

DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

	JOAN GAS COMPANY
COAL OPERATOR OR COAL OWNE	NAME OF WELL OPERATOR 312 Hines Building
	Huntington, W. Va.
ADDRESS	COMPLETE ADDRESS
	August 16, 1954
COAL OPERATOR OR COAL OWNE	
	UNTON
ADDRESS	District
W. W. PAYNE	WAYNE
OWNER OF MINERAL RIGHTS	County
	Well No. 1 82° 25
HUNGINGTON, W. VA.	
ADDRESS	W. W. PAYNE Farm
ENTLEMEN:	
Quantil I Sith	made by W. W. Bayne at Henrietta his wife, to and recorded on the 24 th day
Survey F. omice	, and recorded on the 29 = day
June 1/54	, in the office of the County Clerk for said County in
The enclosed plat was prepared	d by a competent engineer and shows the proposed location of a well
The enclosed plat was prepared be drilled for oil and gas by the und County above named, determined and marks. The undersigned well operator f coal beneath said farm or tract of	d by a competent engineer and shows the proposed location of a well undersigned well operator on the farm and in the Magisterial District d by survey and courses and distances from two permanent points, or is informed and believes there are no coal operators operating beds f land on which said well is located, or within 500 feet of the bound.
The undersigned well operator of the same, who have mappe oal operators of the same, who have mappe oal operators or coal owners (if any	d by a competent engineer and shows the proposed location of a well undersigned well operator on the farm and in the Magisterial District d by survey and courses and distances from two permanent points, or is informed and believes there are no coal operators operating beds f land on which said well is located, or within 500 feet of the bounded their workings and filed their maps as required by law, excepting the sy) above named as addressees.
The enclosed plat was prepared to be drilled for oil and gas by the unit of County above named, determined and marks. The undersigned well operator of coal beneath said farm or tract of tries of the same, who have mapped to all operators or coal owners (if any any of the above named coal operators esire to make to such proposed locate drilling of a well at said proposed to all mines, must be received by, or fill copy of this notice and accompanying that forms for use in making such on request and that all such objections are becaused in the county of the	d by a competent engineer and shows the proposed location of a well undersigned well operator on the farm and in the Magisterial District d by survey and courses and distances from two permanent points, or is informed and believes there are no coal operators operating beds f land on which said well is located, or within 500 feet of the bounded their workings and filed their maps as required by law, excepting the
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*Section 3.... If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

MATHEWS PRINTING AND LITHOGRAPHING CO.

WAY-935

PERMIT NUMBER



DEPARTMENT OF MINES

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES, Untington, W. Va. Aurust 16, 1951 SPERATOR OR COAL OWNER 58 × 20 T TON 119 W HUNGINGTON, W. VA. M. W. PAYNE The undersigned well operator is entitled to drill upon the above named large or tract of land for oil and gas, having tee title thereto. (or as the case may be) under grant or lease dated Server 18, 1959 madely W. W. Warpus of Hurriette la poft. Barriell F. Smithe, Organ ans c 1954 The undersigned well operator is informed and believes there are no coal operators operating heds of coal beneath said farm or tract of had on which said is located, or within 500 fest of the bound arive of the same, who have mapped their workings and filed their maps as required by law, excepting the cost owners (if any) above named as addressees. The shove named cost operators or cost sweets (if any) are notified that any objections they may desire to make to such proposed location or which they are required to make by Section 3 of said Code if the drilling of a well at said proposed location will cause a dangerous condition in or about their requestive coal mines, must be received by or filed with the Department of Mines within ten' days from the receipt of a copy of this notice and accompanying plat by said Hepartment. Said coal operators and farther notified that forms for use in making such objections will be furnished to them by the Department of Mines groundly described the growed or request and that all such objections must set forth as definitely as it reasonably specified the growed or grounds on which such objections are based and indicate the direction and distance the proposed location should be proved to overcome some. (the next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the grove

nuned coal operators or coal owners at their above shown respective address to the perament of Mines at Charleston.

West Virginia.

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*Secreti St., If no such objections he first on he found by the department of mines, within said never to design own the received of said notice and plant of the department of manes to said proposed location the department shall northwish take to the well operators a drilling permit receive the fling of take plan shab no objection have been made by the cost operators to the location, or found thereto by the determinent and that the sains is approved and the well operators and because to proceed to drill at said-location.

Address

RECEIVED

MYST LIBOTHIA CHEST OF MIXES

02/09/2024

Formation	Color	Hard or Soft	Top 2/	Bottom	Oil, Gas or Water	Depth Found	Remarks
IMER SEH	GREY	HARD	2175	2215			
	LL DARK	SOFT	2215	2235			
ROWN SHAL	Control of the Contro	SOFT	12235	2252			
EREA SAND	GREY	HARD	2252	12267			
LATE	WHITE	SOFT	12267	2273			
EREA SAND	GREY	HARD	2273	2276			7.5
LATE &SHE	LL GREY	SOFT	2276	2305	10000000000000000000000000000000000000		
IME SHELL	GREY	HARD	2305	2324			
LATE	WHITE	SOFT	2324	2326			
IMER SON	GREY	HARD					
			12326	12330	175		
LATE SVI	GREY	SOFT	2330	12333			
LACK SHAL	E BROWN	SOFT	2333	2340			
ARD SHELL	GREY	HARD	2340	2345			
LACK SHAL	E BROWN	SOFT	2345	2450			
	LL GREY	SOFT	2450	2588			
ROWN SHAL		SOFT	2588	2712			
ARD SHELL	GREY	HARD	2712	2725			
ROWN SHAL		SOFT	2725	2745			
LATE	WHITE	SOFT	2745	2765			
ROWN SHALL	E BROWN	SOFT	2765	2876			
HITE SLAT	E WHITE	SOFT	2876	2904			of Water
ROWN SHAL		SOFT	2904	3070			
HITE SLAT		SOFT	3070	3262			Hole fal
		the same of the sa					
ROWN SHAL	THE THE PARTY OF T	SOFT	3262	3295			
ORNIFEROU	The state of the s	HARD	810	855			
IME	GREY	HARD	3295	3972			
AND (BIG S	IX) WHIT	E HARD	3972	3975			1
ANDY SHEL		HARD	3975	3982			
REY SHALE	GREY	SOFT	3982	4006			
ED SHALE	RED	SOFT	4006	4016			
And the second s		SOFT	4016	4010			
TOPPED DR	ILLING A	T 4028 SH	OW OF GAS	WAS SHOT F	HOW OF GAS ROM 3295 t WELL PLUGG TAL DEPTH ROCK WAS	0 2725 WT	SHOW OF TH INCREASE 928 TO 334 LL PLUGGED UPON FOR
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Date APRIL 10, 1953

APPROVED JOAN GAS CO, Owner

By F F Swett

(Title) Myr



DEPARTMENT OF MINES STATE OF WEST VIRGINIA

OIL AND GAS DIVISION 21

766T 726T 7335 LIET SIATE SOFT GHEX LTET ISSE **GHAH** BHOMN BLACK LIME SIPLE GREY of water 1285 1280 ROFT ISOO HARD MHILE **GNAS TJAS** 1280 Hole full 546 JJOS MHILE ISOO 558 558 SCHELL GREY SLATE HARD GHEX **GNAS** OT8 GHAH 055 GHEX BLATE THOS OT8 055 MHILE GNAS GHAH SLATE &SHELL CREY 945 **GRAH** 949 MHILE **GHAH UNAS** SLATE & SHELL GREY OOT GRAH SOFT HED HOCK KED OOT SURFACE TOW OF GAS TO WOHE dated Feb 5, 1955 Well was shot in the shale in November then drilled on to Big Six. Big Big Six Remarks: Pepth Oil, Gas or Water Hard or doL Kemarks THOHES teet Salt water_ LHHA INCHES 1.स.स.स ISOO 199I None Fresh water-FEET INCHES FEET INCHES -bbls., 1st 24 hrs. Mone COAL WAS ENCOUNTERED AT NORE FEET INCHES 085 Cu. Ft. V10ths Merc. in 58 Thousand Date No. Ft. CASING CEMENTED Inch Inch 4 /10ths Water in Open Flow Perf. bottom With Gellatin - See Remarks Date Shot Nov 54 From 3295 Liners Used. Perf. top. 5242 1259 Drilling completed. Perf. bottom Feb 1955 Drilling commenced Perf. top. Address 4284 6188 31/83 LINER 259 Same Mineral rights are owned by-70ES %9 Depth set 2307 W. Payne Huntington, Address The surface of tract is owned in fee by We Address H W. Va 84. 398T None Size of 201 -Countynotun Mayne SHOE Elev. auo 598 Kind of Packer. Location (waters) Lynn Creek 6II W. W. Payne Casing and Tubing Va. Hines Bldg, Huntington, Used in Drilling Left in Well Packers Company Joan Gas Co. OS/09/2024 Oil or Gas Well SEG IAW GAĐ MELL RECORD Quadrangle CEREDO

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DEPT OF MINES

MEST VIRBINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No. Way -	933			Oil or	Gas Well	AND THE STREET
Company oan	Gas Co.	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS HATER
Address_		Size			To All Teleg	auth amilia.
Farm 41, 11.	agne	16		gereno	Kind of Pac	ker
Well No.		13		BINTED CHA	Size of	
District Thuon	County 1/ agree	81/4			Size or	AMERICA Commission of the Commission of the Comm
Drilling commenced	· · · · · · · · · · · · · · · · · · ·	6%			Depth set_	
Drilling completed	Total depth	5 3/16	621314	15 763	Perf. top	
Date shot	Depth of shot	2	SEP SEP	95A	Perf. botton	
Initial open flow	/10ths Water inInch	Liners Used	S SECT	AINIA	Perf. top	
Open flow after tubing	/10ths Merc. inInch		WEST DEPT	OF MINES	Perf. botton	1
Volume	Cu. Ft.	CASING CEMI	ENTED VEDER	5 081 BE	No. FT	Date
Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTERED	AT	FEET	INCHES
	feetfeet		INCH	ES	_FEET	INCHES
Salt water	feetfeet	FEET	INCH	ES	FEET	INCHES
Drillers' Names Zu	ss Hall -					iedrame)2
Remarks:						
Rig	ging up -	- no	permi	t at a	this to	me,
8-18-52	4			alle		
DATE					DISTRICT WELL	2/09/202

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No.					Wel	II No		
COMPANY			ADD	RESS				
FARM	99 (3%) - 15 (86)	DISTRIC	T	COUNTY				
Filling Material Used			400			•	8297.7.7	
Liner Lo	iner Location Amount			Pacķer	Location	. \	And April 4	
PLUGS USED AND DEPTH PLACED				BRIDGES	CASIN	G AND TU	JBING	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	CONSTRUCTION-LOCATION		SIZE	LOST	
						Refit L		
			v				rkigy gadien.	
	200 57 68 60 60		<u> </u>	Effekt, Lu	4		and the second second	
			e					
	At any or the			31				
an a market brade in the land	4191 TO SE	CALL	eci manti.	risit is vois W a			it man (man)	
					101	ankint n	dia wali maji.	
			eli relatione e					
					245		2000 - 1000 pt - 1000 pt	
	E STATE OF STATE	Managar L	<u> 190 - 1819 -</u>	Last of Marianes				
Drillers' Names								
			a a vara produce de		and the second s			
Remarks:							enski Prollini	
DATE	I hereby certify I	visited the abo	ove well on	this date.				
DATE								

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No. Way —					Oil or Gas Well		
Company Joan	Las Co	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS		
Address 916 De	of are Hutisto Mr	Size			Total Telephone (E. p. 11) T		
Farm N. W. Vay	me-	16		200883	Kind of Packer		
/		13		ATTENDED			
Well No.	1	10	20		Size of		
District Union	County Wayne	81/4	368				
Drilling commenced	11-1-54	65%			Depth set		
		5 3/16					
Drilling completed	Total depth	3			Perf. top		
Date shot	Depth of shot	2			Perf. bottom		
Initial open flow	/10ths Water inInch	Liners Used		6	Perf. top 273		
Open flow after tubing	/10ths Merc. inInch			14	Perf. bottom 4		
	Cu. Ft.	CASING CEME	NTED	SIZE (82	RECEIVED WAS FIRGINIA DAY		
	lbshrs.			F	DEPT. OF MINES		
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	FEETINCHES		
Fresh water	feetfeet	FEET.	INCH	ES	FEETINCHES		
Salt water	feetfeet	FEET	INCH	ES	FEETINCHES		
Drillers' Names	mith diel	eng co	,		1847.601.8		
Remarks:	Lishing	day -	tools	ar la	270 fut.		
no Jumi	t at well- so If turnit lose bown oper	and 1			1 /4		
and I will a	lose down	has mo	1 bean	Jose	to find my		
10-8-5	-4 spire	alion,	00	ale	in		
DATE			13	*	02/09/2024		

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No				We	II No	
COMPANY			ADDRESS			
ARM	MINISTER S. MI	DISTRICT	(884 to 41%)	COUNTY		
illing Material Used			AND REPORT OF		1 33	
iner Loc	eation	Amount	Packer	Location		. L. L. 1980
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	IG AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	CONSTRUCTION-LOCATION RECOVERED SIZE		LOST
				18.0		
					Liver of	ues golf
			APRA F	5.54 (2)	5,23,68	
2 (6)			The state of the s			2000
And the second		965-7		ts depot		
			O scall date, a straight	al 31\		t may life
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			##	and 1847		
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rillers' Names						
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		and the Sa				
	I hereby certify I	visited the above	ve well on this date.			
DATE	- moreout certain i	breed the app	TO WOLL OIL OILIS GARC.			

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No. Way-	935	dus		Oil or	Gas Well	Permit No.
Company Joan	Las Co.	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERSMAAT
	lines Bldg. Hutingh	Size			_hestFisher	Filling Ma
Farm MM.	aime.	16		e noiseoo.	Kind of Pac	ker
DMISUT/INA DINSA	atours.	13	er pure en	ERTSELONA	PLUGE USE	
Well No.	RUETION CONTROL RECOVER	10	20	neow	Size of	измар .
District Theon	County 1/ agne	81/4	368'			
Drilling commenced	DAN. 1-54	65/8			_ Depth set	
		5 3/16				
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. botton	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. botton	
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEET	INCHES
Fresh water	feetfeet	FEET.	INCH	ES	_FEET	INCHES
Salt water	feetfeet	FEET	INCH	ES	FEET_	INCHES
Drillers' Names	Smit Drie	ling lo.				Remarks:
		0		2031/	12	
Remarks:	willing at	2000	Jeet. Es	TER NOV	No Ros	
			232428	WEST VIRGI	VED 6	
	date date		ballely I vin	CO OF MIN	ES CO	
1001 =			Ω	2 81 1191	GLY TAG	
10-26-5			0,0	alle	en en	(marks a s
DATE					DISTRICT WO2	U9/2024

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No.					We	II No	
COMPANY	e fio		ADI	DRESS			
	MI THELL MI	DISTRI	СТ	co	UNTY		
	4018		13151111111				Company
Filling Material Used			0310			ZV.	AddressA
Liner Lo	ocation	Amoun	it #	Packer	Location	1	100
PLUGS USED	AND DEPTH PLACED		1.9	BRIDGES	CASIN	IG AND T	JBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONS	TRUCTION-LOCATION	RECOVERED	SIZE	LOST
			14.0) <u> </u>		District.
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1 gef 1/99				otal depth.		pieted	noo qailliaG
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L Perf top		i i	Liners Use	the Water inlnch	1	wol	nuqo laltinl
Park bottom				the Mere in tach	N. S. S.	er Ribin	Open flow at
No FT Date	WEIN	статизска	OASING 0				Volume
				298			
DITONT TOTAL	TARTAGE	PAJONALA	UT JANG	49/14/2017			in the second se
			F= 4 - 30 - 10 -				10111/2/1919
Drillers' Names	3811041	The TWO	T	1901.	1641		rotaw Hue
Remarks:							
198							
AUN							
DATE	I hereby certify l	visited the a	above well o	n this date.			
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DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. 1/ay-9	135	1.371		INSPECTOR	We	II No/	1
COMPANY Joan	Las Co	,	ADD	RESS 3 12 7 Vin	es Bedg,	Hum	huglow !
CARM TV. TV. Ya	Some	DISTRI	CT Thi	on co	UNTY 1/	agne	
	N. a			1			Company
illing Material Used	Thlory - C.	much	- Sto	ne, Lead we	rol & C	ombes	aflion t
• Today 15.00 halv	V	A	. 81	Dealess	Location	1	Z-180100E
	ocation	Amoun	1	Packer	Location		Rango
PLUGS USED	AND DEPTH PLACE		0.1	BRIDGES	CASIN	IG AND TU	JBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	RUCTION-LOCATION	RECOVERED	SIZE	LOST
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and all quet			ALL DA			_beonea.	Drilling com
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d to the major	AM6	a a resolution de	OVSING C	1T (6)			emata V
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to on	of a R	hale.	12	a conjuct to	-, par	7	0
20 /22	7	Cagrie	ement	with ours of	1 min	4.41	lier ba
		to	Shale &	with out, of	Burnis	20 2	(Jours
2-2-55 DATE	I hereby certify	I visited the a	bove well on				
				0,0, ale			
					DIS	TRICT WELL	INSPECTOR

02/09/2024

DEPARTMENT OF MINES OIL AND GAS DIVISION

Permit No.	Market 1 1 Comment			Oil or		ns Well	
	VTKHOO	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACE	CERS MAA	
Presidential !	Paramater Service	Size	Charles Co.	6.0240	heall faire	tall gnilling	
Address		16			Kind of Pac	alzon	
Farm		13		1941/1896 	Killu of Fac	Ret	
Well No.		10	93.07	TENNEL CHE	Size of		
	County	81/4			BREET ASTRON	MARCO	
		65%			_ Depth set_		
Drilling commenced		5 3/16			100		
Drilling completed	Total depth	3			Perf. top		
Date shot	Depth of shot	2 .			Perf. botton	m	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top		
					Perf. botto	m	
Open flow after tubing	/10ths Merc. inInch						
Volume	Cu. Ft.	CASING CEME	ENTED	SIZE	No. FT	Date	
Rock pressure	lbshrs.						
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTEREL) AT	FEET	INCHES	
Fresh water	feetfeet	FEET	INC	HES	_FEET	INCHES	
Salt water	feetfeet	FEET.	INC	HES	FEET_	INCHES	
Drillers' Names	Store completion	rand,	Exp. A.	14.27 (15.20)	11/200	Remarks;	
July 25 0 July 1	mary short a	AND INCOME	7. y.a. 5. 5 . C .				
Remarks:	When you have he will be	1 / / / /	- F	P2 1 3 1	77 6 6	i n	
i I the he		A Comment		Billing	4000		
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DEPARTMENT OF MINES

OIL AND GAS DIVISION

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Cilling Material Used	lay- Ce		1.	The property of the second	UNTY 710	unce	
Liner Loc		ment-	Stone	2 12 1	16/		
	eation			Mana	Il thing.	2,	Legipany Address
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PLUGS USED A	ND DEPTH PLACED			BRIDGES	CASIN	G AND TU	JBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	RUCTION-LOCATION	RECOVERED	SIZE	LOST
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Remarks:	11:00	Blugs	1 to	shut off	Come	Jus	Sas
	7//			shut off			
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2-7-55	2	FEB 1955		m this data			
DATE	I hereby certify I	visited the a	bove well o	Λ	10.		
	00 01	EST VIRGINI. PT. OF MINES	A S	4.0,6	Men	STRICT WE	LL INSPECTOR

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No	RESERVED TO SEE STATE	Oil or Gas Well. (KIND)				COMPANY	
Company	A TURNING TO THE TOTAL T	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKER	SMILI	
	- Maritely M	Size	Corner	17/1/2/1	best heroid	Pulling 1	
Farm	Packer	16		notago	Kind of Packe	r. 100111	
Well No	G Landing	13	G75A	The second of the	assu assu ja		
	County	10	99	-quow -	Size of	IMWS	
		65%			Don'th out		
Drilling commenced		5 3/16			_ Depth set		
Drilling completed	Total depth	3			Perf. top		
Date shot	Depth of shot	2			Perf. bottom_		
Initial open flow	/10ths Water inInch	Liners Used			Perf. top		
Open flow after tubing	/10ths Merc. inInch				Perf. bottom_		
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FTDat		
Rock pressure	lbshrs.						
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEET	INCHES	
Fresh water	feetfeet	FEET_	INCH	ES	FEET	INCHES	
Salt water	feetfeet	FEET_	INCH	ES	FEET_	INCHES	
Drillers' Names	a health The Cartin	00 6		i lear		ile minte	
Remarks:							

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

This well was drilled to and through the Big Six Sand for a total depth of 4028 feet. We will plug this well back to the top of the Corniferous Lime. We will produce the Brown Shale from this well. We will plug off the Big Six up the hole with Red Clay, Rock, Red Clay and Rock for a distance of 40°. The plug will be thoroughly drilled on to avoid any possible water reaching the Sand from above.

We will set another 50° plug above the water and Sour Gas in the Lime, using the same method as above. In addition to this we will set a steel and rubber drive plug on top of this 50° bridge and set it with the tools. This plug will be in the top of the Lime. If the bridge should ever leak, this plug is designed to hold the pressure.

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your

disapproval or non-concurrence, well in the above described mar don the said well on opposite sid	ner on the date state		
	Very truly	yours,	
		JOAN GAS COMPA	INY
· · · · · · · · · · · · · · · · · · ·	AND 1849 2 1	By F Dhuis	K
	St. St. Control	F. D. Smith	Well Operator.
No objections have been filed or property owners or interpose the plugging and filling of the we	d by the Department	of Mines to the manner her	ein described for.
day of	, 19	DEPARTMENT OF I	
	Ву:		
NOTE: This "work order" shall b to be approved or corrected and return the well inspector.	e filed in triplicate, one coned to the well operator as	copy for the files of the Depart s his authority for plugging sai	ment of Mines; one d well; and one for



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To The Department of Mines, Charleston, W. Va.	offedavit	
None	Joan Gas Com	any
No Coal Encountered in drilling	Room 312 - Hines Bldg	
	Huntington, W. Va.	
ADDRESS	COMPLETE ADDRESS	
	February 5	19 55
COAL OPERATOR OR COAL OWNER	WELL TO BE ABANDON	NED .
ADDRESS	Union	District
W. W. Payne	Wayne	County
705 - 13th Ave.	Well No. One	
Huntington, W. Va.	W. W. Payne	Farm

Gentlemen:-

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the 4th day of April , 19 55, (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines.)

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

JOAN GAS COMPANY

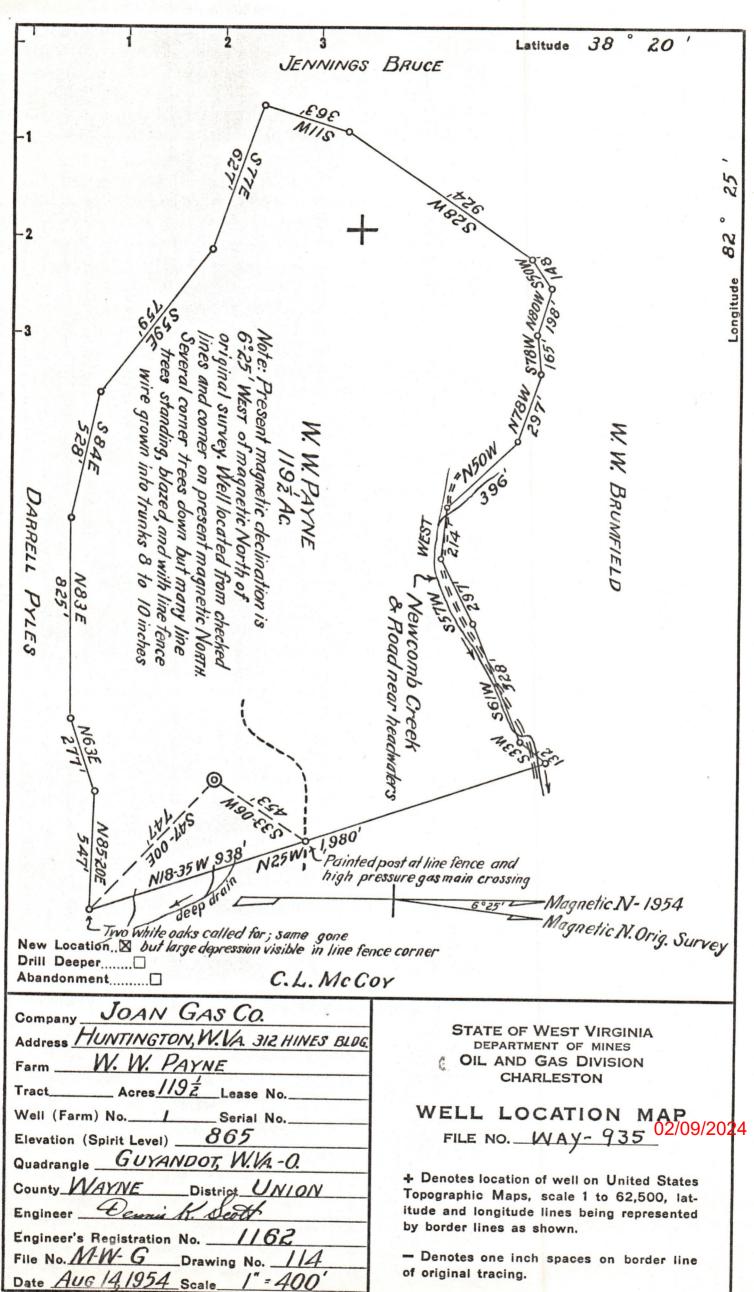
F. D. Smith

Well Operator.

02/09/2024

NOTE: Upon the abandonment of all wells drilled prior to June 1, 1929, a plat prepared by a competent engineer, showing the district and county in which the tract of land is located, the name and acreage of same, the names of the owners and adjacent tracts, and the location of the about to be abandoned well, determined by survey, and the courses and distances of such well from two permanent points or landmarks on said tract, shall be submitted with this notice.

(Over)



KOE 156 IMPERIAL TRACING CLOTH T.M