

# DEPARTMENT OF MINES OIL AND GAS DIVISION

# NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines, Charleston, W. Va.	
T. J. Shipley	Wofford Gas Company
#### OPERATOR COAL OWNER (COEL NO	operated) NAME OF WELL OPERATOR R. H. Adkins
Huntington, W. Va.	Hamlin, W. Va.
ADDRESS	COMPLETE ADDRESS
	July 2nd , 19 54
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION
ADDRESS	District
T. J. Shipley	Wayne County
OWNER OF MINERAL RIGHTS	38° 25'
Huntington, W. Va.	Well No. 1 82° 35'
ADDRESS	
	T. J. Shipley Farm
GENTLEMEN:	
The undersigned well operator is entitled to	drill upon the above named farm or tract of land for
oil and gas, having fee title thereto, (or as the cas	se may be) under grant or lease dated
January, 1953 mad	leby
R. H. Adkins	
	, in the office of the County Clerk for said County in
The above named coal operators or coal owners desire to make to such proposed location, or which the drilling of a well at said proposed location will coal mines, must be received by, or filed with the Dep a copy of this notice and accompanying plat by said	hey are required to make by Section 3 of said Code, if cause a dangerous condition in or about their respective partment of Mines within ten* days from the receipt of Department. Said coal operators are further notified
on request and that all such objections must set forth grounds on which such objections are based and indicat be moved to overcome same.	be furnished to them by the Department of Mines promptly as definitely as is reasonably possible the ground or the the direction and distance the proposed location should
(The next paragraph is to be completed only	가는 이름이 있는 때문에 무섭했다. [2] 이번 사람들은 사람들이 되었다. 그렇게 되었다면 하는 것이 없는 것이 되었다. 그런 그렇게 되었다면 하는데 없는데 없는데 없는데 없는데 없다.
named coal operators or coal owners at their above	re mailed by registered mail, or delivered to the above shown respective addressday before, of this copy to the Department of Mines at Charleston,
문화, 유명이 있었습니다. (1915년 1917년 1일	truly yours,
	Wofford Gas Company
156780	WELL OPERATOR
(3° 10)	% R. H. Adkins
JUL1954  Address of Well Operator  WEST VIRGINIA	STREET
Well Operator	Hamlin
RECEIVED Well Operator	city or town 02/09/20
WEST VIRGINIA &	West Virginia.
DEPT. OF MINES	

\*Section 3. If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

WAY-933

PERMIT NUMBER



# DEPARTMENT OF MINES

OIL AND GAS DIVISION

# NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

	To I'ne Derastment of Mutes, Charleston, W. Ve.
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Hamlin, W. Va.	Huntington, W. Va.
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' July 2nd 10 54	
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Wayne County	T. J. Shipley
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Well No. 1 25 25	Huntington, W. Va.
T. J. Shipley	Anorana
1. J. Shipley	
	cil and gas, having fee title thereto, for as the one
T. J. Shipley	
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validation of the second of th	R. H. Adkins
in the office of the County Clerk for said County in	lo
d engineer and shows the proposed to shon of a well operator on the form and in the Magistavial District d courses and distances from two permanent points, or districted at the proposed operators operating beds and well to treated, or within 500 test of the bound as and well beit maps as required by law, excepting the an acidressees.	to be diffice for oil and eachy the indersigned well can't comic shows manned, determined by entreey and land marks.  The undersiened well operator is informed and coal begrath said farm of tract of and on which
(if any) are notined that any objections they may help are required to make by Section 3 of said Code, if they are a damacinus condition is of about their respective arranged of Mines within ten" days from the recept of the participal. Said cost operators are further notified a furnished to them by the Department of Mines promptly as as as seasonably possible the ground or in definibly as as as seasonably possible the ground or in direction and distance me proposed location should be the attraction and distance me proposed location should	the above named coal operators or ond owners desire to make to each proposed location, or while the drilling of a well at subdivingous proposed location will expeat mines, must be made of proposed location with the Department of this foliation and accompanying plat by each that forms for used on accompanying plat by each that for the proposed of the control of such objections must set forth grounds on which such objections are based and undestine mered to overcome against
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	named cost persons or coal courses at their above or on the same day with the mailing or delivery of West Virginia.
Wofford Gas Company	
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% R. H. Adkins	Ed. V
	Literal Control of the Later Life Control of
Hamlin	02/09/20
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Formation	Color	Hard or Soft	Top 8	Bottom	Oil, Gas or Water	Depth Found	Remarks
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et accession of ac	950	The A		CASING CRM	COOLELENS MANY		THERE DAGE
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Angle of the				Casing und	120414	TOLT TO	2/09/2024

Date....., 19

APPROVED...., Or

By.....(Title)

DEPARTMENT OF MINES STATE OF WEST VIRGINIA

# OIL AND GAS DIVISION &

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Brown Shale White Slate Brown Shale

Brown Shale White Slabe

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- Remarks	Pound	Oil, Gas or Water	Bottom	фоТ	to basH alog	Color	Formation
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T INCHES	aaa Sa	INCH	THEAT	4991	feet	***************************************	Fresh water
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Packers	Left in Well	Used in Brillirg	suiqu,		***	A M UTTU	02/09/2024
		-: bosII	Casing and	•	*00	FFORD GAS	Company
,	(RIND)						
II.	Oil or Gas			The second		226 -T	Permit No.
A SALE			RECOR	MELL		fander	
The state of the s						11	W

MEST VIRGINIA

# OIL AND GAS DIVISION

## INSPECTOR'S WELL REPORT

Permit No. Than-	933			Oil or	Gas Well	and there is a
Company Noff	od bas Co.	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKE	RS HATTA
Address Hamfin	291,7-	Size			hard larget	
Farm (1. 8)	hiplus	16			Kind of Pack	er
Well No. 3	The Commence of the Commence o	13	21'6'		Size of	
District Union	County Traine	81/4	188'			
Drilling commenced	uly 8-54,	65%			Depth set	
Drilling completed	Total depth	5 3/16			Perf. top	
Date shot	Depth of shot	2			Perf. bottom_	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	·
Open flow after tubing	/10ths Merc. inInch				Perf. bottom.	
Volume	Cu. Ft.	CASING CEME	ENTED	SIZE	No. FT	Date
Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERED	AT	FEET	_INCHES
Fresh water	feetfeet	FEET	INCH	ES	FEET	_INCHES
Salt water	feetfeet	FEET	INCH	ES	FEET	LINCHES
Drillers' Names	R.H. ad	kins	Com	(ractor)		sudening II
Remarks:	Drilling at,	1960 }	Pert.	ST1213	415 16 17 18/3	
				8 SE	EIVED 22	
				MES MES	T VIRGINES OF MINES	
8-16-54			0.0	( /11-	166282[C3	
DATE					DISTRICT WELL IN	709/2024

### DEPARTMENT OF MINES

OIL AND GAS DIVISION

# INSPECTOR'S PLUGGING REPORT

Permit No								
COMPANY			ADDRESS_					
FARM	91 1945 - 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	DISTRICT	PERIOR		OUNTY		*	
Filling Material Used						i e	No. 1,200 31bA	
Liner Loc	eation	Amount	Pa	acķer	Location		assessment in it.	
PLUGS USED A	ND DEPTH PLACED		BRIDG	BRIDGES	CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION	N-LOCATION	RECOVERED	SIZE	LOST	
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Section Addition				ing a state of		hells	yersa gastinü	
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MAG STATE	7.77		10032-0 7				amerika v	
					AND LESS			
				Principle Comment				
							Taring Francis	
Drillers' Names	, 3753388							
Remarks:								
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	I hereby certify I	visited the abo	ve well on this dat	te.				
DATE								

DATE

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# DEPARTMENT OF MINES OIL AND GAS DIVISION

## INSPECTOR'S WELL REPORT

Permit No. Wayn-	933			Oil or	Gas Well	Permit No.
Company Noffo	nd bas Co.	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	CERS N STAT
Address Hamli	n. hi a	Size			berial Weed	Filling Ma
address of Sto	de la constant	16			Kind of Pac	ker
Farm J. Spy	Can	13				
Well No. 2,		10	21-6	HIMBIG CINA	Size of	
District Thion	County Wayn	81/4	188'	- Took	SEANAGERT-1	, All Mary
$\bigcap$		65%	2206		Depth set_	
Orilling commenced	uly 8-54	5 3/16				
Orilling completed	4-5 Total depth 402	6 3			Perf. top	
Date shot 10-21-5	4 Depth of shot 2706	2			Perf. botton	
		Liners Used			Perf. top	
nitial open now	/10ths Water inl	nch			Perf. botton	n
open flow after tubing_	/10ths Merc. inI	nch				
/olume	Cu.	Ft. CASING CEME	ENTED	_SIZE	No. FT	Date
lock pressure	lhs	hrs.				
)il	bbls., 1st 24	hrs. COAL WAS El	NCOUNTERED	AT	_FEET	INCHES
resh water	feet	feetFEET	INCH	ES	_FEET	INCHES
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k	N. Odkins	(tous)				Remarks:
Orillers' Names					MAA.	
Remarks:	hat with	3400#	Geletin	and,	1900 # 1	Delonette
. 3.	hot with 3,000 en jb g	as after	24h	ours,		
				r de	STACE	

DISTRICT W2/09/2024

## DEPARTMENT OF MINES

OIL AND GAS DIVISION

# INSPECTOR'S PLUGGING REPORT

Permit No.					We	II No		
COMPANY	1 HO 11		ADI	DRESS			Permit No. J	
FARM		DISTRIC	OTOMBAO	CO	UNTY	10		
	ALDER SERVICE						Company (	
Filling Material Used					1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		Address	
Liner Lo	cation	Amoun	t <sup>(i) E</sup>	Packer	Location	1	Vania P	
PLUGS USED	AND DEPTH PLACED			BRIDGES	CASIN	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONS	TRUCTION-LOCATION	RECOVERED	SIZE	LOST	
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DATE	I hereby certify I	I visited the a	bove well o	n this date.				

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	stone 3.	,-/
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New Location. X Drill Deeper		
Abandonment		
Company WOFFORD GAS CO		
Address HAMLIN, W. VA.	STATE OF WEST	
Farm T. J. SHIPLEY	DEPARTMENT OF	
	CHARLEST	
Tract Acres 2/2 Lease No	WELLLOCAT	ION MAD
Well (Farm) No Serial No	WELL LOCAT	933 02/09/2024
Quadrangle GUYANDOT	- FILE NO. VY AY	- /55
	+ Denotes location of well	
County WAYNE District UNION	Topographic Maps, scale	1 to 62,500, lat-
Engineer S. E. Coving	itude and longitude lines	being represented

Date 7-3-54

Engineer's Registration No.

\_\_Drawing No. \_

Scale\_ /"=660'

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.