



New Location..
 Drill Deeper.....
 Abandonment.....

Company WEBSTER MYERS
 Address HUNTINGTON, W. Va.
 Farm PHAREST RAY
 Tract _____ Acres 103 3/4 Lease No. _____
 Well (Farm) No. 1 Serial No. _____
 Elevation (Spirit Level) 620
 Quadrangle GUYANDOT SW
 County WAYNE District UNION
 Engineer G. C. Ewing
 Engineer's Registration No. 309
 File No. _____ Drawing No. 3
 Date 9-29-54 Scale _____

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. WAY-939

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

(229) Deep Well



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Waynesboro

Permit No. Way 939

WELL RECORD

Oil or Gas Well Gas
(KIND)

Company Webster Myers (Kathy Anne Gas Company)
Address 1614 7th Ave., Huntington, W.Va.
Farm Pharest Ray Acres 150
Location (waters) Lynn Creek
Well No. 1 Elev. 620
District Union County Wayne
The surface of tract is owned in fee by Pharest Ray
Address Shoals, W.Va.
Mineral rights are owned by Pharest Ray
Address Shoals, W.Va.
Drilling commenced Oct 4, 1954
Drilling completed Dec 27, 1954
Date Shot Nov. 27, 1954 With 5900 lbs 3066-2376
From see below To
With 5900 lbs Herc. Gas Well Explosive
Open Flow 6 /10ths Water in 2 Inch
 /10ths Merc. in Inch
Volume 119 M Shale Cu. Ft.
Rock Pressure 600 lbs. 14 hrs.
Oil bbls., 1st 24 hrs.
Fresh water 35 feet
Salt water 975 (hole full) feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Bottom Hole Wall & Anchor
16			Kind of Packer
13	42	42	7"x16" 1/4
10	148	148	Size of
8 1/4	1218	Pulled	2x16x5"
6 1/2	2102	2102	Depth set 2102-
5 3/16	3095	3095	3409-Anchor
3			Perf. top 3736
	3736	3736	Perf. bottom 3729
Liners Used	none		Perf. top
			Perf. bottom

CASING CEMENTED None SIZE No. Ft. Date
COAL WAS ENCOUNTERED AT none FEET INCHES
 FEET INCHES FEET INCHES
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Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Mud			0	15			
Gravel			15	25			
Slate			25	40			
Sand			40	50	Well shot in Corniferous Lime with 333 lbs 3774 to 3734 (Hercules Gas Well Explosive-		
Red Rock			50	65			
Slate			65	95	Gas pays in well 1988-2675 Small Show		
Sand			95	120	Oil & Water & Gas at 3280		
Slate			120	300	Gas show at 3315		
Sand			300	495	Gas show at 3700		
Slate			495	560	Gas pay at 3736-11/10 Water 1" 35 mcf		
Sand			560	600	Gas show at 3740-		
Slate			600	625	String of 3-3/8" tools left in shot hole and pocket 3776-3736-Top half		
Sand			625	690	of jars broke leaving bottom ring		
Slate			690	800	of jars up. Unable to fish out.		
Sand			800	845			
Slate			845	875			
Sand			875	1115	Gas in Corniferous Lime after blowing open 5 days 4/10 Water 2"		
Slate			1115	1172	opening. 84 mcf		
Little Lime			1172	1178			
Pencil Cave			1178	1180	Hole filled full of gel between 2" tubing and 5" casing-Shale gas produced between the 5" & 7" casing		
Big Lime			1180	1290	3 hour rock pressure on Corniferous Lime 500 lbs.		
Keener Sand			1290	1334			
Infus Sand			1334	1515			
Slate & Shells			1515	1970			
Brown Shale			1970	1985			
Berea Sand			1985	2005			
Slate & Shells			2005	2072			
Brown Shale			2072	2175			
Slate			2175	2335			
Brown Shale			2335	2620			
Slate & Shells			2620	2635			
Brown Shale			2635	2725			
Slate			2725-2735	2830			
Brown Shale			2735	2830			
Slate			2830	3028			
Brown Shale			3028	3066			
Corniferous Lime			3066	3799			
Total depth 3799							

