

FORM OG 1

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES, Charleston, W. Va.			
None	Whites C	k. Production	Co.
COAL OPERATOR OR COAL OWNER	L. Lushe:	NAME OF WELL OPERATOR	W.Va
ADDRESS		COMPLETE ADDRESS	
AUDRESS		Feb.6	
COAL OPERATOR OR COAL OWNER		roposed Location eredo	
ADDRESS	Wa	yne	District
OWNER OF MINERAL RIGHTS	Well No.	38°15′ 1 82° 30	County
GENTLEMEN:	C R Va	rnum	Farm
The undersigned well operator is entitled to dri	ll upon the abo	ve named farm or trac	et of land for
oil and gas, having fee title thereto, (or as the case m	ay be) under gr	ant or lease dated 1.	
E L Lusher of Not Yet Recorded in			
Book, in	the office of the	e County Clerk for sa	id County in
The undersigned well operator is informed and be of coal beneath said farm or tract of land on which said aries of the same, who have mapped their workings are coal operators or coal owners (if any) above named as. The above named coal operators or coal owners (if desire to make to such proposed location, or which they the drilling of a well at said proposed location will cause coal mines, must be received by, or filed with the Departman a copy of this notice and accompanying plat by said Departman that forms for use in making such objections will be furnished on request and that all such objections must set forth as grounds on which such objections are based and indicate the moved to overcome same. (The next paragraph is to be completed only in Copies of this notice and the enclosed plat were manual coal operators or coal owners at their above above.	d well is locate and filed their man addressees. any) are not are required to a dangerous content of Mines we partment. Said rnished to them definitely as is a direction and a Department's a lailed by register.	d, or within 500 feet of aps as required by law, ified that any objection make by Section 3 of condition in or about the vithin ten* days from a coal operators are further by the Department of M reasonably possible the distance the proposed locopy.) Execute mail, or delivered	of the bound- excepting the ns they may said Code, if their respective the receipt of the rotified lines promptly the ground or the product of the should to the above
named coal operators or coal owners at their above sho or on the same day with the mailing or delivery of the West Virginia.	own respective a nis copy to the	ddress Department of Mines	day before, at Charleston,
Very tru	ly yours,		
010375	Whites	Ck. Production	n Co.
1887 8 \$ 1011/237A	%E L Lush	er, Rt. 1 , Ken	ova W Va.
FEB 1954 Address of		STREET	
FEB 1954 WEST VIRGINIA DEPARTMENT OF MINES Address of Well Operator		CITY OR TOWN	02/09/20
(6)		STATE	CAN TO L
*Section 3 If no such objections be filed or be fo ten days from the receipt of said notice and plat by the depar ment shall forthwith issue to the well operator a drilling per have been made by the coal operators to the location, or fo approved and the well operator authorized to proceed to dril	mit reciting the	to said proposed location filing of such plat, that	n, the depart-

q WAY-909

PERMIT NUMBER



DEPARTMENT OF MINE

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

Charleston, W. Yer Whites Ck. Production co. SAND HO ROYARITO A sv. W. avons . I. dh. Theel d. def The undersigned well executor is entitled to drill upon the shove named taxas or react of level for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated. 1-20-5 The endosed plat was prepared by a competent ongineer and shows the proposed location of a well to be distled for oil and was by the understand well operator on the farm and in the Magneterial that the country above named, determined by survey and courses and distances from two permanent country, or The above named coal operators or coal owners (if any) are notified that any objects on they may desire to make to such proposed location, or which they are asymment to make by Section 1 of each Corio, if the drilling of a well at said proposed location will cause a disasterors condition in or about their respective coal mines, must be received by, or mod with the Department of three within the coapitation of this guides and accompanying plat by said Department. Said coal operators are include monared in the form of the Department of the Department of Mines promed on the forms for making such objections will be turnished to them by the Department of Mines promed on request and that all aren objections must set total as definitely as is readoubly notation the ground or grounds on which such objections must set total as definitely as is readoubly notation to overcome such anived Mr. Production Co. . ov w svoney. E. d. . reduct I be 02/09/2024

Tourist a last off continue objections to hind on the found by the department of mines, writer said period of an days or the continue of the department of the tourist region to the well for my tour a drilling permit reciping the hings of soch plan, that is ethically be made by the continue of the hings of the continue of the made by the continue of the department of the reciping the department, and that the same is the well appeared a continue of the department, and that the same is

VO 9

Mr. George H. Hall, Engineer Southeastern Gas Company P. O. Box 2387 Charleston, West Virginia

Dear Mr. Hall:

We are returning tracing for well location No. 1 on the C. R. Varnum Tract, Ceredo District, Wayne County for additional information.

The courses and distances immediately adjoining the permanent landmark on the northwest corner, should be given and the names of all the property owners on adjoining tracts. The information on Latitude seems to be incorrect in accordance with the position of the "cross" and believe this should be 38 degrees, 20 minutes.

Please return to us as soon as possible.

Very truly yours,

Administrative Assistant OIL AND GAS DIVISION

MG:g

February 20, 1954

Whites Creek Production Company c/o Mr E. L. Lusher Route 1 Kenova, West Virginia

Gentlemen:

Enclosed is permit WAY-909 to drill Well No. 1 on the C. R. Varnum Farm, Ceredo District, Wayne County.

Very truly yours,

Administrative Assistant OIL AND GAS DIVISION

CNH: K Encl-2

CC: Inspector O. C. Alken

Brown Shale (White Slate Brown Shale (White Slate Brown Shale Brow	(Light) (Dark)	2,320 ft. 2,350 ft. 2,715 ft. 2,891 ft.	2,320 ft. 2,350 ft. 2,715 ft. 2,891 ft. 2,922 ft. 2,922 ft.			
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(Title) party



OIL AND GAS DIVISION 3 DEPARTMENT OF MINES STATE OF WEST VIRGINIA

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Brown Shale

White Slate

Brown Shale

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SUells

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The surface of tract is owned in fee by C . H . D arnum ·ui 6 . 41 841 or 116 127 T 13 Wood Conductor 16 ft. Elev. 572 Well No. T Kind of Packer-Location (waters) Rice Branch Size C. H. Varnum ISP Route 1, Kenova, W. Va. Casing and Tubing Used in Drilling Left in Well Whites Creek Production Co. Раскетя (KIND) Permit No. Oil or Gas Well 606-YAW Gas METT BECORD

8,240 ft.

2,138 ft.

.. JJ 620.S

· 4J 966 T

2,240 ft. 2,285 ft.

. JJ 82I, S

2,025 ft.

** 4J 966 T

· 4J 996'T

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
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Slabe			1996	2025	Smale , bla	66, 2385 - 25	22
Shells			1965	1996	Brown Snale	2240-2289	A. A.
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And Boar Sank Sugar Long	1	02	2/09/2024
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APPROVED			, Owner
Ву_			
		(Title)	



DEPARTMENT OF MINES STATE OF WEST VIRGINIA

OIT AND GAS DIVISION

MELL RECORD

op-02/09/2024eno

White Slate

Brown Saale

Slate

Shells Slate

756T **T928** BEREA CRIT Coffee Shale **T658** 868T Slate 868I 09TT 097T SETT Broken Sand Slate SETT Trisz EPT. OF MINES. THISZ Injun Sand (Broken STET EST VIRGINIA Keener Sand (Broken) STET **T350** ECEINED BIG FIME **T350** 1530 **T530** TTOS bass NOTXAM 9961 NYP Slate **T085** TTOS **T085** GNAS TIAS 088 089 Slate 088 Sand 579 089 579 585 Slate & Shell 585 575 Sand Slate 575 205 205 567 Broken band Slate 567 184 184 884 Sand Slate 884 427 **TZT** SLE White Slate SLE 377 Sand 377 235 235 530 Slate Broken band 530 506 500 JYO Sand OLT OST Broken Sand Slate OST TET TET 35 Slate 32 25 BIne Mud 9T 52 Surface Oil, Gas or Water Pound Hard or Soft Top Formation Bottom Color Kemarks 1991 Salt water_ INCHES FEET INCHES FEET feet 1025 1266 feet Fresh water-INCHES FEET. 15 FEET INCHES **08T** -bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT INCHES FEET Rock Pressure Cn. Ft. Date SIZE CASING CEMENTED Inch /10ths Merc. in. 7 /10ths Water in. Perf. bottom. 4000 lbs. Dupont gelatin From 23151 Date Shot 5/23/54 Liners Used Perf. top_ STIZI May 21, 195h Drilling completed Perf. bottom_ March 9, 1954 Drilling commenced. 3 91/89 Mineral rights are owned by-Depth set 1996T 1996T %9 Same Huntington, W. Va. Address 1/8 partnd T5391 The surface of tract is owned in fee by C. R. Varnum TOT Size of 11,31 1161871 _County_ Wood Conductor 9T Elev 5721 T Kind of Packer Location (waters)_ Rich Branch Size C. R. Varnum ISS KED #T - Kenova, W. Va. Used in Drilling Zuiqn L Раскетя Whites Creek Production Company Oil or Gas Well Permit No. 606-YAW

2138

2025

966T

596T

756T

5570

2138

5052

966T

596T

Total Depth 2922

Brown Shale

Shale & Slate 2285 - 2922

2240-2285

DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 7/ aug-	909.			Oil or	Gas Well	alt finan
Company Ar hites	Bruk Production Co	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Address E. L. S.	usher PHI, Kenovi	Size			- St. Arres	e Mografil W.
Farm O.K.	Varnum	16		1911601	Kind of Pacl	cer
Well No		13		Tares Inc	Size of	
District Viredo	County Wagne	81/4				
Drilling commenced	-	65% 5 3/16			_ Depth set	
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. bottom	
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
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Salt water	feetfeet	FEET_	INCH	IES	FEET	_INCHES
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DATE		2018/1/8/20		1 - 1	DISTRICT WELL	709/2024

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No.					We	II No			
COMPANY	100-100-100-100-100-100-100-100-100-100		ADD	RESS					
FARM	40 178	DISTRICT	r EMBAL	C	OUNTY				
Filling Material Used							25.04.1367		
Liner Lo	ner Location		nt Packer Loc		Amount Packet		acker Location		
PLUGS USED	AND DEPTH PLACED			BRIDGES	CASIN	IG AND T	UBING		
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Drillers' Names					and the second of the second of the second of				
Remarks:		•							
nemarks:									
4	I hereby certify I	visited the abo	ve well on	this date.					
DATE									

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Way 9	109-10	159 1.1	aw a	Go Luther	1 We	II No/	<u>.</u> .
COMPANY Whites	Creek Produ	iction	Cer ADI	ORESS E # 1 Darlo	ursville	J11	1 a minoq
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Filling Material Used	Clay-	Cerni	An	Stone,			Company
Liner L	ocation	Amount	1	Packer	Location	1	77
PLUGS USED	AND DEPTH PLACED		221	BRIDGES	CASIN	IG AND TU	JBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONS	TRUCTION-LOCATION	RECOVERED	SIZE	LOST
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1-18-56	I hereby certify I	IRGINIA S	ove well on	this data			
DATE	There is the state of the state	" MINES	ove well on	00	llen		
	668	1997		v.c. al			INSPECTOR
						UZ.	/09/2024

DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No.		gna ¹ ruggan		(KII	r Gas Well	er y distrib
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Address		Size		Fig. 1	_ heat) (ig) set	and antiles
Farm	100.15 (MATERIAL)	16		The state of the s	Kind of Pac	ker
Well No	a little of the second of the	10			Size of	
District	County	81/4				
Drilling commenced		65%			Depth set	
Drilling completed	Total depth	5 3/16 3			Perf. top	
Date shot	Depth of shot	2			Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top Perf. botton	
Open flow after tubing	/10ths Merc. inInch				Peri. botton	
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERE	D AT	FEET	INCHES
Fresh water	feetfeet	FEET	INC	CHES	FEET	INCHES
Salt water	feetfeet	FEET	INC	CHES	FEET	INCHES
Drillers' Names	<u> </u>					rasitamesi.
Remarks:						

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Way	-909-A		1 4 1 4 1 4 1 4 1 4 1 4 1 4 1 4 1 4 1 4	and that) / We	II No	,
COMPANY What	is true tro	duction	Co, ADI	DRESS #/ Barl	fourstell	ce 71.8	1/4 off times 9
FARM OK 9	Irranual	DISTRIC	CT Cere	doco	UNTY 7/	apr	U,
Filling Material Used_	Class -	Ceme	ent-	Stone			Zunduro)
							Address
Liner	Location	Amount		Packer	Location	1	Farm
PLUGS US	SED AND DEPTH PLACED			BRIDGES	CASIN	IG AND T	UBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONS	TRUCTION-LOCATION	RECOVERED	SIZE	LOST
					0		District
—————————————————————————————————————			BASS			nenced	Drilling com
						sleted	Oraillag com
Perf. ballon				June 10	Depti		Date shot.
Perf top			Anner Use	danint unioW edi	11/2		Initial open I
Perf. bottom				dontni crebi sdi	01\	er tubing	fis wolf mag0
No. FT	9818	PARKALES	OASING C	19. 49 mm			Volume
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STRUKT ATA	17 T. 11912/8	7 6 1 1 1 1 1 1 1 1 1 1 1 1 1 1	LW JANS	and all tall public			100
THE STATE OF THE STATE OF							
Drillers' Names	Calph,	Girtler	1	18 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Thy)		TOTAL TOR
	\mathcal{I}	7					
Remarks:	alling o	n)	7-0	pipe,			Drillers' Nac
		5212223200					
		JAN 1956	A STORY				
1-20-50	I hereby certify I	visited the ab	ove well or	this date.			
DATE	4/1	WHITE'S	27	Q alle	W		
STRICT WELL INSPECTOR	0	681997			DIS	TRICT WELL	2/007202

DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

IS AMERICAN IS PROTICE

Permit No.		to the second	Oil or Gas Well					
Company	TPACED STATE OF THE STATE OF TH	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS (1984)		
Address		Size			terial Daed			
Farm	95/129	16	A.	gottast	Kind of Pacl	cer		
Well No	exposite	10	field.	THE STATE OF	Size of			
	County	81/4				A3432		
Drilling commenced		6%			Depth set			
Duilling completed	Total depth	5 3/16						
Drining completed	Total depth	3			Perf. top			
Date shot	Depth of shot	2			Perf. bottom			
Initial open flow	/10ths Water inInch	Liners Used			Perf. top			
Open flow after tubing	/10ths Merc. inInch				Perf. botton			
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date		
Rock pressure	lbshrs.							
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERE	D AT	FEET	INCHES		
Fresh water	feetfeet	FEET	INC	HES	_FEET	INCHES		
Salt water	feetfeet	FEET	INC	HES	FEET	INCHES		
Drillers' Names		- T				Remarks		
Remarks:				10.0				

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Trays	-909-1			TION GOTERN		II No.	
A				RESS Barbaur	Dusher will.	1012	eart times
FARM CIR Va		DISTRIC	1/		OUNTY 7/0	upre)
Filling Material Used	Clay - (Jennen .	1 - Sto	ne		<i>V</i>	Company
rining material obeu							enrobbA
Liner I	Location	Amoun	t	Packer	Location	1	Farm
PLUGS USER	AND DEPTH PLACED			BRIDGES	CASIN	IG AND TO	JBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	RUCTION-LOCATION	RECOVERED	SIZE	LOST
					9		District
78 17494			alla a			nenced	Drilling com
			8			Letel	Drilling com
Perf. bottom.			2		liqs(I		Date shot
Perf top		1	Liners Use	dag Water inluch	M/		Initial open t
Perf. bettom				dont transfer from Alech	01\	er tübing	Open flow at
No. PTDat	B815	darkana	OASING C	传 00			Volume
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EEEC INCHE	का वस्त्रक	MILOON MAD	NV 1210				166
THE PROPERTY OF THE PARTY OF TH							
Orillers' Names	alph 1	in	luz,				
	U				1991	,	
Remarks:	leing u	rich	Vel	ay at 1	900 K	lut.	
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	150	Sor	N. A. S.				
10001	3270	RECEN	356 00				
1-25-56 DATE	I hereby certify I	visited the at	ove well on				
	Cres	DEPT. OF MIL	VES NE	0.0.0	Elen,		
DISTRICT WELL MERECTOR		8/1/3/3	1/1/0		DIS	TRICT WELL	109/2024

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

CompanyAddress		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKE	ERS MALAR
		Size				
					hantt lajest	M gality
Farm	10 10 10 10 10 10 10 10 10 10 10 10 10 1	16	as v	HARTS R	Kind of Pack	er
Well No.		13	1.3	I NI SEU BEA	0380 HEIL H	
1601 3719 0310		10	8.7.7	-000%	_ Size of	ADHAD
District	County	81/4				
Drilling commenced		65/8			_ Depth set	
		5 3/16				
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. bottom	
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERED) AT	FEET	INCHES
Fresh water	feetfeet	FEET	INC	HES	_FEET	_INCHES
Salt water	feetfeet	FEET	INC	HES	_FEET	_INCHES
Drillers' Names						Remarks
			d.	1 to		
Remarks:						

DEPARTMENT OF MINES

OIL AND GAS DIVISION INSPECTOR'S PLUGGING REPORT Cereclo Filling Material Used. Location Liner Location Amount Packer PLUGS USED AND DEPTH PLACED BRIDGES CASING AND TUBING CONSTRUCTION-LOCATION RECOVERED LOST CEMENT-THICKNESS WOOD-SIZE LEAD SIZE Drillers' Names n good order an Remarks: FEB 1956 well on this date. allen

02/09/2024

STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No.				Oil or	Gas Well	VAR LEGATOR
Company	YPX008	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PAC	KERS
Address		Size				
Farm	ent galari	16		bottlex	Kind of Pa	cker
Well No		13		A MERCHANA	Size of	
	County	81/4			5120 01	791314312 gazeti e pozemina
Drilling commenced		65/8			Depth set_	
		5 3/16				
Drilling completed	Total depth	3			Perf. top_	
Date shot	Depth of shot	2			Perf. bottom	
Initial open flow	pen flow/10ths Water inInch					
Open flow after tubing	/10ths Merc. inInch		3 E		Perf. botto	m
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT		D AT	FEET	INCHES
Fresh water	feetfeet	FEETINCHES		CHES	FEET_	INCHES
Salt water	feetfeet	FEET	INC	CHES	FEET_	INCHES
Drillers' Names						Remarkst
Remarks:						

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

WORK ORDER PREPARED BY THE DEPARTMENT OF MINES

Total Depth 2922

-- Well shot from 2315 to 2715.

SET A PERMANENT BRIDGE AT 2000' - 35' below 6-5/8" casing and above shot hole 2 sacks neat cement and 5' crushed stone on bridge

PULL 6-5/8" CASING AS HOLE IS FILLED AND PLUGGED

Fill with clay from bridge to 1850'
Neat Cement 1850' - 1840'
5' crushed stone on cement plug - sealing off Berea Sand

SET A PERMANENT BRIDGE AT 1400' - bottom of Big Injun
2 sacks neat cement and 5' crushed stone on bridge
Fill with clay to 1230' - top of Big Lime
Neat Cement 1230' - 1220'
5' crushed stone on cement plug - sealing hole completely below Big Lime

SET A PERMANENT BRIDGE AT 1080' - a point in the Salt Sands 2 sacks neat cement and 5' crushed stone on bridge Fill with clay to 900! - a point above all salt water Neat Cement 900' - 22 890' 5' crushed stone on cement plug - sealing off all salt water

Pull balance of 6-5/8" casing

SET A PERMANENT BRIDGE AT 250' 2 sacks neat cement and 5' crushed stone on bridge

Pull 10" casing and

Fill with clay to surface

Erect marker such as is described in Rule 18, 1931 Regulations

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours,

No objections have been filed by the coal owner or coal of or property owners or interposed by the Department of Mitthe plugging and filling of the well above mentioned. Therefore the coal owner or coal of the plugging and filling of the well above mentioned.	Well Operator. operator, or any available adjacent lease ines to the manner herein described for
11th day of, 1956, 19	, and counter is neverly approved 20189/2024

DEPARTMENT OF MINES
Oil and Gas Division

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for



LIEW ONLE IN CIVA STATE OF WEST VIRGINIA WILLIAM CEROSCOPE DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

TO THE DEPARTMENT OF MINES, Charleston, W. Va.

Coal Operator or Coal Owner	c/o Luther Lusher	
	RFD #1 - Barboursville, W.	Va.
Address	Complete Address	
1950*	JANUARY 11, 1956	19
Coal Operator or Coal Owner	WELL TO BE ABANDONED	
matri of brooden - to	CEREDO	_ District
Address	out - 10001 of valo stir IIIT	
	WAYNE	_County
da gis voles vielele ou elon antimet - 2	BIT JAMMED WE SHOULD PREFER TO JE	
Lease or Property Owner	Well No.	
e blad do mode bode restau fuer flavorio da	C. R. VARNUM	Farm
Address O. C. ALLEN - TELES	PHONE WAYNE 89-J	
Inspector to be notified 24 HOURS IN ADVANCE	OF PLUCGING DATE	
Gentlemen:—	TOPE TO THE OWN THE MART A PRO-	

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

NOTE: Upon the abandorment of all wells drilled prior to June 1, 1929, a plat prepared by a 1921/1999 024 engineer, showing the district and county in which the tract of land is located, the name and acreage of same, the names of the owners and adjacent tracts, and the location of the about to be abandoned well, determined by survey, and the courses and distances of such well from two permanent points or landmarks on said tract, shall be submitted with this notice. be submitted with this notice.

NOTE: In case plugging is not commenced within four months from the above date, this permit shall expire and be of no further force or effect.

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

	ERATOR OR OWNER			NAME OF WELL OP	ERATOR	
			nther	Lusher Barbou		I. Va
	ADDRESS	-	W CHAT	COMPLETE ADDR		a.1.94a
				February WELL AND LOC	21	19.56
COAL OPE	ERATOR OR OWNER		Cor	rede		
	ADDRESS		061	000	District	
			Wa	ayne		County
LEASE OR	PROPERTY OWNER	1.		. 1		
		Well No. 1				
		_	C.	R. Varnum		Farm
COLUMN THE THE COLUMN C	UPERVISING PLUGGIN	IC \	0. 0.	Allen		
STATE INSPECTOR S	DPERVISING PLUGGIN	· G			••••••	
		AFFIDA	VIT			
STATE OF WEST V		ss:				
County of Cabel		33.				
	dall					
being first duly swo	orn according to law	depose and	a say th	at they are experien	nced in the	work of
	articipated in the worthe day of J					
and filled in the follo						
AND OR ZONE RECORD	FILLING M	ATERIAL		PLUGS USED	CAS	ING
FORMATION	Set Bridge At	2050		SIZE & KIND	CSG PULLED	CSG LEFT IN
	Clay	ACCORD STREET	2000	6 5/8" Casing	1983'	
	Cement	2000	1990	10" Casing	147.	
	Stone		1985			
	Clay		1850			
	Cement	A	1840	-04	1 April November	
	Set Bridge At	1400	1835(25262	28293	
			1390	132	37	A
	Cement Stane	Professional Company of the Company	1385	FEB	1956 ~	11
	Clay		1230	ESECE	IVED A	3
1	Cement	1230	1220'		VIRGINIA O	7)
20 1 - 20 m 20	Stone	The second secon	1215	DEPT	OF MINES	/
	Set Bridge At	1080	-	1000	111100	
	Cement		1075'	200	6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	
	Stone	- P	1070'		ON OF MONUME	NT
COAL SEAMS	Clay	900	900'		Service State of the State of t	NAME OF TAXABLE PARTY.
ME)	Coment			Erected Cement Surface With	Marker 30	n W.C. H
ME)	Stone	890		and the second s		
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. Wilty Creat Preduction Co.

Cather Tupher -- sarbinsville,

C. .. Varman

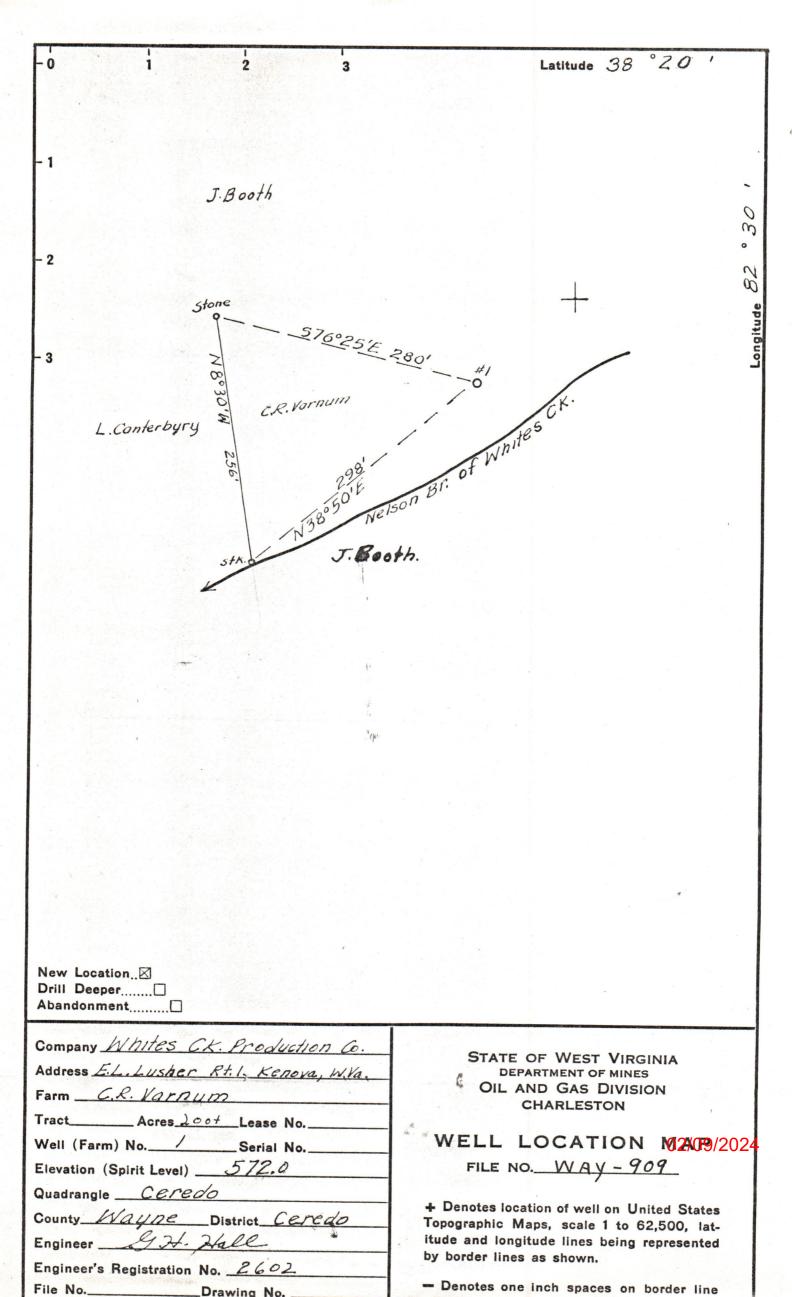
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02/09/2024



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__Drawing No.

Date 1-6-54

Scale /"=/00/