

DEPARTMENT OF MINES

OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

COAL OPERATOR OR COAL OWNER COAL OPERATOR OR COAL OWNER ADDRESS ADDRESS ADDRESS ADDRESS May 6, 19.54 PROPOSED LOCATION Grant Distric Mayne County ADDRESS Ethel M. Queen OWNER OF MINERAL RIGHTS Kiahsville, W. Va. ADDRESS Ethel Queen Farm Gentlemen: The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated. October 16, 1952 United Fuel Gas Co., of November, 1952 In the enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator or not the farm and in the Magnisteria Distric and County above named, determined by survey and courses and distances from two permanent points and crise of the same, who have mapped their workings and filed their maps as required by law, excepting the occal beneath said farm or tract of land on which said well is located, or within 500 feet of the bound aries of the same, who have mapped their workings and filed their maps as required by law, excepting the desire to make to such proposed location, or which they are required to make by Section 3 of said Code, it has followed and proposed location will cause a dangerous condition in or about their respective out on the such such confidence of the such such confidence on the such proposed location will cause a dangerous condition in or about their respective out make to such proposed location, or which they are required to make by Section 3 of said Code, it has followed to make the such such as a such proposed location will cause a dangerous condition in or about their respective out make the such proposed location of the such adjustment of Mines within ten' days from the receipt on the total form for use in all accompanying plat by said Department. Said coal operators are further rolling or or or the same day with the mailing or delivery of this copy to the Department of Mines at Charleston Well O	To THE DEPARTMENT OF MINES, Charleston, W. Va.		
COAL OPERATOR OR COAL OWNER ADDRESS COAL OPERATOR OR COAL OWNER COAL OPERATOR OF COAL OWNER COAL OPERATOR OF COAL OWNER COAL OPERATOR OF MADERS COAL OPERATOR OF WASHINGTON OR COAL OWNER COAL OPERATOR OF WASHINGTON OR COAL OR COAL OR COA	Sillinoscon, W. Vu.	UNITED FILET GAS COMPANY	
Charleston 25, W. Va. COMPLETE AGGRESS May 6, 19. PROPOSED LOCATION Grant Distric Wayne Country Wayne Cou	COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR	
COAL OPERATOR OR COAL OWNER COAL OPERATOR OR COAL OWNER RETHER ADDRESS Ethel M. Queen OWNER OF MINERAL RIGHTS Kiahsville, W. Va. ADDRESS Ethel M. Queen The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated October 16, 1952 United Fuel Gas Co. of November, 1952 In the office of the County Clerk for said County in the drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, oil and marks. The undersigned well operator is informed and believes there are no coal operators operating bed of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the bound arises of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named and operators or coal owners (if any) above named as addressees. The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, it was a complete to make to such proposed location will cause a dangerous condition in or about their respective coal most making such objections will be furnished to them by the Department of Mines at Charleston be moved to overcome same. (The next paragraph is to be completed only in Department's copy.) Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above our named and away with the mailing or delivery of this copy to the Department of Mines at Charleston of the same day with the mailing or delivery of this copy to the Department of Mines at Charleston West Virginia. Very truly yours, Very truly your			
COAL OPERATOR OR COAL OWNER COAL OPERATOR OR COAL OWNER ACCORRESS Ethel M. Queen OWNER OF MINERAL RIGHTS ACCORRESS Ethel Queen ACCORRESS Ethel Queen Farm GENTLEMEN: The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated October Ethel M. Queen, Widow United Fuel Gas Co. of November, 1952 In the office of the County Clerk for said County in the drill of of oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, oil and marks. The undersigned well operator is informed and believes there are no coal operators operating bed of coal beneath sain, who have the workings and will be included a within 500 feet of the bound aries of the same, who have the mapped dark of the workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees. The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dargerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within tent days from the receipt on request and that all such objections must set forth as definitely as is reasonably possible the ground on request and that all such objections are based and indicate the direction and distance the proposed location should be moved to overcome same. (The next paragraph is to be completed only in Department's copy.) Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address. Same day before or on the same day with t	ADDRESS		
Ethel M. Queen OWNER OF MINERAL RIGHTS Ethel M. Queen OWNER OF MINERAL RIGHTS Kiahsville, W. Va. ADDRESS Kiahsville, W. Va. ADDRESS GENTLEMEN: The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated. October 16, 1952 United Fuel Gas Co. of November, 1952 in the office of the County Clerk for said County in the drilling of for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks. The undersigned well operator is informed and believes there are no coal operators operating bed of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the bound aries of the same, who have mapped their workings and filed their maps as required by law, excepting the desire to make to such proposed location, or which they are required to make by Section 3 of said Code, rich drilling of a well at said proposed location will cause a dangerous condition in or about the respective coal mines, must be received by, or filed with the Department of Mines within ten' days from the receipt on a copy of this notice and accompanying plat by said Department. Said coal operators are interpretative coal mines, must be received by, or filed with the Department of Mines within ten' days from the receipt on request and that all such objections must set forth as definitely as is reasonably possible ther nortifies that forms for use in making such objections will be furnished to them by the Department of Mines proundy on request and that all such objections will be furnished to them by the Department of Mines pround on request and that all such objections will be furnished to them by the Department of Mines pround on request and that all such objections will be furnished to them by the Department of Mines pround on the same day			51.
Ethel M. Queen OWNERS OF INMERAL RIGHTS Ethel M. Queen OWNERS OF INMERAL RIGHTS Kiahsville, W. Va. ADDRESS GENTLEMEN: The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated. October Ethel M. Queen, Widow United Fuel Cas Co. of November, 1952 in the office of the County Clerk for said County in the oblide of the County Clerk for said County in the office of the County Clerk for said Code, or within 500 feet of the bound aries of the same, who have mapped their workings and filed their maps as required by law, excepting the office of the same, who have mapped their workings and filed their maps as required by law, excepting the office of the county of the bound office the bound aries of the sam		- Indy 0,	, 19
Ethel M. Queen OWNER OF MINERAL RIGHTS Kiahsville, W. Va. ADDRESS GENTLEMEN: The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated. October 16, 1952 United Fuel Gas Co. of November, 1952 Book 43 The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks. The undersigned well operator is informed and believes there are no coal operators operating bed of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the bound aries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressess. The above named coal operators or coal owners (if any) above named as addressess. The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, it the drilling of a well at said proposed location will cause a dangerous condition in or about their respective and mines, must be received by, or filed with the Department of Mines within ten days from the receipt on request and that all such objections must set forth as definitely as is reasonably possible the ground of a request and that all such objections must set forth as definitely as is reasonably possible the ground on request and that all such objections must set forth as definitely as is reasonably possible the ground on request and that all such objections must set forth as definitely as is reasonably possible the ground of the moved to overcome same. (The next paragraph is to be completed only in Departm	COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION	1
Ethel M. Queen OWNER OF MINIERAL RICHTS Kiahsville, W. Va. ADDRESS GENTLEMEN: The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease datedOctober		Grant	District
Well No. 8312 82 15 STORMAN STATES STA	ADDRESS		
Well No. 8312 92° 15' Bethel Queen Farm The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated. October 16, 1952 Ethel M. Queen, Widow United Fuel Gas Co. and recorded on the 12th day of November, 1952, in the office of the County Clerk for said County in the drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks. The undersigned well operator is informed and believes there are no coal operators operating bed of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the bound aries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees. The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten' days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines within ten' days of most proposed location should be moved to overcome same. (The next paragraph is to be completed only in Department's copy.) Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address. Very truly yours, Well Operator P.G. Box 1273 MAY 1954	Ethel M. Queen		County
Gentlemen: The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated. October 16, 1952 United Fuel Gas Co. of November, 1952 The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, oil and marks. The undersigned well operator is informed and believes there are no coal operators operating bed of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees. The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, it the drilling of a well at said proposed location will cause a dangerous condition in or about their respective old mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly or on request and that all such objections must set forth as definitely as is reasonably possible the ground or or or the same day with the mailing or delivery of this copy to the Department of Mines are further notified. (The next paragraph is to be completed only in Department's copy.) Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respectiv	OWNER OF MINERAL RIGHTS	403.0	25'
Gentlemen: The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated. October 16, 1952 United Fuel Gas Co. The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks. The undersigned well operator is informed and believes there are no coal operators operating bed of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the bound aries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees. The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten' days from the receipt on a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections must set forth as definitely as is reasonably possible the ground or request and that all such objections must set forth as definitely as is reasonably possible the ground or or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston West Virginia. Very truly yours, UNITED FUEL GAS COMPANY WELL OPERATOR P.C. BOX 1273 Address of Well Operator	Kiahsville, W. Va.	Well No. 8312 82	5
Gentlemen: The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease datedOctober		Ethel Queen	_
oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated October 16, 1952, made by Ethel M. Queen, Widow, to United Fuel Gas Co, and recorded on the 12th day of November, 1952, in the office of the County Clerk for said County in the office of the County Clerk for said County in The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, oil and marks. The undersigned well operator is informed and believes there are no coal operators operating bed of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the bound aries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees. The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten' days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground on grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same. (The next paragraph is to be completed only in Department's copy.) Copies of this notice and the enclosed plat were mailed by registered m	GENTLEMEN:		Farm
oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated October 16, 1952, made by Ethel M. Queen, Widow, to United Fuel Gas Co, and recorded on the 12th day, to of November, 1952, in the office of the County Clerk for said County in the office of the County Clerk for said County in the objections are based and indicate the drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and marks. The undersigned well operator is informed and believes there are no coal operators operating bed of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the bound aries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named cas addressees. The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective roal mines, must be received by, or filed with the Department of Mines within ten' days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same. (The next paragraph is to be completed only in Department's copy.) Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address. Well Operator P.6. Box 1273 MAddress of Well Operator P	The undersigned well encerter is will be	1.31	
United Fuel Gas Co. In the office of the County Clerk for said County in the office of the County Clerk for said County in the office of the County Clerk for said County in the office of the County Clerk for said County in the office of the County Clerk for said County in the office of the County Clerk for said County in the office of the County above named, determined by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and marks. The undersigned well operator is informed and believes there are no coal operators operating bed of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the bound arise of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees. The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, in the drilling of a well at said proposed location will cause a dangerous condition in or about their respective as copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or proposed location and distance the proposed location should be moved to overcome same. (The next paragraph is to be completed only in Department's copy.) Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address. Very truly yours, Well Operator Well Operator Well Operator			
of November, 1952 Book 43 page 103 The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks. The undersigned well operator is informed and believes there are no coal operators operating bed of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the bound aries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, it coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same. (The next paragraph is to be completed only in Department's copy.) Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address. Very truly yours, Well Operator P.6. Box 1273 **Relettion 25, **Olympate** **Charleston 25, **Olympate** **Charleston 25, **Olympate** **Olympate 1.21	oil and gas, having fee title thereto, (or as the ca	se may be) under grant or lease dated	October
of November, 1952 Book 43 page 103 The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks. The undersigned well operator is informed and believes there are no coal operators operating bed of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the bound aries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, it has drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same. (The next paragraph is to be completed only in Department's copy.) Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address. Very truly yours, UNITED FUEL GAS COMPANY WELL OPERATOR P.6. Box 1273 STREET Charleston 25, O2/109/	10, 1952 -, ma	debytree M. Queen, widow	, to
of November, 1952, in the office of the County Clerk for said County in Book 43, page 103. The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, oil and marks. The undersigned well operator is informed and believes there are no coal operators operating bed of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the bound aries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees. The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same. (The next paragraph is to be completed only in Department's copy.) Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address. Same day before or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston West Virgin	United Fuel Gas Co.	and recorded on the	12th day
The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, oil and marks. The undersigned well operator is informed and believes there are no coal operators operating bed of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the bound aries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees. The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, in the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines proundly on request and that all such objections must set forth as definitely as is reasonably possible the ground on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same. (The next paragraph is to be completed only in Department's copy.) Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address. Very truly yours, Well operators Very truly yours, Well operators Charleston of Mines at Charleston of the same day with the mailing or delivery of this copy to the Department of Mines at Charleston of the same day with the mail			
The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks. The undersigned well operator is informed and believes there are no coal operators operating bed of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the bound aries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees. The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections will be furnished to them by the Department of Mines promptly on request and that all such objections will be furnished to them by the Department of Mines promptly on request and that all such objections will be furnished to them by the Department of Mines promptly on request and that all such objections will be furnished to them by the Department of Mines promptly on request and that all such objections will be furnished to them by the Department of Mines promptly on request and that all such objections will be furnished to them by the Department of Mines promptly on request and that all such objections will be furnished to them by the Department of Mines and the enclosed plate were mailed by registered mail, or delivered to the above mamed coal operators or coal owners at th		-, in the office of the County Clerk for	said County in
a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground of grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same. (The next paragraph is to be completed only in Department's copy.) Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above mamed coal operators or coal owners at their above shown respective address or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston West Virginia. Very truly yours, UNITED FUEL GAS COMPANY WELL OPERATOR P.6. BOX 1273 STREET Charle ston 25, 02/09/	The undersigned well operator is informed a of coal beneath said farm or tract of land on which aries of the same, who have mapped their working coal operators or coal owners (if any) above name. The above named coal operators or coal owners desire to make to such proposed location, or which	nd believes there are no coal operators in said well is located, or within 500 feet gs and filed their maps as required by law if any are notified that any object they are required to make by Section 3 of	operating beds of the bound- r, excepting the
Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address	coal mines, must be received by, or filed with the De a copy of this notice and accompanying plat by sai that forms for use in making such objections will on request and that all such objections must set fort grounds on which such objections are based and indicate be moved to overcome same.	partment of Mines within ten* days from a Department. Said coal operators are for the furnished to them by the Department of the said distance the proposed the the direction and distance the proposed	the receipt of urther notified Mines promptly
named coal operators or coal owners at their above shown respective addressday before or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston West Virginia. Very truly yours, UNITED FUEL GAS COMPANY WELL OPERATOR P.6. Box 1273 Address of Well Operator Well Operator Charle ston 25, 02/09/			
West Virginia. Very truly yours, UNITED FUEL GAS COMPANY WELL OPERATOR P.O. Box 1273 Address of Well Operator Well Operator Well Operator O2/09/			
Well Operator	or on the same day with the mailing or delivery	of this copy to the Department of Mines	_day before, at Charleston,
Address of Well Operator Well Operator Well Operator Well Operator Well Operator Well Operator	Ver	y truly yours,	
Well Operator		UNITED FUEL GAS COMPA	NY
Address of Well Operator Charle ston 25, 02/09/			
Well Operator Charleston 25, 02/09/	56782	P.O. Box 1273	
Well Operator Charleston 25, 02/09/		STREET	
MAY 1954 Well Operator)	/. *	Charleston 25,	00/00/00
(C) WHILLIAM (A)	MAI 1934 CHI		02/09/20
West Virginia	(S) WEST VIRGINIA (S)		
E DEPARTMENT OF MINES &	CE DEPARTMENT OF MINES SI		

ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

JARRETT PRINTING COMPANY, CHARLESTON, W. VA.

921

WAY-921

PERMIT NUMBER

UNITED FUEL GAS COMPANY COMPANY

SERIAL WELL NO. 8312		LEASE NO	51107			MAP SQUARE 24-37
RECORD OF WELL NO. 8312	on the		CASING AND	TUBING		TEST BEFORE SHOT
Ethel Queen farm of 40	Acres	SIZE	WEIGHT	USED IN DRILLING	LEFT IN	O /10 of Water ininch
in Grant D	district	10-3/4"	40#	5551	5551	/10 of Merc, ininch
Wayne	County	7"	20#	16091	16091	VolumeCu. ft.
State of: West Virginia		5-1/2"	15#	1893'	1893	TEST AFTER SHOT
Field: Branchland						36 /10 of Water ininch
Rig Commenced June 14,	19 54					/10 of Merc, ininch
Rig Completed June 19,	19 54					Volume 63 MCF Cu. ft.
Drilling Commenced June 22,	19 54					18 Hours After Shot
Drilling Completed September 15,	19 54					Rock Pressure 48 Hr. 420#
Drilling to cost pe	er foot					Date Shot 9-21-514
Contractor is: E. L. Lusher						Size of Torpedo 6400# Gelatin
Address: Kenova, W. Va.				SHUT IN		Oil Flowedbbls. 1st 24 hrs.
			Date_	9-22-54		Oil Pumpedbbls. 1st 24 hrs.
Driller's Name W. C. Mills			5-1/2"in.		Tubing or Casing	
E. L. Lusher				ker 5-1/2"X		Well abandoned and
Clark Starkey				cker Bottom		Plugged 19
				etfro		
Elevation: 1028.17				etfro		
		DRIL	LER'S RECORD			
FORMATION	ТОР	воттом	THICKNESS			REMARKS
Surface	0	22	22			
Slate	22	55	33	Water	@ 45' -	1 BPH
Sand	55	93	38	Water	@ 901 -	Hole Full
Coal	93	97	4			
Slate	97	109	12			
Sand	109	145	36			
Broken Sand	145	203	58			
Slate	203	27/4	11			
Sand	274	251	37			
Slate	251	268	17			
Sand	268	285	17			
Slate	285	303	18		A nearly and the same of the same	F-1,
Sand	303	340	37		LAP	PROVED
Slate	340	412	72			
Sand	412	476	64		11:1	7. Chaper
Slate	476	542	66		CH	perintendent
Sand	542	548	6			

FORM U 97-1-P C 5 D

DRILLER'S RECORD						
FORMATION	ТОР	воттом	THICKNESS	REMARKS		
Slate	548	555	7			
Broken Sand	555	590	35			
Sand	590	618	28			
Slate	618	650	32			
Sand	650	686	36			
Slate	686	7143	57			
Sand	743	785	42			
Slate	785	808	23			
Sand	808	825	17			
Broken Sand	825	917	92			
Slate	917	945	28			
Sand	945	956	11			
Slate	956	978	22			
Sand	978	1012	34			
Slate	1012	1075	63			
Salt Sand	1075	1315	240			
Lime Shell	1315	1.330	15			
Slate	1330	1350	20			
Lime Shell	1350	1370	20	Reduced Hole @ 1358:		
Salt Sand	1370	1428	58			
Slate	1428	11,30	2			
Maxon Sand	1430	1472	42			
Slate & Shells	1472	1555	83			
Black Lime	1555	1586	31	7" Casing set @ 1596*		
Big Lime	1586	1782	196	Reduced Hole to 7" @ 1603		
Red Rock	1782	1807	25			
Injun Sand	1807	1842	35	Show of Oil @ 1815'-1820'		
Slate & Shells	1842	1900	58	Gas @ 1815'-1842'-4/10 W-2"		
Shell	1900	1930	30	Blew down to 18/10 W-1"		
Slate & Shells	1930	2368	438	Water tested 1-1/2 BPH		
Coffee Shale	2368	2380	12	5-1/2" Casing set @ 1865'		
Berea Sand	2380	2404	24			
	2404	2411	7			
White Slate	2411	2440	29			
Shell White Slate	2440	2460	20			
	21,60	2528	68			
Brown Shale	2400	2920	21.0			

342

2870

2528

White Slate

FORM U 97-1-P C 5 D

		DRILLE	R'S RECORD	
FORMATION	ТОР	воттом	THICKNESS	REMARKS
Dark Shale	2870	3065	195	
Brown Shale	3065	3160	95	
White Slate	3160	3170	10	
Brown Shale	3170	3400	230	
White Slate	3400	3410	10	When Drilling Completed 3/10 W-1/2"
TOTAL DEPTH	31,10			
Desonium Shale	2400	4-3410	100	6' Thickness
No sund los	sed			
James & Ten Geologist	englu.	21		
Geologist				

Formation J	Color	Hard or Soft	Top /5	Bottom	Oil, Gas or Water	Depth Found	Remarks
Black Lime Black Lime Black Lime Black Shell Blate & Shell	ls		1555 1586 1782 1807 1842 1800 1930 2368 2380 2404 2411 2440 2460 2528 2870 3065 3160 3170 3400 3410*	1586 1782 1586 1782 1807 1842 1900 1930 2368 2380 2404 2411 2440 2460 2528 2870 3065 3160 3170 3400 3410	Meter 90' Reduced ho Show gas 18 Gas 1815-15 Water 1815- No gas befor Shot 9-21- Shot 9-21- Test 1 hr.s Test 1 hr.s Test 18 hr. 200' caving	15-1820: 42: 4/10 1842: 14 4 with 6 1842: sho 14 with 6 15 after sho 18 after 8 19 after 8	S81. What show the state of th
Kornation	Color	Hand of Soft	Top	Hactora	OH, 17an or Vater	Depth	i emarks
Salt water,		teet	, feat	LEE	INCH		LEE LIGHT
Off Brosh water	451	1000 90: IS	bbis, let 24 mrs. 15-1842 feet	LEE	TINORI	2	LEE TO WORK
Rock Pressure 4	50	10s 48	hra	COALWAST	ACOUNTERED A	g 93	TEE AS INCHE
Volume	63,000		inch On Th	AMBUAG ONE			
Spea Flow 36	Autha Water i	J	Inch.	CASING GEMI	C C	101 - 12 <u>0</u>	No. 9
With SAOO# G	elatin						fer potion
Drilling completes Date Shot 9-21-	9-15-54 54 Trom	24.03	34101	Liners Used.		34	Per ton
Orilling commence	6-22-54	F. 69		8			(2012) top.
Mineral rights are	naved pa	John Kishevi		83/10 T		*-18	Depth set
		Ethel M. Que	0.0	xx 7" xx 5½"		16091	
Platrice of tra	is owned in	os pa	1100010	10=1/4"		5551	5% 0[
Wall No. 331 District. Grant	5		losa.171	10			
Location (waters)		ilam Oreek		Sixe			King of Packer
adress 1.0.		POT TOSOGO E	\$ 0. 00.			7	
Company UNITE	D PUEL GAS		M Ad	Casing and Unbing	Tlaed In Thinks	Yete In-	Federa
							02/09/2024
Person No	-921		MEFF	RECORE		Off or C	AB 74 (1) GES
	AUG					Contract of the Contract of th	

UNITED FUEL GAS CO., Owner APPROVED

Mgr. Civil Engineering Dept.

Mgr. Civil Engineering Dept.

Pound

FEET

FEET

THEET

No. Ft.

Perf. bottom.

Perf. bottom.

Perf. top_

Perf. top_

Depth set

Kind of Packer_

Oil or Gas Well Gas

Раскетя

(KIND)

INCHES

INCHES

SIZE

16L8T

16031

Left in Well

November 30,

UNITED THEL GAS CO.

1555

Remarks

INCHES

INCHES

Date

FE INCHES



Oil, Gas or Water Hard or Soft doL Formation Color Bottom FEET _teet_ Salt water_ bbls., lst 24 hrs. 1815-1842 feet FEET 154 COAL WAS ENCOUNTERED AT .brs. Rock Pressure_ 750 Cu. Ft. 000 €9 /10ths Mere. in Tuch CASING CEMENTED Open Flow 36 /10ths Water in. With 6400# Gelatin Date Shot 9-21-54 From 2403 OT-37TO. Liners Used Drilling completed 9-15-54 3 Drilling commenced 6-22-54 3 .sv.W .allivansiX searbbA. 91/89 # 12 % W Mineral rights are owned by-114 768 The surface of tract is owned in fee by-10-1/4" District Grant Mayne Elev. 1028,17: 8375 **79T** Location (waters)_ Little Milam Creek Size Acres 40 Farm Ethel Queen Address P.O. Box 1273, Charleston 25, W. Va. Casing and Tubing Used in Drilling Company UNITED FUEL GAS CO. IS6-IAW MELL RECORD Quadrangle_ Mayne OIL AND GAS DIVISION /5 DEPARTMENT OF MINES STATE OF WEST VIRGINIA

The same of the sa	(70.0			
Oil, Gan Depth Concerts	Over) 1555	1472	Fard or	Siate & Shells
0.00 T 7526 W 10	7772	1430	3 iee	base noxeM
	1430	1758		Slate
	1428	T310		Salt Sand
	OLET	T320		Lime Shell
48 Hr. R.P. 420°	7350	1330		Slate
FINAL OPEN FLOW 63 M - Br. Shale	1330	STET	Maria San San San San San San San San San Sa	Line Shell
	STET	SLOT		bras tias
2001 cavings after shot	SLOT	TOTS		Slate
	TOIS	61855		Sand of Lime
Test 18 hrs.after shot 36/10 W 1" 63 M	3846	3956		SIste ime
Test 1 hr. after shot 76/10 W 2" 368 M	70956	58576		Sand Book base
5703-37Tp.	2.576	70416		SISTEN Sand
Shot 9-21-\$4 with 6400# Gelatin from	CCLT6	82512	121010	Broken Sand
No gas before shot	82530	00808	55161718192	Tibrise
	808	0.587		
Water 1815-1842' là bailers in 43 hra.	08887	8 674	EPT. OF MINES	Sand se bas
	10847	0989	L MINUSER LJ.	DIGOR - ANDTO
G92 1812-1875, 7/10 M 5" 84 M	11989	10099	CEIVED	Sandre Slave
	0.059	[1819	DEC 1924 0	10
Show gas 1815-1820:	0.819	0.065	100 N30102	Sandre Slate
	8:065	0.999	3 3 4 3 0 3 M	Broken Sand
Reduced hote at 13581	0/999	8375	M12322	Slate Slate
	2.842	275		Sand Shale
Water 90' hole full	275	947		27sten Shale
Brill rod Townson (4 Towns	0.947	7750		Sandra Slate
Water 45: 1 bailer per hr.	7750	0.048		Slate Shale
	0.048	3030		Sande Slate
	303	582.01		digeb @arts
	285	268		Sand
	598	257		Slate
	SIT	503	1	Sand
	203	745		Slate
	572			Broken Sand
		60T		Sand
	60T	46		Slate
	26	66	100	Lsool
	£6	55	AND THE PROPERTY.	pues
		22		Slate
	22	0		Surface

100	STALL PROPERTY.	
1		
100		
	A STATE OF THE STA	
	100	
1	SECTION AND ADDRESS OF THE PARTY OF THE PART	
100	743	
188	三型之前 "我	
100		
188		
A	PROPERTY.	
	the same of the sa	

FORM U 127-8 C 5 D

	erial No.) on Ethel Queen	Farm
No.	(100# Tod Colotin	quarts
shot this date with_	06	
gth of Shells	1. 7 /1.01/10160	
o of Shot		
tom of Shot	21.701	
p of	Rerea Sand Sand	2380 s feet
ttom of	White Slate Sand	
otal Depth of Well	3410°	
esults: 18 Hrs. af	ter Shot 36/10 W-1" - 63 MCF	
emarks:		

NOTE-When a well is shot this form must be filled out and sent to the General Superintendent.

API well number. (If not assigned, leave blank 14 digits.)		47 - 099	-0092	1		
2.0 Type of determination being sought (Use the codes found on the front of this form.)	107 Section of	I-DV _	Category Code			
3.0 Depth of the deepest completion logation (Only needed if sections 103 or 107 in 2.0 above.)		3410	_feet			
4.0 Name, address and code number of applicant (35 letters per line maximum. If code number not available, leave blank.)	Name	bia Gas Tra Box 1273 eston		WV State	25325 Zip Code	004030 Seller Code
5.0 Location of this well. [Complete (a) or (b).] (a) For onshore wells. (35 letters maximum for field name.)	Field Nati	FIELD	AREA B		State	
(b) For OCS wells	Area Nan	Date of Le			ock Number	
(c) Name and identification number of this well. (35 letters and digits maximum.)	ETHE	EL QUEEN		80	8312	
(d) If code 4 or 5 in 2.0 above, name of the reservoir (35 letters maximum.)			N/A			
6.0 (a) Name and code number of the purchaser (35 letters and digits maximum. If code number not available, leave blank.)	Name	*				004030
(b) Date of the contract			Mo. Day	**************************************		
(c) Estimated total annual production from the well			4		_ Million Cu	bic Feet
		(a) Base Price	(b) Tax		Other [Indicate (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price (As of filing date. Complete to 3 decimal places.)	S/MMBTU					
8.0 Maximum lawfu! rate (As of filing date. Complete to 3 decimal places.)	S'MMBTU	Deseg_				
9.0 Person responsible for this application: Agency Use Only Date Received by Juris. Agency Date Received by FERC *This is a pipeline production	Signature Date Appli	H. Mathena H. Mathena H. Mathena Later H. Mat	thenw)	04) 34 Phone	6-0951	

U.S. DEPARTMENT OF ENERGY Federal Energy Regulatory Commission Washington, D.C. 20426

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA) (Sections 102, 103, 107 and 108)

PLEASE READ BEFORE COMPLETING THIS FORM:

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 274.501. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination:

Category Code	Description
1	New OCS Lease
2	New onshore well (2.5 mile test)
3	New onshore well (1,000 feet deeper test)
4	New onshore reservoir
5	New reservoir on old OCS Lease
-	New onshore production well
-	High cost natural gas
	Stripper well
	1 2 3 4

102 5 New reservoir on old OCS Lease 103 - New onshore production well 107 - High cost natural gas 108 - Stripper well Other Purchasers/Contracts: Contract Date (Mo. Day Yr.) Purchaser Buyer Code Remarks:

FT7900806/1-2

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS DIVISION

Date 5-26-82

TCTON

Operator's Well No. 868312

API Well No.

47 - 099 - 00921 State County Permit

WELL CLASSIFICATION FORM HIGH COST GAS WELL - DEVONIAN SHALE NGPA Section 107

	DESIGNATED AGENT James L. Weekley
	ADDRESS P. O. Box 1273
	Charleston, WV 25325
	LOCATION Elevation 1028.17
WELL OPERATOR Columbia Gas Trans. Corp.	Watershed
ADDRESS P. O. Box 1273	Dist. GRANT County WAYNE Quad. WAYNE
Charleston, WV 25325	Gas Purchase
.GAS PURCHASER N.A.	Contract No. N.A.
ADDRESS	Meter Chart Code 803289
	Date of Contract_ N.A.
This is a pipeline production well and no o	
Date surface drilling began:	6/22/54
Indicate the bottom hole pressure of the	well and explain how this was calculated.
· S	ee Supplement
AF	FIDAVIT
I have calculated the percentage of foota Devonian Shale as indicated by a Gamma Ra described in subparagraph (3)(i) or (3)(i report described in subparagraph (3)(ii)(of potentially disqualifying non-shale for percent of the gross Devonian age interval	l; and I have no knowledge of any information inconsistent with a conclusion that the well
STATE OF WEST VIRGINIA	
COUNTY OF KANAWHA , TO-WIT:	
I, Larry G. Burdette , a Notar	y Public in and for the state and county
aforesaid, do certify that Albert H. Math	ena, Jr. , whose name is signed to
the writing above, bearing date the 26	day of May, 1982, has
acknowledged the same before me, in my co	02/09/2024
Given under my hand and official seal the	is 26 day of May, 1982.
My term of office expires on the 13 d	ay of August , 1989 .
I was in	Ull lake last
Company design	Jarry John Public
(NOTARIAL SEAL)	/ Motaly rubile

position Whate

02/09/2024





Way-92/

State of West Virginia

Department of Mines Oil and Gas Division Charleston 25305

WALTER N. MILLER DIRECTOR THEODORE M. STREIT ADMINISTRATOR

OF THE DEPARTMENT OF MINES
OF THE STATE OF WEST VIRGINIA

IN THE MATTER OF THE APPLICATIONS OF COLUMBIA GAS TRANSMISSION CORPORATION REQUESTING CLASSI-FICATION UNDER SECTION 107 OF THE NATURAL GAS POLICY ACT OF CERTAIN WELLS IN BOONE, CABELL, JACKSON, KANAWHA, LINCOLN, LOGAN, MINGO AND WAYNE COUNTIES, WEST VIRGINIA.

CAUSE NO. 33

ORDER NO. 1

REPORT OF THE OFFICE

This cause came before the Administrator of the Office of Oil and Gas on June 28, 1982, at 1:00 p.m., in Conference Room C, Capitol Conference Center, Charleston, West Virginia, after giving notice of hearing as required by law on the applications of Columbia Gas Transmission Corporation for certification of certain wells in Boone, Cabell, Jackson, Kanawha, Lincoln, Logan, Mingo and Wayne Counties as Devonian Shale wells under Section 107(c)(4) of the Natural Gas Policy Act.

FINDINGS OF FACT

- 1. Applicant is an operator within the meaning of paragraph (w) of Chapter 22-4-1.
 - 2. Applicant has made filings for certification pursuant to Rule 34.04.
- 3. The Natural Gas Policy Act (NGPA) in Section 107, Ceiling Price For High-Cost Natural Gas--(c) Definition of High-Cost Natural Gas-- "For purposes of this section, the term "high-cost natural gas" means natural gas determined in accordance with Section 503 to be...(4) produced from Devonian Shale."
- 4. The Federal Energy Regulatory Commission (FERC) by Rule 272.101-(c) prescribes the method by which the jurisdictional agency may determine gas produced from Devonian Shale.
- 5. Exhibits refer to evidence gathered at a public hearing held June 28, 1982.

- 6. Exhibits No. 2 and 3 lists the wells to be under consideration for Section 107 pricing. All these wells are located on Exhibits No. 4 and 5 and have been completed in the Devonian Shale.
- 7. Applicant, by letter dated June 25, 1982 (Exhibit No. 3) requested that eight (8) of the wells listed on Attachment A be stricken from the docket for hearing and they have been withdrawn.
- 8. Exhibit No. 6 shows random sampling of already qualified Devonian Shale wells.
- 9. Various cross-sections throughout the interval show gamma ray logs of the wells (see Exhibits Nos. 7, 8 and 9).
- 10. No well has any non-shale greater than 5% in the Devonian interval penetrated.
- 11. No gamma ray logs are available on these wells since they were all drilled before logging was common in West Virginia.

CONCLUSION OF LAW

- 1. That due notice of the time, place and purpose of the hearing has been given in all respects as required by law.
- 2. That pursuant to Chapter 22, Article 4, Code of West Virginia of 1931, as amended, the Office has jurisdiction over the subject matter embraced in said notice, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

ORDER

NOW, therefore, based on the aforementioned Findings of Fact and Conclusion of Law, it is found by the Administrator that Columbia Gas Transmission Corporation's applications for classification under Section 107 of the Natural Gas Policy Act for certain wells in Boone, Cabell, Jackson, Kanawha, Lincoln, Logan, Mingo and Wayne Counties, identified in Attachment A, are approved.

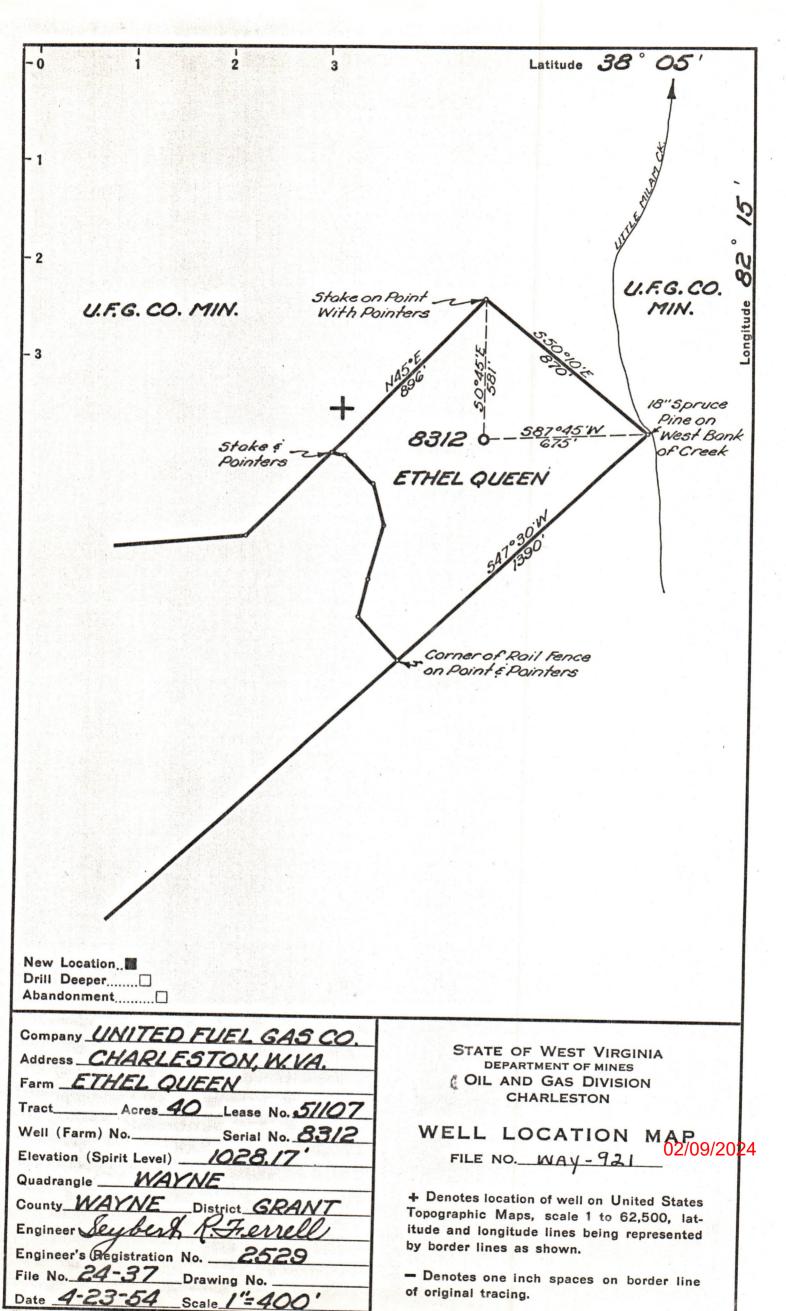
The Office of Oil and Gas further incorporates the Report of the Office and Findings of Fact and Conclusion of Law dated June 28, 1982, as if the same were fully set forth and includes hereto the Report of the Office and Findings of Fact and Conclusion of Law as a part of this Order.

Entered this 12th day of July, 1983.

IN THE NAME OF THE STATE OF WEST VIRGINIA:

OFFICE OF OIL AND GAS
OF THE DEPARTMENT OF MINES
OF THE STATE OF WEST VIRGINIA

By: 02100/2024
Theodore M. Streit, Administrator



'IMPERIAL'' TRACING CLOT