

DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,

Fernando Brumfield	Dickson Gas Company	
# HOLD HOLD COAL OWNER (COAL NOT		
Shoals, W. Va.	% R. H. Adkins Hamlin, W. Va.	
ADDRESS	COMPLETE ADDRESS	
	January 22nd	_,1954
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION	
	Union	
ADDRESS	UNION	District
Fernando Brumfield	Wayne	County
OWNER OF MINERAL RIGHTS	380 20'	County
Shoals, W. Va.	Well No. 1 82 25'	
ADDRESS		
	Fernando Brumfield	Farm
GENTLEMEN:		
The undersigned well operator is entitled to di	rill upon the above named farm or tract of	f land for
oil and gas, having fee title thereto, (or as the case m	nay be) under grant or lease dated	
June 30th, 1951 , made 1		
U.F.G.Co. Assigned to R.H.Adkins		,
-	, and recorded on the	day
of, in	the office of the County Clerk for said (County in
Book 42 , page 204 .		
The undersigned well operator is informed and be of coal beneath said farm or tract of land on which sa aries of the same, who have mapped their workings an coal operators or coal owners (if any) above named as	aid well is located, or within 500 feet of the	ne bound-
The above named coal operators or coal owners (in desire to make to such proposed location, or which they the drilling of a well at said proposed location will cause coal mines, must be received by, or filed with the Department a copy of this notice and accompanying plat by said Definition.	f any) are notified that any objections to are required to make by Section 3 of said se a dangerous condition in or about their ment of Mines within ten* days from the	har mar
promptly on request and that all such objections must s ground or grounds on which such objections are bases	be furnished to them by the Department set forth as definitely as is reasonably pos	l Code, if respective receipt of r notified of Mines ssible the
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ten days from the receipt of soid notice and plat by the department of mines, within said period of ment shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

JARRETT PRINTING COMPANY, CHARLESTON, W. VA.

WAY-905 PERMIT NUMBER



DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

TO THE DEPARTMENT OF MINES. Charleston, W. Va. Pernando Brumfield ando Frumileid

White the coal owner (coal not operated) wawe or well

R. H. Adkins

1s. W. Va.

Hamlin, W. Va. Dickson Gas Company W. VO. Shoals, W. Va. January 22nd Ader. COAL DESPATOR OR COAL OWNER PROPOSED LOCATION Union Wayne Fernando Brumfield 05088 OWNER OF MINERAL RIGHTS 82025 Well No. 1 Shoels, V. Va. Fernando Brumfield The undersigned well operator is entitled to drill upon the above named farm or tract of land for oll and gas, having fee title thereto, (or as the case may be) under grant or lease dated_ June 3013, 1951 , made by Fernando Brumfield U.F.G.Co. Assigned to R.H.Adkins and recorded on the day ____, in the office of the County Clerk for said County in Book 42 Dags 204 The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magnsterial District and County above named, determined by survey and courses and distances from two permanent points, or The undersigned well operator is informed and believes there are no easl operators operating beds of east beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the cost operators or cost owners (if any) above named as addressees. The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will rause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within tent days from the recent of a copy of this notice and accompanying plat by said Department Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set Forth as definitely as is reasonably possible the grant or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same. Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address.

or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston. Very traly yours. Dickson Gas Company % R. H. Adkins JAN 1954 Hamlin 02/09/2024

Section 3. . If no seek objections be fled or he found by the department of mines, will ten days tree the receipt of suid notice and plat by the department of mines to said proposed location to be suid for both the well operators a drilling permit reciting the film, of such play here been made by the coal operators to the location, or feund-thereto by the department, and approved and the well operator authorized to proceed to drill at said location.

WAY-905 PREMIT NUMBER

west Virginia.

February 2, 1954

Magnolia Gas Company c/o Mr. R. H. Adkins Hamlin, West Virginia

Gentlemen:

We have not yet received affidavit of plugging Well No. 1 on the Mamie Gill Earm, Harts Creek District, Lincoln County - permit LIN-1120-P issued October 20, 1953 and work completed in November 1953.

The above information will have to be filed so that we can issue permits for drilling Wells Nos. 1 on the Fernando Brumfield and Lyle F . Plymale, Union District, Wayne County.

Very truly yours,

Administrative Assistant OIL AND GAS DIVISION

MG:g cc: Mr. O. C. Allen, Inspector



DEPARTMENT OF MINES

February 5, 1954

ARCH J. ALEXANDER CHIEF

Dickson Gas Company c/o Mr. R. H. Adkins Hamlin, West Virginia

Gentlemen:

Enclosed are permits for the drilling of the following wells:

Permit No.	Well No.	Farm Q	District
Way-904 Way-905	1	Lyl F. Plymale Ferniso Brumfield	Union Union
14/3		Very truly yours,	

Administrative Assistant OIL AND GAS DIVISION

CNH:K Encl-2

CC: Inspector O. C. Allen



STATE OF WEST VIRGINIA DEPARTMENT OF MINES CHARLESTON Pebruary 5, 1954

ARCH J. ALEXANDER CHIEF

Mickeen Gas Cempany c/o Mr. E. H. Adkins Hamilton, West Virginia

Gentlement

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following wells:

District

noinu Union

Permit No. Well No.

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> N:HUO S-Ion3

CO: Inspector O. C. Allen

August 11, 1954

Dickson Gas Company c/o R. H. Adkins Hamlin, West Virginia

Gentlemen:

Please send us two copies of the well record of your well Nol on the Fernando Brumfield farm, Union District Wayne County - permit WAY-905 - issued January 23, 1954.

Blanks are enclosed.

Very truly yours,

Administrative Assistant OIL AND GAS DIVISION

CNH: K CC: Inspector O. C. Allen

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(Title)

DEPARTMENT OF MINES

OIL AND GAS DIVISION

MELL RECORD

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Date June 7, 1954 , 19

APPROVED Dickson Gas Company , Own

By (Title) Well Supt.



DEPARTMENT OF MINES STATE OF WEST VIRGINIA

OIT WID GAS DIVISION

Quadrangle Guyandot

906 02709/202434

METT BECORD

91/89

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0G-11 BY

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

OIL AITS ONS STYLISTORY

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DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

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DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

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nereby certify I V	risited the above	well on this date.	n	-	
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DEPARTMENT OF MINES

OIL AND GAS DIVISION

		NAME AND ADDRESS OF THE OWNER, WHEN PERSON AND PARTY AND POST OF THE OWNER, WHEN PERSON AND PARTY AND PARTY AND PARTY.				
5 H 627 17	2 6 A. 14	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKER	RS
Address	L'EUNE I	Size	Y.		78-	美工的工
Farm		16			Kind of Packe	
	750 AM	13				
Well No.		10			Size of	
District	County	81/4				
Drilling commenced		65/8			_ Depth set	
	1117	5 3/16				
Drilling completed	Total depth	3			Perf. top	
Date shot	_Depth of shot	2			Perf. bottom_	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. bottom.	
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
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Drillers' Names						

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No.	Way-9	05P			W	ell No	3
COMPANY	Dick	son yas	Co.	ADDRESS Har	n lin,	w.v.	ia.
FARM FO	mand	o Brumpi	<i>Lo</i> bistrio	T Unean	COUNTY 4	1 ay 4	re
Filling Mate	erial Used	E lay	1	tone of Cer	nent		
Liner	Lo	cation	Amount	Packer	Locatio	n	
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CEMENT-	THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
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the	sia	6		/	C		
Drillers' Nan	nes						
Remarks:	isiteel	This de	well	on the dat	es belo	zu.	
7-16	-62 -62		SUR JUL	1962 EIVED Virginia of Mines pove well of this date.			
7-20	- 6 2 ATE	I hereby certify I	West	of Mines pove well and this date.	0/3/-	telas	
				-/1.0	DIS		INSPECTOR /09/2024

DEPARTMENT OF MINES OIL AND GAS DIVISION

Permit No					Oil or	Gas Well	
7.32.13	2.17.170	7-7×3	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKE	ERS
CempanyAddress		Ž	Size			The later	
Farm			13			Kind of Pack	er
Well No			10			Size of	
District		_	8½ 65/8			Depth set	
Drilling commenced		1	5 3/16				
Drilling completed			3			Perf. top	
Date shot) 100	Liners Used			Perf. bottom	
Initial open flow						Perf. bottom	1
Open flow after tubing			CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure			The state of the s				
Oil	bbls., 1st 2	24 hrs.	COAL WAS E	NCOUNTER	ED AT	FEET	INCHES
Fresh water	feet	feet	FEET	IN	CHES	FEET	INCHES
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Drillers' Names			X .				4
						37.5000	
Remarks:							
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DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. W	04-9	05P				We	II No	3
COMPANY	ech	son !	Jas Co	O ADDI	RESS Ha	mer	in,	wva
FARMSon	ando	Breenf	DISTRIC	T W	mon co	UNTY	ea	y-no
72112		E lues	1	Tomo	Poin	out	/	
Filling Material	Used	6 suy	000		Cowe			and after mind
Liner	Loc	ation	Amount		Packer	Location	1	- ALGORIA
PLU	UGS USED A	ND DEPTH PLACED			BRIDGES	CASIN	IG AND T	JBING
CEMENT-THIC	KNESS	WOOD-SIZE	LEAD	CONSTR	RUCTION-LOCATION	RECOVERED	SIZE	LOST
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Drillers' Names_	4	ahun	y No	ne	Callra	iles	The second second	
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cond	ilio	in of i	enes	fo i	fac, im	je cessi	ell	xo do
7-2J	-62	I hereby certify I	v sted person	EWEL on	his date.			
			Dept Dept	of Mines	1/4.6.1	But	eles	Nonge
			Dept Dept	119161715		DIS	OZ	2/09/2024

DEPARTMENT OF MINES

OIL AND GAS DIVISION

1600 y 100			ING AND	USED IN	LEFT IN	PACKI	ERS
Company			JBING	DRILLING			
Address	Andrew Market	Siz	e		13 11	La terra lette	
_ make		16	157.0	A.	2002	Kind of Pack	cer
Farm	5.00	13					
Well No		10				Size of	
District	County	81/4				and the second s	
Duilling commenced		65/8-	7	•		Depth set	
		5 3/	16				
Drilling completed	Total depth	3				Perf. top	
Date shot	Depth of shot	2				Perf. bottom	
Initial open flow	/10ths Water in	_Inch Line	rs Used			Perf. top	
						Perf. botton	n
Open flow after tubing	/10ths Merc. in						
Volume	C	cu. Ft. CASI	NG CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbs	_hrs					
0:1	bbls., 1st 2	4 hrs. COA	L WAS E	NCOUNTERE	D AT	FEET	INCHES
Fresh water	feet	feet	FEET	INC	CHES	FEET	INCHE
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				3.0	7. 17		
Drillers' Names			7. 79.0	UAJ			
					XXX IV	4	No.

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Way-	Well No.					
COMPANY Dick	son J	as Ce	a, ADDRESS Han	elin,	w	va
FARy Ternando	Brunge	DISTRIC	T Union co	UNTY 2	Vay	ne
Filling Material Used	Elay	1	Lone Ce	ment		
Liner Loc	ation	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
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						eres political
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		11111				(-
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7-24-62 I hereby certify I visited the above well on this date.

DISTRICT WELL INSPECTOR

02/09/2024

DEPARTMENT OF MINES OIL AND GAS DIVISION

Permit No.	A DOMESTA	Oil or Gas Well				
100000	Was a server	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKE	RS
	2000	Size	- M	111	Line	
Address		16			Kind of Pack	er
Farm		13		in service .		
		10			Size of	
District	County	81/4				
Drilling commenced		65%			Depth set	
		5 3/16				
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. bottom.	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. bottom	
Volume	Cu. Ft.	CASING CEMP	ENTED	SIZE	No. FT	Date
Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTEREL) AT	_FEET	INCHES
Fresh water	feetfeet	FEET	rINC	HES	_FEET	INCHES
Salt water	feetfeet		rINC	HES	_FEET	INCHES
					14	
Drillers' Names						
Remarks:						

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Way - 9	POSP	1 AND 1 3 SAN 20			We	II No	3
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aryterrando	15 Day	DISTRIC			COUNTY	owj	- MX
illing Material Used	6 Xay	10	lan	e Ll	ment		11)1
iner Loc	ation	Amount		Pacķer	Location	1	
PLUGS USED A	ND DEPTH PLACED			BRIDGES	CASIN	IG AND TU	BING
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emarks:	1/4/	ocet	y e di			200	
					REC	1962 EIVED Virginia of Mines	5567890
7 -25-62 DATE	I hereby certify I v	risited the ab	ove well on the	nis date.	O July	ches TRICT WELL	INSPECTOR
						02	2/09/20

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No.		Oil or Gas Well					
Company	raman A	None]	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Address			Size	- 12			
			16			Kind of Pacl	cer
Farm		- Panciae	13				
Well No			10			_ Size of	
District	County	6-22 173	81/4				1.0
Drilling commenced		1	65/8			_ Depth set	
Drilling completed	Total depth		5 3/16			Perf. top	
Date shot	Depth of shot		2			Perf. botton	
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Open flow after tubing					avan.	N. DW	Doto
Volume		Cu. Ft.	CASING CEME	ENTED	SIZE	No. FT	Date
Rock pressure	lbs	hrs.					
Oil	bbls.,	1st 24 hrs.	COAL WAS E	NCOUNTERE	D AT	FEET	INCHES
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Drillers' Names	011						
Remarks:							

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Way -	905 P			We	ell No	3
COMPANY Dick	son y	as Ca	ADDRESS H	mlin	1, 20	va
FARM Fernand	Brunf	CONSTRICT	quean	COUNTY 2	vay	me
Filling Material Used	Colay	AZ	an eme	nt		
Liner Loc	eation	Amount	Packer	Location	n	
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	NG AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
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Drillers' Names	chrony	10 ls	ins Call	esite	1	100 dy
Remarks:	.,	rust	<i></i>			
				RI RI	JUL 1962 ECEIVE Vest Virgin	
7-26-62 DATE	I hereby certify I	visited the abo	ove well on this date	Be	TCK	INSPECTOR

02/09/2024

STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No.	Janon Valley	Oil or Gas Well				
114 h. D. 117.	TORN SCHOOL	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Company	TOMOR	Size	N. V.		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
Address		,			Kind of Pac	ker
Farm		16		EGLENG A SELECTION OF THE SE	Aind of Fact	TARRELL STATES
Well No	7 (19) (19) (19) (19) (19) (19) (19)	13			Size of	
District	Country	81/4		particular and an area		28485
		65%			Depth set_	
Drilling commenced		5 3/16				
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. botton	n
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
					Perf. bottor	n
Open flow after tubing	/10ths Merc. inInch					
Volume	Cu. Ft.	CASING CEMI	ENTED	SIZE	No. FT	Date
Rock pressure	lbshrs.					
0il	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTERE	O AT	_FEET	INCHES
Fresh water	feetfeet	FEE'	rINC	HES	_FEET	INCHES
Salt water	feetfeet	FEE'	rINC	HES	_FEET	INCHES
		CO107 1	17.77			
Drillers' Names						
4 4 9	A A					
Remarks:						
The state of the s						

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Set permanent bridge at 2140'. Two bags of cement and 5' crushed Stone.

Fill with clay to 2060'. Continue filling with clay as 7'' casing is lifted to 910'.

Run 2 bags of cement and 5' crushed stone.

Remové remainder of 7'' casing.

Set permanent bridge at 300'.

Fill with clay to 3'.

Cement from 3' to surface.

Erect monument as prescribed by law.

WORK ORDER INTERPOSED BY THE DEPARTMENT OF MINES

Same as original to 2060' as 6" is lifted Fill with clay to 1930' - 20' above Berea Neat cement 1930' - 1920' 5' crushed stone on cement Continue filling with clay to 910' as stated with cement and stone

Set a permanent bridge at 300'
2 sacks neat cement and 5' stone on bridge
and complete as originally outlined

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

	Dickson	Gas	Company		
Ву			Well	Operator	

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this 2024

27thday of MARCH 19 62

DEPARTMENT OF MINES
Oil and Gas Division

		Ву:		
NOTE: This "to be approved or cothe well inspector.	work order" shall be fil	ed in triplicate, one cop	by for the files of the Dep	artment of Mines; one
	orrected and returned to	the well operator as h	his authority for plugging	said well; and one for



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES, Charleston, W. Va.

None		Dickson Gas Compa	ad deg
	Coal Operator	Name of Well Operato	reacta
Feed 117	ad velo with collist as	Hamlin, W.Va.	
2.1	Address	Complete Address	
		ted to 910'.	
	The state of the s	March 26, 1962	
	Coal Owner	imo 'd ons incho Date and	
		WELL TO BE ABANDON Union	NEDDistrict
	Address		
		Wayne	County
	Lease or Property Owner	Well No. 3	e ilit
	A comment of the second of the	. Pasiwa cu 'e scrim	imamed
	Address	Fernando Brumfield	Farm
Inspector to	be notified Kenneth E. Butcher Barboursville, W.	Telephone Munibel	it 6-1933
G 41	OL HOURS IN ADVANCE	4,000	
Gentlemen:-			

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

Dickson Gas Company

Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and countwin which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract.

O2/09/2024

By

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOT TRANSFERABLE.

WAY-905-P

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

			n Gas Co.	PATOR	
15	ERATOR OR OWNER	Hamli	name of well open, W.Va.		
	ADDRESS		COMPLETE ADDR	ESS	
COAL OR	ERATOR OR OWNER	Sept.	WELL AND LOC		19 62
COAL OP	and on ourse	Union	W222 AND 200		District
	ADDRESS	Wayne			Country
LEASE OF	R PROPERTY OWNER				County
		Well No.	3		
	ADDRESS	Fernando	Brumfield		Farm
CTATE INCRECTOR S	UPERVISING PLUGGING	Kennith Bu	tcher		
STATE INSPECTOR'S					
STATE OF WEST V		IDAVIT			
County of Line		and Dage	ana Rrown		
being first duly swo	lister orn according to law depos	se and say that	they are experier	nced in the	work of
plugging and filling	oil and gas wells and were	employed by	Dickson Ga	s Compan	y .
well operator, and p	di licipated in the work of p	nugging and m	ming one above w	car, cardo bu-	
was commenced on t and filled in the foll	the 12 day of July lowing manner:	, 1	9 62, and that th	ne well was p	olugged
AND OR ZONE RECORD	FILLING MATERIA	L	PLUGS USED	CAS	ING
FORMATION			SIZE & KIND	CSG PULLED	CSG LEFT IN
Set bridge at	2140'. 2 bags of	cement and	5' crushed	stone.	
Filled with c	lav as 6'! pipe wa	s lifted t	0 1930'.	3.4	
	1930' to 1920' R		ned stone.		
Continued fil	ling with clay to	910'.		ad atoma	
Set bridge at	300'. Ran 2 bags	of cement	and 5' crush	ed stome	•
Filled with of Cemented from					
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PLANTMENT OF MINES
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AFFIDAVIT OF PLUGGING AND FILLING WELL

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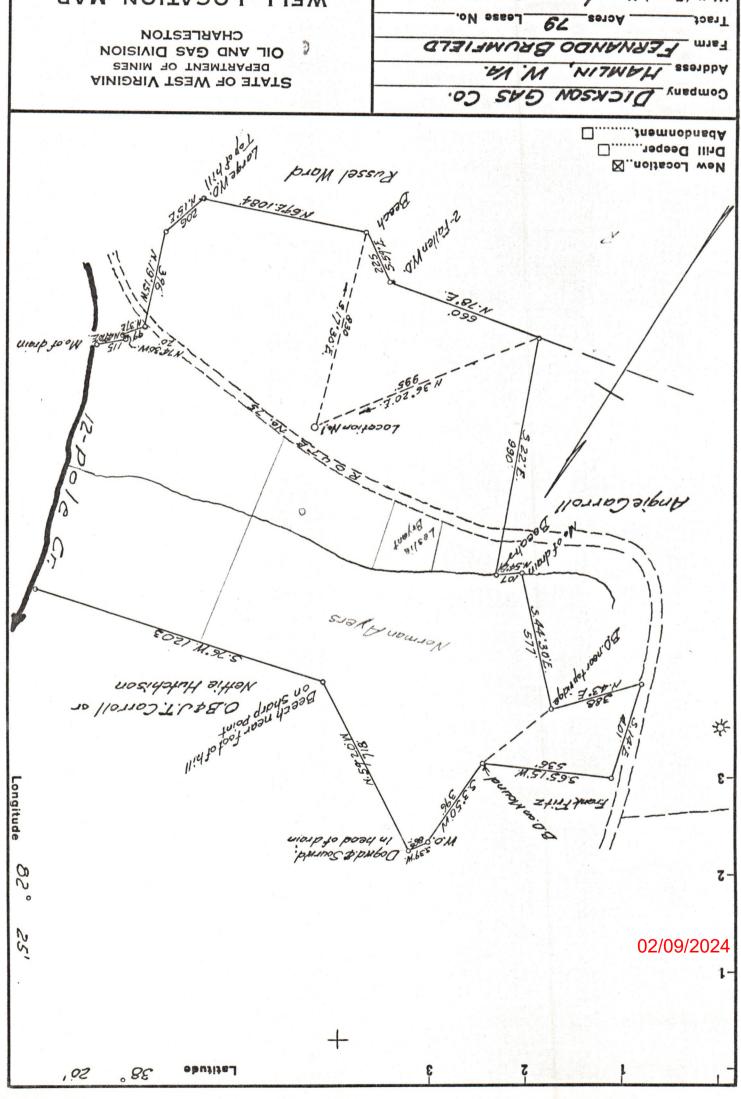
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02/09/2024

My commission expires:

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WELL LOCATION MAP

by border lines as shown. itude and longitude lines being represented Topographic Maps, scale 1 to 62,500, lat-+ Denotes location of well on United States

FILE NO. MAY-905

of original tracing. - Denotes one inch spaces on border line

> Engineer's Registration No. 60E Engineer MOINA District BNADM Quadrangle TOUNAYUD Elevation (Spirit Level) Well (Farm) No. Serial No.

75-

Scale /"= 400'

Orawing No.

Date

File No.