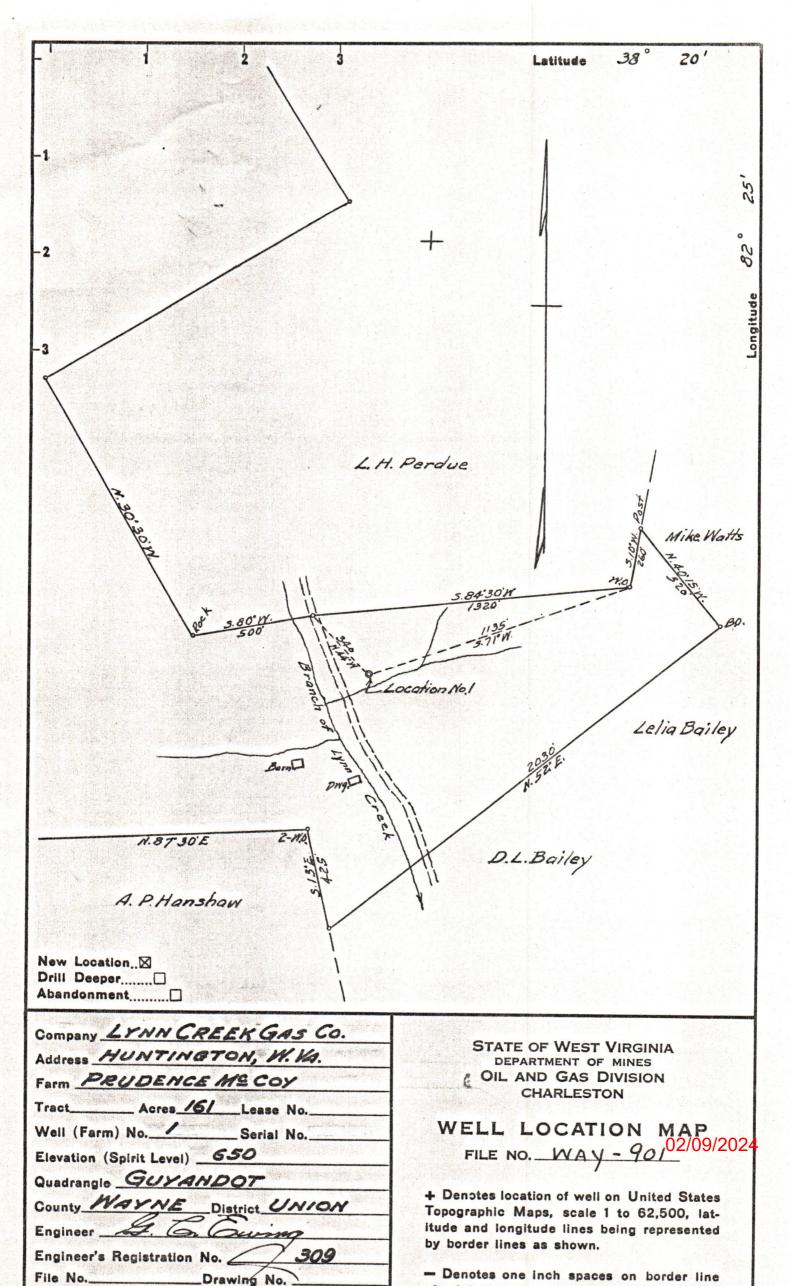
02/09/2024

DAYS ONLINE CAS MFC OTL BBL

SUMMARIZATION SCHEDULE Section 271, 804 (b) In accordance with Section 271.804(b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

API NUMBERS 47-094-2-901-00000

02/09/2024



of original tracing.

Date 11-24-53
K-E 158 IMPERIAL 178
TRACING CLOTH T.M

Scale / = 400'