



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,  
Charleston, W. Va.

|   |  |
|---|--|
| COAL OPERATOR OR COAL OWNER               | UNITED FUEL GAS COMPANY  |
| ADDRESS                                   | NAME OF WELL OPERATOR<br>P.O. Box 1273<br>Charleston 25, W. Va.  |
| COAL OPERATOR OR COAL OWNER               | COMPLETE ADDRESS<br>May 6, 19 54   |
| ADDRESS                                   | PROPOSED LOCATION<br>Grant District<br>Wayne County  |
| Ethel M. Queen<br>OWNER OF MINERAL RIGHTS | Well No. 8312 <span style="margin-left: 20px;">38° 05'</span><br><span style="margin-left: 20px;">82° 15'</span> |
| Kiahsville, W. Va.<br>ADDRESS             | Ethel Queen Farm   |

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated October 16, 1952, made by Ethel M. Queen, Widow, to United Fuel Gas Co., and recorded on the 12th day of November, 1952, in the office of the County Clerk for said County in Book 43, page 103.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten\* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

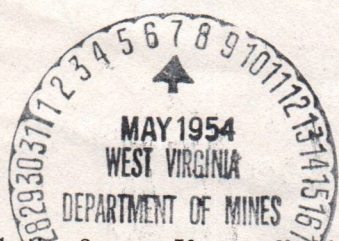
(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address same day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

|                                |
|--------------------------------|
| UNITED FUEL GAS COMPANY        |
| WELL OPERATOR<br>P.O. Box 1273 |
| STREET<br>Charleston 25,       |
| CITY OR TOWN<br>West Virginia  |
| STATE                          |

02/09/2024



Address of Well Operator }

\*Section 3 . . . . If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

921

**UNITED FUEL GAS COMPANY**  
COMPANY

SERIAL WELL NO. 8312 LEASE NO. 51107 MAP SQUARE 24-37

|  |                                   |            |                  |              |  |
|--|-----------------------------------|------------|------------------|--------------|--|
| RECORD OF WELL NO. <u>8312</u> on the                | <b>CASING AND TUBING</b>          |            |                  |              | <b>TEST BEFORE SHOT</b>                  |
| <u>Ethel Queen</u> farm of <u>40</u> Acres           | SIZE                              | WEIGHT     | USED IN DRILLING | LEFT IN WELL | <u>0</u> /10 of Water in _____ inch      |
| in <u>Grant</u> District                             | <u>10-3/4"</u>                    | <u>40#</u> | <u>555'</u>      | <u>555'</u>  | /10 of Merc. in _____ inch               |
| <u>Wayne</u> County                                  | <u>7"</u>                         | <u>20#</u> | <u>1609'</u>     | <u>1609'</u> | Volume _____ Cu. ft.                     |
| State of: <u>West Virginia</u>                       | <u>5-1/2"</u>                     | <u>15#</u> | <u>1893'</u>     | <u>1893'</u> | <b>TEST AFTER SHOT</b>                   |
| Field: <u>Branchland</u>                             |                                   |            |                  |              | <u>36</u> /10 of Water in <u>1"</u> inch |
| Rig Commenced <u>June 14,</u> 19 <u>54</u>           |                                   |            |                  |              | /10 of Merc. in _____ inch               |
| Rig Completed <u>June 19,</u> 19 <u>54</u>           |                                   |            |                  |              | Volume <u>63 MCF</u> _____ Cu. ft.       |
| Drilling Commenced <u>June 22,</u> 19 <u>54</u>      |                                   |            |                  |              | <u>18</u> _____ Hours After Shot         |
| Drilling Completed <u>September 15,</u> 19 <u>54</u> |                                   |            |                  |              | Rock Pressure <u>48 Hr. 420#</u>         |
| Drilling to cost _____ per foot                      |                                   |            |                  |              | Date Shot <u>9-21-54</u>                 |
| Contractor is: <u>E. L. Lusher</u>                   |                                   |            |                  |              | Size of Torpedo <u>6400# Gelatin</u>     |
| Address: <u>Kenova, W. Va.</u>                       | <b>SHUT IN</b>                    |            |                  |              | Oil Flowed _____ bbls. 1st 24 hrs.       |
|  | Date <u>9-22-54</u>               |            |                  |              | Oil Pumped _____ bbls. 1st 24 hrs.       |
| Driller's Name <u>W. C. Mills</u>                    | <u>5-1/2" in.</u> Casing          |            | Tubing or Casing |              |  |
| <u>E. L. Lusher</u>                                  | Size of Packer <u>5-1/2" X 7"</u> |            |                  |              | Well abandoned and                       |
| <u>Clark Starkey</u>                                 | Kind of Packer <u>Bottom Hole</u> |            |                  |              | Plugged _____ 19                         |
|  | 1st. Perf. Set _____ from _____   |            |                  |              |  |
|  | 2nd Perf. Set _____ from _____    |            |                  |              |  |
| Elevation: <u>1028.17'</u>                           |                                   |            |                  |              |  |

**DRILLER'S RECORD**

| FORMATION   | TOP | BOTTOM | THICKNESS | REMARKS                 |
|-------------|-----|--------|-----------|-------------------------|
| Surface     | 0   | 22     | 22        |                         |
| Slate       | 22  | 55     | 33        | Water @ 45' - 1 BPH     |
| Sand        | 55  | 93     | 38        | Water @ 90' - Hole Full |
| Coal        | 93  | 97     | 4         |                         |
| Slate       | 97  | 109    | 12        |                         |
| Sand        | 109 | 145    | 36        |                         |
| Broken Sand | 145 | 203    | 58        |                         |
| Slate       | 203 | 214    | 11        |                         |
| Sand        | 214 | 251    | 37        |                         |
| Slate       | 251 | 268    | 17        |                         |
| Sand        | 268 | 285    | 17        |                         |
| Slate       | 285 | 303    | 18        |                         |
| Sand        | 303 | 340    | 37        |                         |
| Slate       | 340 | 412    | 72        |                         |
| Sand        | 412 | 476    | 64        |                         |
| Slate       | 476 | 542    | 66        |                         |
| Sand        | 542 | 548    | 6         |                         |

**APPROVED**

*W. A. Chapman*

Superintendent

02/09/2024

SERIAL WELL NO. 8312LEASE NO. 51107MAP SQUARE 24-37

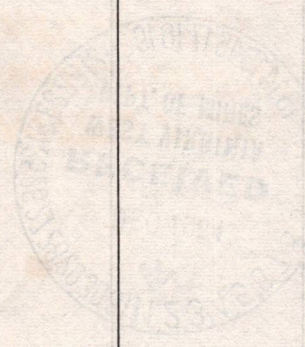
## DRILLER'S RECORD

| FORMATION      | TOP  | BOTTOM | THICKNESS | REMARKS                     |
|----------------|------|--------|-----------|-----------------------------|
| Slate          | 548  | 555    | 7         |                             |
| Broken Sand    | 555  | 590    | 35        |                             |
| Sand           | 590  | 618    | 28        |                             |
| Slate          | 618  | 650    | 32        |                             |
| Sand           | 650  | 686    | 36        |                             |
| Slate          | 686  | 743    | 57        |                             |
| Sand           | 743  | 785    | 42        |                             |
| Slate          | 785  | 808    | 23        |                             |
| Sand           | 808  | 825    | 17        |                             |
| Broken Sand    | 825  | 917    | 92        |                             |
| Slate          | 917  | 945    | 28        |                             |
| Sand           | 945  | 956    | 11        |                             |
| Slate          | 956  | 978    | 22        |                             |
| Sand           | 978  | 1012   | 34        |                             |
| Slate          | 1012 | 1075   | 63        |                             |
| Salt Sand      | 1075 | 1315   | 240       |                             |
| Lime Shell     | 1315 | 1330   | 15        |                             |
| Slate          | 1330 | 1350   | 20        |                             |
| Lime Shell     | 1350 | 1370   | 20        | Reduced Hole @ 1358'        |
| Salt Sand      | 1370 | 1428   | 58        |                             |
| Slate          | 1428 | 1430   | 2         |                             |
| Maxon Sand     | 1430 | 1472   | 42        |                             |
| Slate & Shells | 1472 | 1555   | 83        |                             |
| Black Lime     | 1555 | 1586   | 31        | 7" Casing set @ 1596'       |
| Big Lime       | 1586 | 1782   | 196       | Reduced Hole to 7" @ 1603'  |
| Red Rock       | 1782 | 1807   | 25        |                             |
| Injun Sand     | 1807 | 1842   | 35        | Show of Oil @ 1815'-1820'   |
| Slate & Shells | 1842 | 1900   | 58        | Gas @ 1815'-1842'-4/10 W-2" |
| Shell          | 1900 | 1930   | 30        | Blew down to 18/10 W-1"     |
| Slate & Shells | 1930 | 2368   | 438       | Water tested 1-1/2 BPH      |
| Coffee Shale   | 2368 | 2380   | 12        | 5-1/2" Casing set @ 1865'   |
| Berea Sand     | 2380 | 2404   | 24        |                             |
| White Slate    | 2404 | 2411   | 7         |                             |
| Shell          | 2411 | 2440   | 29        |                             |
| White Slate    | 2440 | 2460   | 20        |                             |
| Brown Shale    | 2460 | 2528   | 68        |                             |
| White Slate    | 2528 | 2870   | 342       |                             |

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| Formation      | Color | Hard or Soft | Top   | Bottom | Oil, Gas or Water | Depth Found | Remarks |
|----------------|-------|--------------|-------|--------|-------------------|-------------|---------|
|                |       |              | 15    |        |                   |             |         |
| Black Lime     |       |              | 1555  | 1586   |                   |             |         |
| Big Lime       |       |              | 1586  | 1782   |                   |             |         |
| Red Rock       |       |              | 1782  | 1807   |                   |             |         |
| Injun Sand     |       |              | 1807  | 1842   |                   |             |         |
| Slate & Shells |       |              | 1842  | 1900   |                   |             |         |
| Shell          |       |              | 1800  | 1930   |                   |             |         |
| Slate & Shells |       |              | 1930  | 2368   |                   |             |         |
| Coffee Shale   |       |              | 2368  | 2380   |                   |             |         |
| Berea Sand     |       |              | 2380  | 2404   |                   |             |         |
| White Slate    |       |              | 2404  | 2411   |                   |             |         |
| Shell          |       |              | 2411  | 2440   |                   |             |         |
| White Slate    |       |              | 2440  | 2460   |                   |             |         |
| Brown Shale    |       |              | 2460  | 2528   |                   |             |         |
| White Slate    |       |              | 2528  | 2870   |                   |             |         |
| Dark Shale     |       |              | 2870  | 3065   |                   |             |         |
| Brown Shale    |       |              | 3065  | 3160   |                   |             |         |
| White Slate    |       |              | 3160  | 3170   |                   |             |         |
| Brown Shale    |       |              | 3170  | 3400   |                   |             |         |
| White Slate    |       |              | 3400  | 3410   |                   |             |         |
| Total depth    |       |              | 3410' |        |                   |             |         |



02/09/2024

Date November 30, 1954

APPROVED UNITED FUEL GAS CO., Owner

By S. R. Ferrell  
(Title)  
Mgr. Civil Engineering Dept.

Mr. Civil Engineering Dept.



DEPARTMENT OF MINES OIL AND GAS DIVISION

Wayne Quadrangle MAY-921

WELL RECORD

2024/09/20

Company UNITED FUEL GAS CO. Address P.O. Box 1273, Charleston 25, W. Va.

Farm Ethel Queen Location (waters) Little Wlam Creek Well No. 8312

District Grant County Wayne

The surface of tract is owned in fee by Ethel M. Queen

Mineral rights are owned by Ethel M. Queen Address Klatsville, W. Va.

Drilling commenced 6-22-54 Drilling completed 9-15-54

Date Shot 9-21-54 From 2403 To 3410

Open Flow 36 /10ths Water in Inch 1

Volume 63,000 /10ths Merc. in Inch 63,000

Rock Pressure 420 lbs. 48 hrs.

Oil 45' Fresh water 90' 1815-1842

Salt water feet

Oil or Gas Well Gas (kind)

Casing and Tubing Used in Drilling Left in Well Packers

Kind of Packer Size of 555' 1603' 1879'

Depth set 5 8/16

Perf. top 3 Perf. bottom 2

Liners Used 10-1/4" 8 7/8" 5 3/8"

Perf. top 36 /10ths Water in Inch 1

CASING CEMENTED No. Ft. Date

COAL WAS ENCOUNTERED AT 93 FEET 48 INCHES

FEET INCHES FEET INCHES FEET INCHES

| Formation   | Color | Hard or Soft | Top  | Bottom | Oil, Gas or Water | Depth Found | Remarks   |
|-------------|-------|--------------|------|--------|-------------------|-------------|---|
| Surface     |       |              | 0    | 22     |                   |             |   |
| Slate       |       |              | 22   | 55     |                   |             |   |
| Sand        |       |              | 55   | 93     |                   |             |   |
| Coal        |       |              | 93   | 97     |                   |             |   |
| Slate       |       |              | 97   | 109    |                   |             |   |
| Sand        |       |              | 109  | 145    |                   |             |   |
| Broken Sand |       |              | 145  | 203    |                   |             |   |
| Slate       |       |              | 203  | 214    |                   |             |   |
| Sand        |       |              | 214  | 251    |                   |             |   |
| Slate       |       |              | 251  | 268    |                   |             |   |
| Sand        |       |              | 268  | 285    |                   |             |   |
| Slate       |       |              | 285  | 303    |                   |             |   |
| Sand        |       |              | 303  | 340    |                   |             |   |
| Slate       |       |              | 340  | 412    |                   |             | Water 45' 1 balter per hr.                      |
| Slate       |       |              | 412  | 476    |                   |             | Water 90' hole full                             |
| Slate       |       |              | 476  | 542    |                   |             | Reduced hole at 1358'                           |
| Broken Sand |       |              | 542  | 555    |                   |             | Show gas 1815-1820'                             |
| Sand        |       |              | 555  | 590    |                   |             | Gas 1815-1842' 4/10 W 2" 84 M                   |
| Sand        |       |              | 590  | 618    |                   |             |   |
| Sand        |       |              | 618  | 650    |                   |             |   |
| Sand        |       |              | 650  | 686    |                   |             |   |
| Sand        |       |              | 686  | 743    |                   |             |   |
| Sand        |       |              | 743  | 785    |                   |             | Water 1815-1842' 1 1/2 balters in 43 hrs.       |
| Sand        |       |              | 785  | 808    |                   |             | No gas before shot                              |
| Broken Sand |       |              | 808  | 825    |                   |             | Shot 9-21-54 with 6400# Gelatin from 2403-3410' |
| Sand        |       |              | 825  | 917    |                   |             | Test 1 hr. after shot 76/10 W 2" 368 M          |
| Sand        |       |              | 917  | 945    |                   |             | Test 18 hrs. after shot 36/10 W 1" 63 M         |
| Sand        |       |              | 945  | 978    |                   |             | 200' cavings after shot                         |
| Sand        |       |              | 978  | 1012   |                   |             |   |
| Sand        |       |              | 1012 | 1075   |                   |             |   |
| Salt Sand   |       |              | 1075 | 1315   |                   |             |   |
| Lime Shell  |       |              | 1315 | 1330   |                   |             |   |
| Slate       |       |              | 1330 | 1350   |                   |             |   |
| Slate       |       |              | 1350 | 1370   |                   |             |   |
| Salt Sand   |       |              | 1370 | 1428   |                   |             |   |
| Slate       |       |              | 1428 | 1430   |                   |             |   |
| Maxon Sand  |       |              | 1430 | 1472   |                   |             |   |



State & Shells (Over) 1555 1472

September 21, 19 54

Mr. J. R. Hussey, Div. Supt.

Well No. 3312 (Serial No.) on Ethel Queen Farm

Was shot this date with 6400# Ind. Gelatin quarts

Number of Shells 96

Length of Shells 4-1/4" X 10" X 6"

Top of Shot 2403'

Bottom of Shot 3410'

Top of Berea Sand Sand 2380' feet  
(Name of Sand)

Bottom of White Slate Sand 3410' feet  
(Name of Sand)

Total Depth of Well 3410'

Results: 18 Hrs. after Shot 36/10 W-1" - 63 MCF

Remarks:

Signed V. A. Chapman District Supt.

NOTE-When a well is shot this form must be filled out and sent to the General Superintendent.

|  |   |                    |                                |   |
|--|---|--------------------|--------------------------------|---|
| 1.0 API well number.<br>(If not assigned, leave blank 14 digits.)  | -47-099-00921   |                    |                                |   |
| 2.0 Type of determination being sought<br>(Use the codes found on the front of this form.)                                   | 107-DV<br>Section of NGPA   | —<br>Category Code |                                |   |
| 3.0 Depth of the deepest completion location<br>(Only needed if sections 103 or 107 in 2.0 above.)                           | 3410 feet   |                    |                                |   |
| 4.0 Name, address and code number of applicant<br>(35 letters per line maximum. If code number not available, leave blank.)  | Columbia Gas Transmission Corporation<br>Name<br>P. O. Box 1273<br>Street<br>Charleston<br>City |                    | WV<br>State                    | 25325<br>Zip Code                           |
| 5.0 Location of this well (Complete (a) or (b).)<br>(a) For onshore wells<br>(35 letters maximum for field name.)            | WV FIELD AREA B<br>Field Name<br>WAYNE<br>County<br>WV<br>State                                 |                    |                                |   |
| (b) For OCS wells  | N/A<br>Area Name<br>Block Number<br>Date of Lease<br>Mo. Day Yr.<br>OCS Lease Number            |                    |                                |   |
| (c) Name and identification number of this well<br>(35 letters and digits maximum.)  | ETHEL QUEEN<br>808312   |                    |                                |   |
| (d) If code 4 or 5 in 2.0 above, name of the reservoir<br>(35 letters maximum.)  | N/A   |                    |                                |   |
| 6.0 (a) Name and code number of the purchaser<br>(35 letters and digits maximum. If code number not available, leave blank.) | *<br>Name   |                    | 004030<br>Buyer Code           |   |
| (b) Date of the contract   | *<br>Mo. Day Yr.  |                    |                                |   |
| (c) Estimated total annual production from the well  | 4 Million Cubic Feet  |                    |                                |   |
|  |   | (a) Base Price     | (b) Tax                        | (c) All Other Prices (Indicate (+) or (-).) |
| 7.0 Contract price<br>(As of filing date. Complete to 3 decimal places.)   | S/MMBTU   | ---                | ---                            | ---   |
| 8.0 Maximum lawful rate<br>(As of filing date. Complete to 3 decimal places.)  | S/MMBTU   | Deseg-             | ---                            | ---   |
| 9.0 Person responsible for this application:   | Albert H. Mathena, Jr., Director, Production Eng.   |                    |                                |   |
| Agency Use Only  | Name  |                    |                                |   |
| Date Received by Juris. Agency   | Title   |                    |                                |   |
| Date Received by FERC  | Signature   |                    |                                |   |
|  | 5-26-82<br>Date Application is Completed  |                    | (304) 346-0951<br>Phone Number |   |

\*This is a pipeline production well. No contract exists and no sales are made.

02/09/2024



**U.S. DEPARTMENT OF ENERGY**  
Federal Energy Regulatory Commission  
Washington, D.C. 20426

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL  
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)**  
(Sections 102, 103, 107 and 108)

PLEASE READ BEFORE COMPLETING THIS FORM:

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 274.501. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination:

| <u>Section of NGPA</u> | <u>Category Code</u> | <u>Description</u>                        |
|------------------------|----------------------|---|
| 102                    | 1                    | New OCS Lease                             |
| 102                    | 2                    | New onshore well (2.5 mile test)          |
| 102                    | 3                    | New onshore well (1,000 feet deeper test) |
| 102                    | 4                    | New onshore reservoir                     |
| 102                    | 5                    | New reservoir on old OCS Lease            |
| 103                    | -                    | New onshore production well               |
| 107                    | -                    | High cost natural gas                     |
| 108                    | -                    | Stripper well                             |

Other Purchasers/Contracts:

| <u>Contract Date</u><br>(Mo. Day Yr.) | <u>Purchaser</u> | <u>Buyer Code</u> |
|---------------------------------------|------------------|-------------------|
| _____                                 | _____            | _____             |
| _____                                 | _____            | _____             |
| _____                                 | _____            | _____             |

Remarks:

WELL CLASSIFICATION FORM  
HIGH COST GAS WELL - DEVONIAN SHALE  
NGPA Section 107

DESIGNATED AGENT James L. Weekley

ADDRESS P. O. Box 1273  
Charleston, WV 25325

LOCATION Elevation 1028.17

Watershed \_\_\_\_\_

Dist. GRANT County WAYNE Quad. WAYNE

Gas Purchase  
Contract No. N.A.

Meter Chart Code 803289

Date of Contract N.A.

WELL OPERATOR Columbia Gas Trans. Corp.

ADDRESS P. O. Box 1273  
Charleston, WV 25325

GAS PURCHASER N.A.

ADDRESS \_\_\_\_\_

This is a pipeline production well and no gas purchase contract exists.

Date surface drilling began: 6/22/54

Indicate the bottom hole pressure of the well and explain how this was calculated.

See Supplement

AFFIDAVIT

I, Albert H. Mathena, Jr., having been first sworn according to law, state that I have calculated the percentage of footage of the producing interval which is not Devonian Shale as indicated by a Gamma Ray index of less than 0.7 if a Gamma Ray log described in subparagraph (3)(i) or (3)(ii)(A) has been filed, or as indicated by the report described in subparagraph (3)(ii)(B); I have demonstrated that the percentage of potentially disqualifying non-shale footage is equal to or less than five (5) percent of the gross Devonian age interval; and I have no knowledge of any information not described in the application which is inconsistent with a conclusion that the well qualifies as a high-cost natural gas well.

Albert H. Mathena, Jr.

STATE OF WEST VIRGINIA

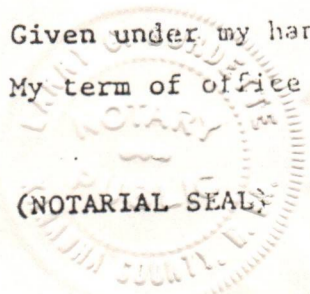
COUNTY OF KANAWHA, TO-WIT:

I, Larry G. Burdette, a Notary Public in and for the state and county aforesaid, do certify that Albert H. Mathena, Jr., whose name is signed to the writing above, bearing date the 26 day of May, 19 82, has acknowledged the same before me, in my county aforesaid.

02/09/2024

Given under my hand and official seal this 26 day of May, 19 82.  
My term of office expires on the 13 day of August, 19 89.

Larry G. Burdette  
Notary Public



1990-1991  
1992-1993  
1994-1995

1996-1997

1998-1999

2000-2001

2002-2003

2004-2005

2006-2007

2008-2009

2010-2011

2012-2013

2014-2015

2016-2017

2018-2019

2020-2021

02/09/2024





Way-921

State of West Virginia  
Department of Mines  
Oil and Gas Division  
Charleston 25305

WALTER N. MILLER  
DIRECTOR

THEODORE M. STREIT  
ADMINISTRATOR

BEFORE THE OFFICE OF OIL AND GAS  
OF THE DEPARTMENT OF MINES  
OF THE STATE OF WEST VIRGINIA

IN THE MATTER OF THE APPLICATIONS )  
OF COLUMBIA GAS TRANSMISSION )  
CORPORATION REQUESTING CLASSI- )  
FICATION UNDER SECTION 107 OF THE ) CAUSE NO. 33  
NATURAL GAS POLICY ACT OF CERTAIN )  
WELLS IN BOONE, CABELL, JACKSON, ) ORDER NO. 1  
KANAWHA, LINCOLN, LOGAN, MINGO )  
AND WAYNE COUNTIES, WEST VIRGINIA. )

REPORT OF THE OFFICE

This cause came before the Administrator of the Office of Oil and Gas on June 28, 1982, at 1:00 p.m., in Conference Room C, Capitol Conference Center, Charleston, West Virginia, after giving notice of hearing as required by law on the applications of Columbia Gas Transmission Corporation for certification of certain wells in Boone, Cabell, Jackson, Kanawha, Lincoln, Logan, Mingo and Wayne Counties as Devonian Shale wells under Section 107(c)(4) of the Natural Gas Policy Act.

FINDINGS OF FACT

1. Applicant is an operator within the meaning of paragraph (w) of Chapter 22-4-1.
2. Applicant has made filings for certification pursuant to Rule 34.04.
3. The Natural Gas Policy Act (NGPA) in Section 107, Ceiling Price For High-Cost Natural Gas--(c) Definition of High-Cost Natural Gas-- "For purposes of this section, the term "high-cost natural gas" means natural gas determined in accordance with Section 503 to be....(4) produced from Devonian Shale."
4. The Federal Energy Regulatory Commission (FERC) by Rule 272.101-(c) prescribes the method by which the jurisdictional agency may determine gas produced from Devonian Shale.
5. Exhibits refer to evidence gathered at a public hearing held June 28, 1982.

6. Exhibits No. 2 and 3 lists the wells to be under consideration for Section 107 pricing. All these wells are located on Exhibits No. 4 and 5 and have been completed in the Devonian Shale.

7. Applicant, by letter dated June 25, 1982 (Exhibit No. 3) requested that eight (8) of the wells listed on Attachment A be stricken from the docket for hearing and they have been withdrawn.

8. Exhibit No. 6 shows random sampling of already qualified Devonian Shale wells.

9. Various cross-sections throughout the interval show gamma ray logs of the wells (see Exhibits Nos. 7, 8 and 9).

10. No well has any non-shale greater than 5% in the Devonian interval penetrated.

11. No gamma ray logs are available on these wells since they were all drilled before logging was common in West Virginia.

CONCLUSION OF LAW

1. That due notice of the time, place and purpose of the hearing has been given in all respects as required by law.

2. That pursuant to Chapter 22, Article 4, Code of West Virginia of 1931, as amended, the Office has jurisdiction over the subject matter embraced in said notice, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

ORDER

NOW, therefore, based on the aforementioned Findings of Fact and Conclusion of Law, it is found by the Administrator that Columbia Gas Transmission Corporation's applications for classification under Section 107 of the Natural Gas Policy Act for certain wells in Boone, Cabell, Jackson, Kanawha, Lincoln, Logan, Mingo and Wayne Counties, identified in Attachment A, are approved.

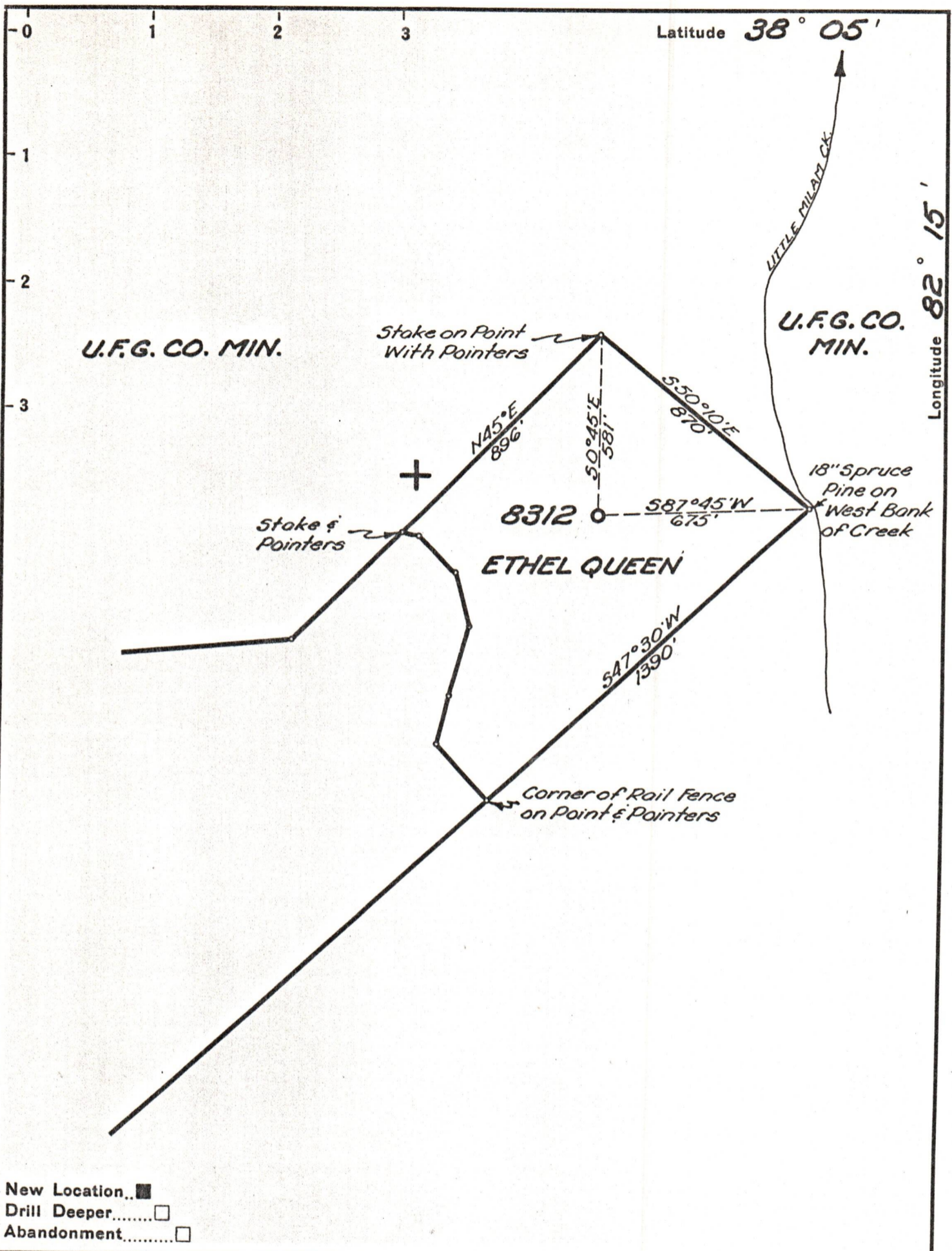
The Office of Oil and Gas further incorporates the Report of the Office and Findings of Fact and Conclusion of Law dated June 28, 1982, as if the same were fully set forth and includes hereto the Report of the Office and Findings of Fact and Conclusion of Law as a part of this Order.

Entered this 12th day of July, 1983.

IN THE NAME OF THE STATE OF WEST VIRGINIA:

OFFICE OF OIL AND GAS  
OF THE DEPARTMENT OF MINES  
OF THE STATE OF WEST VIRGINIA

By:  02/09/2024  
Theodore M. Streit, Administrator



New Location    
 Drill Deeper    
 Abandonment

Company UNITED FUEL GAS CO.  
 Address CHARLESTON, W.VA.  
 Farm ETHEL QUEEN  
 Tract \_\_\_\_\_ Acres 40 Lease No. 51107  
 Well (Farm) No. \_\_\_\_\_ Serial No. 8312  
 Elevation (Spirit Level) 1028.17'  
 Quadrangle WAYNE  
 County WAYNE District GRANT  
 Engineer Seybert R. Ferrell  
 Engineer's Registration No. 2529  
 File No. 24-37 Drawing No. \_\_\_\_\_  
 Date 4-23-54 Scale 1"=400'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
 FILE NO. WAY-921

02/09/2024

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.