

DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES, Charleston, W. Va.

Pharest Ray	Webst	er Myers	
THAT PERATOR PRICOAL OWNER (CORI not	operated) NA	ME OF WELL OPERATOR	
Sheals, W. Va.		a seventh Avengton. W. Va.	
ADDRESS		COMPLETE ADDRESS	
	Sente	mber 30th	54
COAL OPERATOR OR COAL OWNER			, 19 <u>54</u>
		POSED LOCATION	
ADDRESS	<u> </u>	nion	District
Pharest Ray	· W	ayne	County
	Well No 1	8	
Shoals, W. Va.	Well 140.		~-
ADDRESS	Pha	rest Ray	Farm
GENTLEMEN:			
The undersigned well operator is entitled to d	drill upon the above	named farm or trace	of land for
oil and gas, having fee title thereto, (or as the case			
March, 1954, madel	Pharest R	ay	
197 - 7. 4 35			
	 ,	and recorded on the_	day
of, i	n the office of the	County Clerk for sai	d County in
Book, page			
The undersigned well operator is informed and of coal beneath said farm or tract of land on which is aries of the same, who have mapped their workings coal operators or coal owners (if any) above named a The above named coal operators or coal owners (desire to make to such proposed location, or which the the drilling of a well at said proposed location will cau coal mines, must be received by, or filed with the Depart a copy of this notice and accompanying plat by said I that forms for use in making such objections will be not request and that all such objections must set forth a grounds on which such objections are based and indicate be moved to overcome same. (The next paragraph is to be completed only Copies of this notice and the enclosed plat were named coal operators or coal owners at their above sor on the same day with the mailing or delivery of West Virginia.	and well is located, and filed their maps is addressees. (if any) are notified by are required to make a dangerous conditment of Mines with Department. Said confurnished to them by its definitely as is retained in Department's copmailed by registered hown respective addresses the direction and distribution of the Department's copmailed by registered hown respective addresses the direction and distribution of the Department's copy to the Department of the De	or within 500 feet of as required by law, and that any objection ake by Section 3 of a lition in or about the in ten* days from the Department of Micasonably possible thance the proposed location. I mail, or delivered the session of the delivered the proposed location.	f the bound- excepting the as they may said Code, if eir respective he receipt of ther notified ines promptly e ground, or cation should to the above
Very to	ruly yours,		
6215	Webst	ter Myers	
31123456	2.42.4	WELL OPERATOR	1132
OCT 1954 OCT 1954 Address of WEST VIRGINIA DEPT. OF MINES	1614	Seventh Aven	ue
OCT 1954 Address of	TT 4	STREET	
RECEIVED Well Operator	nunt	ington	00/00/000
WEST VIRGINIA	187.0.4	CITY OR TOWN	02/09/202
DEPT. OF MINES	West	Virginia	
	found her the desired	STATE	
*Section 3	found thouses her the	said proposed location ng of such plat, that department, and that	and period of i, the depart- no objections the same is



DEPARTMENT OF MINES

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines, Charleston, W. Va.

Webster Myers	Pharest Ray
not operated) make or well ordered	HATTER HATTER OF THE CORL
Tuntington, v. Va.	Shoals, V. Va.
вергоскі журлчіког	
September 30th 1954	
Union District	
	A STREET
Wayne County	Pharest Ray
62.485	
Well No. 1 829 25	Shoals, V. Va.
Pharest Ray	ADDRESS
to drill upon the above named farm or treat of land for	
	oil and gas, having lee this thereto, for as the
madeby Pharest Ray	
	Webster Myers
day and the terror line ,	
in the office of the County Cierk for said County in	
and believes there are no cost operators operating hede aids said well—located, or within 500 feet of the bound- kings and filed their maps as inquired by law, excepting the	
ners (if any) are notified that any objections they may be they are required to make by Section 3 of said Code, if all chose a dangerous condition an or about their respective followard of Milnes within tent days from the receipt of said Department of Milnes within tent of the complete said Department of Milnes promptly it be furnished to them by the Department of Milnes promptly are definitely as its responsibly possible the ground or their the direction and distance the proposed for after the direction and distance the proposed for the direction and distance	only in mercane basequery and the constraint of succession or succession of succession of succession of the marks of the constraint and accompanying for the succession and accompanying that for the succession of the succession o
. Lyges susavraged mi vino	
work odi or bereviet to diant berestjar of beliam exw	
tore shown respective address. day before, y of this copy to the Object about of Mines at Charleston.	
	Vest Virginia.
luy troly yours.	Vest Virginia.
	Vest Virginia.
luy troly yours.	Vest Virginia.

02/09/2024

en de la from the reneul to the well operate a dealing by the department of clinic within and period of an de la from the reneul to the well operate a certifug period to the filling of such plant, the department and to the well operate a certifug period to the filling of such plant, that no objections have been produced by the department and that the same is take been produced to the received in a construction of the second of the department and that the same is

Huntington

West Virginia

Complete Control of the Control of t

RECEIVED

WEST VIRGINIA

FEBRUT NUMBER

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
	Total de	oth 5799			260	35199777	
Cornifero	or Pine	V . C . C . C	3066	3066 3799	The state of the s	OF MINES	
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	Te.		8735	2850:	164 451	CEIPE .	
Brown Sha	ro ·		2725-27	352220	W.	JAN 1355 E	Marie
	relia		2680	8635 8785	No.	W (8)	
Brown Sha			33.55	3620	130	3+0039	
glate		*	8175	2335			
Brown Sha			2072	. 2175			A SERVICE A MADE
Berea San Slate & Sl	nells		8005	13078			**************************************
Brown Sha	ro		1970	3000 3000			A STATE OF THE STA
Slate & S	retts		Tele	MYO T	me \$00 lb		- hi
-Injun ga			- F935	FP12 . 1.	odused be	pressure o	n Corniferous
Keener Sa	T.C.		1800	T994 84			g-Shale gas n g 7m casing
Fencil Og	6		1180	J. COCKED	le gilled	full of je	A between
Little Li	06		IIVS	1130 g	ening.		
Slate			TITE	JJ48 07	COWING CODE	1 5 days 4,	10 Water 2"
Sand			875	irre c	s in Corn	ferous Li	le after
Slate			845	875 -	erum office on	able to fa	TRIT OCCO*
Slate			800	OVE	jars broke		octom ring
Sand			ese	690 ho			36-Top half
Slate			600	ozo Sti	ing of 3-3	/8" tools	left in shot
Sand			200	000 000	Show at 3	740-	
sla te			425	260 000	show at 373	00 We	ter lu
Slate			300	NO E MAN	Show at 3		
Sand			95 120	300 041	The Company of the Co	Gas at 8	80
Slate			65	ab Gas	pays in we	JJ Jase-80	75 Small Show
Red Rock			50	ob men	Explosive		Largers w was
Sand		(A)	40	40 Well 50 355	shot in (D BUST (HE	Lime with reules Gas
STREE			30				1,000
mro			0	52 10			
		Soft			or Water	Logno	
Tormstien.	Celor	Hard or	Top	Rottom	QU ON	board	. Kenutrks
Salt water 3	o Cuero	TO JOSEPH TO	Tees:	ISER.	INCH	100	
Fresh Water	5 (hole	Full "	tace				LINCHES
OII 3	12		lible, fat 24 hrs.	E EUCL	INCH	A PARE	NOHES
Rock Pressure - 1	200	103-4	pus,	TONE TONE	ACOUNTERED	d LEE	MOHICA
	200	JN	Caller				
	119 M 8	hale	Tuch.	OASING CEM	154 J 172 J	NE TANK	
Open Plays	Moths Water i	7	Z - Inch		Mone	ZF No. F	Date
C	bs Herc.	8				T'er	- patrow
Date Shot See	DOLOWERON	Cas Well	Explosive	Dinera Used a			
BHELE MOV	ET, 1954-	With 5900	Ths 3066-2	676	none	Per	600
Dailling commence	Dec 8				3756	3736 ger	5729
	Oct. 4,		3 2 3	8 3/16		Par	top 8736
	owned by	Pharest Ha Shoal	B, W.Ve.		3,09.5	3095 3	409-Anchor
	like a secondary			848	33.08	STOS Par	F STOS-
	or a gamed in	ee p dates, eo	c Ray	10	7878	The second secon	19494
		TO OTHER A	- D-0%		148	148	STOR WALLEY
Well No Und	OIL	Way	Je.		43	48 7	"x16"x8=1/4
	Lynn C	COT	620	16		The second second second	sjj % vuchor
Land Paris	Consistence of the Constitution of the Constit	1	0108	Sixe			attom Hole
ungtage	a constant of		160				
JCJN			ton, W.Ve.	Casing and	Deed to	Left in	Packers
Webst	er Myers	(Kathy An	ne Gas Com	pany)			02/09/2024
Permit No. 14 145	and the same of the same of		,			CAR AT CARE	02/03/2024
Permit No. "Way	> 989	1.4	AARIT	SETTOUT		Oil or Gas W	das.
and made Like	144.63		1 100 1	The State Con-			
					Deta	1-4	, 19 1-1
					Date		, 19

MATHEWS PRINTING AND LITHOGRAPHING CO

APPROVED By Milely My Partice



OIL AND GAS DIVISION DEPARTMENT OF MINES

METT BECORD

SO SO SO SO SO SO Sa Fr Rock Pressure 009 /10ths Merc. in 6 /10ths Water in With 5900 lbs Here. Gas Well Explosive Date Short See SelowFrom Tools at Selection Tools a Dec 4, 1954 Drilling commenced *sreous Mineral rights are owned by Pharest Ray Address Sheals, W.Va. The surface of tract is owned in fee by Pharest Ray -County-Wayne Flev worun Location (waters)_ Lynn Creek Parrest Ray Casing and Company Webster Myers (Kathy Anne Gas Company)

Casing and Tabing Company W.Va. Tabing and Tabing

25				Ver)	0)	Hard on a la	1.3	
bruo'l 1918 To Mossell for 1908 1910 Antibut	Lime with srcules Gas ster in shot ster i	corniferous corni	Land in Caracter of the Samuer of Sa	2000 2000	0 10 10 10 10 10 10 10 10 10 10 10 10 10	Jos	Te T	Mud Mud Sand Sand Sand Sand Sand Sand Sand San
Ormation Color Hard or Top Bottom Oil, Gas Depth Found Remarks	Remarks			Bottom	qoT		Color	Formation

-bbls., 1st 24 hrs.

.EV.W

039

Acres 150

prs.

Cn. Ft.

COAL WAS ENCOUNTERED AT

auou

9242

9602

STOS

BISI

Used in Drilling

STT

37

CVSING CEWENTED

Liners Used

91/89

899

%8

TOT

91

Size

INCHES

Date

THAT

No. Ft.

Perf. bottom.

Perf. bottom.

Size of

Perf. top 3736

Depth set 2108-

T/T-8Xn9TXnL

Wall & Anchor

Bottom Hole

Раскетя

(KIND)

Perf. top_

SIZE

9242

9602

STOS

Left in Well

Oil or Gas Well

Pulled

SPI



STATE OF WEST VIRGINIA DEPARTMENT OF MINES CHARLESTON

October 14, 1954

FRANK B. KING CHIEF

> Mr. Webster Myers 1614 Seventh Avenue Huntington, West Virginia

Dear Sir:

Enclosed are permits for the drilling of the following wells:

Permit No.

Well No.

District

Way-938 (Way-939 Claude Plymale Pharest Ray

Union Union

Very truly yours,

Administrative Assistant OIL AND GAS DIVISION

CNH: K Encl-2

CC: Inspector O. C. Allen



STATE OF WEST VIRGINIA DEPARTMENT OF MINES CHARLESTON

October 14, 1954

FRANK B. KING CHIEF

Mr. Webster Wyers 1614 Seventh Avenue Funtington, West Virginia

Dear Str:

Enclosed are permits fol the drilling of the

following wells:

Permit No.

(Way-939

District

Alaude Flymale Fharest Ray

1

.on liew

United United

Very truly yours,

Administrative Assistant OIL AND GAS DIVISION

CMH:M Encl-2

OC: Inspector O. C. Allen

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. Way-	939	8800	oga z		Oil or	Gas Well
Company athy	ame bu co,		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS MRAS
9	than Huntington	116.	Size			Filling Material Used
A. I	Ray O	er e	16		autre xo	Kind of Packer
Farm Muser		остян Стян	13			PLUGB US
Well No.			10	145		Size of
District Thuon	County Ways	re	81/4	1200		
	,		6%	2089		Depth set
Drilling commenced	11 0		5 3/16	3098		
Drilling completed		F +	3			Perf. top
Date shot	Depth of shot 30 4	5 to	2			Perf. bottom
	/10ths Water in		Liners Used			Perf. top
Initial open now		Incn				Perf. bottom
Open flow after tubing	/10ths Merc. in	Inch				
Volume /00,00	00	Cu. Ft.	CASING CEME	ENTED	SIZE	No. FTDate
Rock pressure	lbs	hrs.				
Oil	bbls., 1st 2	24 hrs.	COAL WAS E	NCOUNTERED	AT	_FEETINCHES
Fresh water	feet	feet	FEET	INCF	IES	_FEETINCHES
Salt water	feet	feet	FEET	INCI	IES	_FEETINCHES
Drillers' Names	Nebster Sm	yus	Cont	acto.		Remarkst
Remarks:	Il on Brown	m S	hale,	made	100,000	ev.fr
Kum	53 pipe a	nd	drellen	I dup	u.	
	0	30°	618970			
		3	50.1954			
		on struct	CEIVED	Socials I white	o govien i	MAG SALE
11-29-5	4		ST VIRGINIA S	0	2.0, a	llen
DATE	10	FOO DI	EPT. OF MINES			DISTRICT WELZ/09/2024
		WE DE	690212223			

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No					We	II No	
COMPANY	1.0		ADD	DRESS			Permit No. Z
FARM COUNTY COUNTY							
Filling Material Used			ani d	Marie Marie			A CMCEQUE
Liner Loca	ation	Amoun	t	Packer	Location		anni di
PLUGS USED AN	ND DEPTH PLACED			BRIDGES	CASIN	IG AND T	UBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	TRUCTION-LOCATION	RECOVERED	SIZE	LOST
			M8-4	Sund A Sund		M. M.	_asolutaitt
Cost Highli			84/88		7:707	nanced	trilling con
got Aget			1	otal depth		bətölq	wee gallist
Perf. bottom			· · · · · · · · · · · · · · · · · · ·	The Control of the state of the	trest		Date shot
Perf. top		- 1 h	Liners Use	the Weter in	1	wol	Initial open
Part Bottom				this Merc. inlach	114	er tubing	is woll none
section of the sectio	SIZIZ	INTERNI	CASING (540	5.0 V	Valume
				der d	en if		in in the same of
AND THE PARTY OF T	and the second						
							•
Drillers' Names							1348 W 1152 (1)
	SOFT NO.	er a serie		1991	Jest		a refuse diak
Remarks:						ngW 'grelling	
Culfa, ve	60 500 .00		Madda	L'actions of			
	esperie	line of the		listers and	1 1 7		M.
	I hereby certify I	visited the a	above well o	n this date.			
DATE 2							11

1.0 API well number:	47- 099- 2- 939- 00000				
2.0 Type of determination being sought (Use the codes found on the trunt of this form)	STRIPPER WE	108 Category Code			
3.0 Depth of the deepest completion Location: (Only needed if sections 103 or 107 in 2.0 above.)	ĺ	e de de la companya d			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank:	KAIHY ANNE Name 1614 7th Avenue Street Huntington, W. City	VA.			
50 Location of this well [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	SOUTHERN WEST VIRGINIA Field Name WAYNE W. VA.				
(b) For OCS wells	SOUTHERN WEST VIRGINIA Area Name Date of Lease: Date of Lease:				
(c) Name and identification number of this well—(35 letters and digits maximum.)	KATHY ANNE GAS COMPANY #				
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	BROWN SHALE				
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	GAS SUPPLY CORPORATION Name				
(b) Date of the contract	O 191 27 15 31 Mo. Day YI				
(c) Estimated annual production		1428	MMc1.		
	(a) Base Price (\$/MMBTU)	b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a) (b) and (c)	
7.0 Contract price: (As of filing date Complete to 3 decimal places.)	2.224	. 2_5_	2_2_	2.6.9.4	
8.0 Maximum lawful rate (As of filing date. Complete to 3 decimal places.)	2. 2 2 4	2_5_	2_2_	2.6.9.4	
9.0 Person responsible for this application Agency Use Only Date Received by Juris Agency JUN 1 1979 Unite Received by FERC	Name Signature APRIL 4, 1979 Date Application is Completed (304) 523-6516 Phone Number				

PARTICIPANTS: DATE: MAR DISOU BUYER-SELLER	COD
VELL OPERATOR: Kathy Ann Gas Co. NIA	
FIRST PURCHASER: Gas Supply Corporation 02338:	2
OTHER:	
W. Va. Department of Minos, Oil & Gas Division WELL DETERMINATION FILE NUMBER Qualogies	
790601-108-099-0939	
Use Above File Number on all Communications Relating to Determination of this Well To qualify Sp.	read
CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING	
ITEM NO.	
1 FERC-121 / Items not completed - Line No.	
2 IV-1 - Agent Webster Myers	
3 IV-2 - Well Permit	
4 IV-6 - Well Plat	
5 IV-35- Well Record / Drilling Deepening	
6 IV-36- Gas-Oil Test: Gas Only Was Oil Produced? Ratio	
7 IV-39- Annual Production 8 months	
8 IV-40- 90 day Production 73 Days off Line:	
9 IV-48- Application for Certification. Complete?	
10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - 56 - 57 - 58. Complete Signed	100
18 - 28 Other: Survey Logs Geological Charts Structure Map	
1:4000 Map Well Tabulations Gas Analyses	
(5) Date Completed: 12-27-54 Deepened	
(5) Production Depth: 1985 -2005; 3066-3199	
(5) Production Formation: Berea; Corniferous	
(5) Final Open Flow: 119 MCfd Volume	
(5) After R.P. FRAC: 400 # 14 hrs	
(6) Other Gas Test:	;
(6) Other Gas Test: (7) Avg. Daily Gas from Armual Production: (8) Avg. Daily Gas from Armual Production: (7) Avg. Daily Gas from Armual Production: (8) 313 = 34 11 0	
(8) Avg. Daily Gas from 90-day endir. 1/1-120 days 93 3. 4m, No Oi	1
(8) Line Pressure: PSIG from Daily Re	port
(5) Oil Production: Yes From Completion Report 3280'	
(10-17) Does lease inventory indicate enhanced recovery being done: 02/09/2024	
(10-17) Is affidavit signed? Notarized?	/
Does official well record with the Department confirm the submitted information?	
Additional Information Does computer program confirm?	
line Determination Objected to? By Whom?	

STATE OF WEST VIRGINIA

Operator's Well No # /

DEPARTMENT OF MINES, OIL AND GAS DIVISION

[12-78]

- JOHL

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

NGPA Section 108

	DESIGNATED AGENT Webster Myces
	ADDRESS 1614 7th AVE
·	HUNTING TON, W. VA. 25703
WELL OPERATOR KATHY ANNE GAS CO.	LOCATION: Elevation 620
ADDRESS 1614 7th AVE	Watershed EAST FORK OF 12 Pole CREEK
HUNTING TON W. VA.	Dist. UNION County WAYNE Quad GUYANDOT
GAS PURCHASER GAS SUPPLY CORD	Gas Purchase Contract No.
ADDRESS Rt. 1. Box 5656	Meter Chart Code N/A
LAVALETTE, W. L'A.	Date of Contract Sept. 27 53
	SEPT. 2155
* * * * * * *	

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

STANDARD WELL HEAD

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

Describe the search made of any records listed above:

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes No . If yes, indicate the type and source of the information

I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

STATE OF WEST VIRGINIA,
COUNTY OF _______ TO WIT:

I, Selie Colicie, a Notary Public in and for the state and county aforesaid, do certify that Mehster Myes whose name is signed to the writing above, bearing date the 20 day of Maich, 1979, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 20th day of March, 1979 My term of office expires on the 1st day of April

Seen a Price

[NOTARIAL SEAL]

02/09/2024

REPORT OF MONTHLY PRODUCTION OIL IN BARRELLS @ 60 DEGREES GAS VOLUMES IN MCF @ 14,73

OPERATOR

- OII, AND GAS

NOISTAIG

YEAR 19_

STATE OF WEST VIRGINIA

IV-39-WC

DITO APTHENT - MINES

TOT ALS TOTALS GAS OII, GAS OIL SHITT-IN PRESSIRE SHUT-IN PRESSURE S-_____S 0-S A-___ AVG. FLOW PRESSURE AVG. FIOW PRESSURE. 100 COUNTY COUNTY FARM LARM DAYS ON LINE DAYS ON LINE

YEAR 19

OIL BBL.

GAS MCF

API

MCF

GAS

API

OIL BBL

In accordance with Section 271,804 (b) please list all other wells which are to be used in determining this well classification under SUMMARIZATION SCHEDULE Section 271, 804 (b)

DEPT. OF MINES

02/09/2024

Part 271 Subpart H.

API NUMBERS

