



April 13, 1954

Adkins Drilling Company  
522 Twenty-First Street  
Huntington, West Virginia

Gentlemen:

Enclosed is permit WAY-917 to drill Well  
No. 1 on the Carson Adkins Farm, Stonewall District,  
Wayne County.

Very truly yours,

Administrative Assistant  
OIL AND GAS DIVISION

CNH:K  
Encl-2

CC: Inspector O. C. Allen

02/09/2024

July 9, 1954

Adkins Drilling Company  
522 Twenty-First Street  
Huntington, West Virginia

Gentlemen:

On June 28th we requested two copies of the well record for your completed location No. 1 on the Carson Adkins Farm, Stonewall District, Wayne County - permit WAY-917. To date this information has not been received and, we are unable to issue permit for the drilling of your Well No. 1 on the Lawrence Adkins Farm, Stonewall District, Wayne County.

We trust you are not drilling the Lawrence Adkins well without permit as it will have to be closed down until all past due information is on file.

Very truly yours,

Administrative Assistant  
OIL AND GAS DIVISION

MG:g

cc: Mr. O. C. Allen, Inspector

02/09/2024



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION 8

Quadrangle Wayne

Permit No. 917 Wayne - 917

WELL RECORD

Oil or Gas Well Gas  
(KIND)

Company Adkins Drilling Co.  
Address 522-21 St., Huntington, West Va.  
Farm Carson Adkins Acres 116  
Location (waters) Beech Fork  
Well No. 1 Elev. 415645  
District Stone Wall County Wayne  
The surface of tract is owned in fee by Carson Adkins  
Address Barboursville #2  
Mineral rights are owned by Carson Adkins  
Address Same

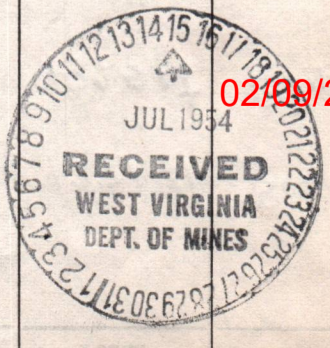
Drilling commenced March 12 1954  
Drilling completed May 2 1954  
Date Shot May 4 54 From 2571 To 3008  
With Gelatin

Open Flow 8 /10ths Water in 2 in Inch  
120,000 /10ths Merc. in \_\_\_\_\_ Inch  
Volume \_\_\_\_\_ Cu. Ft.  
Rock Pressure 290 lbs. 24 hrs.  
Oil Show of Oil 1271 ft. 1/2 bbl. bbls., 1st 24 hrs.  
Fresh water 60 feet 260 feet  
Salt water 780 feet \_\_\_\_\_ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer <u>Shoe on</u>
13			<u>6 7/8"</u>
10	<u>14'</u>	<u>14'</u>	Size of _____
8 1/4	<u>250'</u>		
6 5/8	<u>1450'</u>	<u>1450'</u>	Depth set <u>1450'</u>
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED None SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_  
COAL WAS ENCOUNTERED AT None FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Surface			0	15			
Sand			15	35			
Slate			35	50			
Sand			50	70	Water	60ft	Hole full
Slate			70	80			
Sand			80	285			
Slate			285	435	Water	260ft	3 bails per hr.
Sand			435	467			
Slate			467	500	Water	450ft	6 bails per hr.
Sand			500	547			
Slate			547	638			
Sand			638	655			
Slate			655	915			
Salt Sand			715	862	Water	780ft	Hole full
Slate			862	890	Gas	813ft	Salt Sand
Sand			890	900			
Slate			900	915			
Sand			915	1070			
Slate			1070	1075			
Sand			1075	1100			
Slate			1100	1115			
Red Rock	Red		1115	1120			



(Title)

By

APPROVED Addicks Drilling Co., Owner

Date July 12, 1954

Formation	Color	Hard or Soft	Top & Bottom	Oil, Gas or Water	Depth Found	Remarks
State	White		1120	Show of Gas + Oil	1271 ft	Big kime
Little kime			1140			
Big kime			1170			
Kenner Sand			1345			
Injun and Red			1355			
Slate			1375	Gas	1325 ft	Big kime
Broken Sand			1380			
Water Sand			1421			
State			1432	Water	1426	1 boiler 24 hrs per
Slate			1447			
Kime Shell			1499			
Slate & shells			1455			
Office Shale	Dark		1965	Show of Gas	1980	Berea Grit
Berea Grit			1975			
Slate			2000			
Slate			2035			
Brown Shale			2125			
State			2525			
Dark Shale			2670			
Brown Shale			2745			
Brown Shale			2780	Gas	2710	Brown Shale
Grey Shale			2780			
Brown Shale			3000			
Slate			3008			
Total Depth						

2024/09/09

1.0 API well number. (If not available, leave blank. 14 digits.)	<u>47-099-2-0917-0000</u>			
2.0 Type of determination being sought. (Use the codes found on the front of this form.)	<u>108</u> Section of NGPA	Category Code		
3.0 Depth of the deepest completion location. (Only needed if sections 103 or 107 in 2.0 above.)	_____ feet			
4.0 Name, address and code number of applicant. (35 letters per line maximum. If code number not available, leave blank.)	<u>ADKINS DRILLING CO</u> Name			Seller Code
	<u>3303 Rt 60E</u> Street			
	<u>HUNTINGTON</u> City	<u>WV</u> State	<u>25705</u> Zip Code	
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	<u>STONEWALL</u> Field Name			
	<u>WAYNE</u> County			<u>WV</u> State
(b) For OCS wells:	<u>N/A</u> Area Name		<u>N/A</u> Block Number	
	Date of Lease: _____ Mo. Day Yr.		<u>N/A</u> OCS Lease Number	
(c) Name and identification number of this well. (35 letters and digits maximum.)	<u>CARSON # 4</u>			
(d) If code 4 or 5 in 2.0 above, name of the reservoir. (35 letters maximum.)	<u>N/A</u>			
6.0 (a) Name and code number of the purchaser. (35 letters and digits maximum. If code number not available, leave blank.)	<u>DEVON CORPORATION</u> Name			Buyer Code
(b) Date of the contract	_____ Mo. Day Yr.			
(c) Estimated annual production:	<u>1000</u> MMcf.			
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	<u>2.264</u>	<u>-.260</u>	<u>-.340</u>	<u>2.864</u>
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	<u>2.264</u>	<u>-.260</u>	<u>-.340</u>	<u>2.864</u>
9.0 Person responsible for this application:	<u>OHLEN ADKINS</u> <u>PRES</u> Name Title			
Agency Use Only	<u>Ohlen Adkins</u> Signature			
Date Received by Juris. Agency <b>FEB 27 1979</b>	<u>2-27-79</u> Date Application is Completed		<u>304-522-7966</u> Phone Number	
Date Received by FERC				

SEP 27 1979

ADKINS DRILLING CO.

000128

DEVON CORPORATION

005123

W. Va. Department of Miner. Oil & Gas Division  
 WELL DETERMINATION FILE NUMBER  
7902 27-103-099-0917  
 Use Above File Number on all Communications  
 Relating to Determination of this Well

Qualifies as Section 108, plugged well  
*[Signature]*

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

- ITEM NO.
- 1 FERC-121  Items not completed - Line No. \_\_\_\_\_
  - 2 IV-1 - Agent ERMA ADKINS
  - 3 IV-2 - Well Permit
  - 4 IV-6 - Well Plat
  - 5 IV-35 - Well Record  Drilling  Deepening No
  - 6 IV-36 - Gas-Oil Test:  Gas Only  Gas Oil Product 62 Ratio \_\_\_\_\_
  - 7 IV-39 - Annual Production 1 years
  - 8 IV-40 - 90 day Production \_\_\_\_\_ Days off line: \_\_\_\_\_
  - 9 IV-48 - Application for Certification. Complete? Yes
  - 17 IV Form #51 - 52 - 53 - 54 - 55 - 56 - 57 - 58. Complete  Affidavit Signed
  - 28 Other: Survey \_\_\_\_\_ logs \_\_\_\_\_ Geological Charts \_\_\_\_\_ Structure Map \_\_\_\_\_  
 1:4000 Map \_\_\_\_\_ Well Tabulations \_\_\_\_\_ Gas Analyses \_\_\_\_\_  
 Date Commenced: 3-12-54  
 Date Completed: 5-4-54 Deepened No  
 Production Depth: 1271', 1325', 1980', 2710'  
 Production Formation: BIG LIME, BEREA, BROWN SHALE  
 Final Open Flow: 120,000  
 Initial Potential: \_\_\_\_\_  
 Final Rock Pressure: \_\_\_\_\_  
 Static Pressure: 290  
 Other Gas Test: \_\_\_\_\_  
 Avg. Daily Gas from Annual Production: 839/365 = v. 3 m.  
 Avg. Daily Gas from 90-day prod. 11-120 days 138/90 = 1.5 m.  
 Line Pressure: NA PSIG from Daily Report  
 Oil Production: Yes From Completion Report 1271'  
 Does lease inventory indicate extended recovery being done: No 02/09/2024  
 Is affidavit signed?  Notarized?

official well record with the Department confirms the submitted information? Yes  
 Additional Information: \_\_\_\_\_ Does computer program confirm? \_\_\_\_\_  
 Date of last inspection: \_\_\_\_\_ By: \_\_\_\_\_  
 O.P.R.

FORM 14-166C  
11-2-78

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date 2-26-77  
Operator CARSON  
Well No. 40-0952-0917-0000  
API Well No. 40-0952-0917-0000  
STATE COUNTY DISTRICT

WELL CLASSIFICATION FORM  
STRIPPER GAS WELL  
MCPA Section 108

DESIGNATED AGENT ERMA ADKINS  
ADDRESS 3303 RT 60 E  
HUNTINGTON WV 25705  
LOCATION Elevation \_\_\_\_\_  
Wapetah \_\_\_\_\_  
STONE MOUNTAIN County WAYNE and  
Gas Purchase Contract No. \_\_\_\_\_  
Meter Chart Code \_\_\_\_\_  
Date of Contract \_\_\_\_\_

WELL OPERATOR ADKINS DRILLING CO  
ADDRESS 3303 RT 60 E  
HUNTINGTON WV  
GAS PURCHASER DEVON CORPORATION  
ADDRESS BOX 1433  
CHAS, WV 25375

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

- 6xv Sledge
- 1-2" Tee
- 2-2" nipples
- 2-2" Valves

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, 843 Tax Records and royalty payment records) and indicate the location of such records.

MONTHLY PRODUCTION RECORDS FROM  
DEVON

02/09/2024



FORM NO. 100  
1977

Describe the search made of any records listed above

Are you aware of any other information which would tend to be inconsistent with the information verified above? None. If yes indicate the type and source of the information.

AFFIDAVIT

CHIEF ARKINE having been first sworn according to law, state that I have caused to be made a diligent search of those records heretofore indicated in the records herein described, that the information contained in this document is true and correct and that on the basis of the returns and examinations heretofore described, and to the best of my information, knowledge and belief, the facts for which this certification is sought qualify as a strip of film.

Chien Arkine

STATE OF WEST VIRGINIA

COUNTY OF CABELL

VA RUTHERFORD a Notary Public in and for the state and county aforesaid

do hereby certify that CHIEF ARKINE whose name is signed to the within above heading did

on the 26 day of FEB 1979 personally appear before me in the county aforesaid

and declare that he is the official seal this 26 day of FEB 1979

My term of office expires on the 6 day of FEB 1988

Virginia Rutherford

02/09/2024





*[Faint, illegible handwritten text]*

02/09/2024



1-1-78

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL, AND GAS DIVISION

Date 2-25  
Well No. CARSON #4  
File No. 177-099-2-0917-00  
Previous File No.

STATE APPLICATION FOR WELL CLASSIFICATION

WELL OPERATOR ADKINS DRILLING CO DESIGNATED AGENT ERMA ADKINS  
ADDRESS 3303 Rt 60 E ADDRESS 3303 Rt 60 E  
HUNTINGTON, WV 25705 HUNTINGTON, WV 25705  
Gas Purchase Contract No. \_\_\_\_\_ and Date \_\_\_\_\_  
Meter Chart Code \_\_\_\_\_  
Name of First Purchaser DEVON CORPORATION  
P.O. Box 1433  
CHAS (street or P.O. box) WV 25375  
(state) (zip code)  
FERC Seller Code \_\_\_\_\_ FERC Buyer Code \_\_\_\_\_

- TYPE OF DETERMINATION BEING SOUGHT
- (1) Initial determination (See FERC Form 121.) 108 Section of NGPA \_\_\_\_\_ Category Code \_\_\_\_\_
  - (2) Determination that increased production is the result of enhanced recovery technology
  - (3) Determination of a seasonally affected well
- Name (Print) OHLEN ADKINS PRES

Signature \_\_\_\_\_  
3303 Rt 60 E  
Street or P.O. Box \_\_\_\_\_  
HUNTINGTON WV 25705  
City \_\_\_\_\_ State \_\_\_\_\_ (zip code)  
304 522-7966  
Area Code Phone Number

(Certificate of Proof of Service to Purchaser)

**COPIES MAILED TO DEVON**

(All of the above to be completed by the Operator/Applicant)  
-----  
(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request  for certification of the above described well as meeting the requirements of Section \_\_\_\_\_ under the Natural Gas Policy Act of 1976 (NGPA);  for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA);  or for determination of a seasonally affected well under Section 108 of (NGPA).

All interested parties are hereby notified that on the \_\_\_\_\_ day of \_\_\_\_\_ 19\_\_\_\_ at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. \_\_\_\_\_

Initial review of information submitted indicates the well  is,  is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES

**FEB 27 1979**

*[Signature]*  
Director

Date received by \_\_\_\_\_  
Jurisdictional Agency

By \_\_\_\_\_  
Title \_\_\_\_\_

02/09/2024

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STATE OF WEST VIRGINIA  
DEPARTMENT - MINES  
DIVISION - OIL AND GAS

47-099-2-0917-0000

FARM: CARSON ADKINS

API \_\_\_\_\_  
GAS MFC 29 \_\_\_\_\_ F- \_\_\_\_\_ M- \_\_\_\_\_  
OIL BBL J- \_\_\_\_\_ A- \_\_\_\_\_

COUNTY: WAYNE

92 \_\_\_\_\_ M- \_\_\_\_\_ J- \_\_\_\_\_

AVG. FLOW PRESSURE \_\_\_\_\_

94 \_\_\_\_\_ J- \_\_\_\_\_ A- \_\_\_\_\_ S- \_\_\_\_\_

SHUT-IN PRESSURE \_\_\_\_\_

35 \_\_\_\_\_ D- \_\_\_\_\_ N- \_\_\_\_\_

TOTALS

48 \_\_\_\_\_ 12 \_\_\_\_\_ GAS 839  
OIL \_\_\_\_\_

ANNUAL REPORT OF MONTHLY PRODUCTION-1978

GAS VOLUMES IN MFC 14.73  
OIL IN BARRELS 2 60 DEGREES  
ID 1 18

OPERATOR: ADKINS DRILLING CO.

REPORT NO. CCA101PI PG 00002  
CURRENT DATE - 12/19/78  
REPORT DATE - 12/19/78

*138  
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02/09/2024

