



DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES, Charleston, W. Va.						
Wm. H. Hunt	Dessil Adki	ns Drilling Co.				
1329- 25th, St.,	t operated) NAME OF WELL OPERATOR 522 Twentyfirst Street.					
Huntington, W. Va.	Huntington,	W. Va.				
	Oc	19_54				
COAL OPERATOR OR COAL OWNER	PRO	POSED LOCATION				
	Stonew	all	D			
ADDRESS			District			
Wm. H. Hunt	Wayne		County			
OWNER OF MINERAL RIGHTS		38°20'				
1329 - 25th, St.	Well No. 1	82° 15'				
Huntington, W. Va.	Wm	H. Hunt				
GENTLEMEN:	WIII •	n. nunu	Farm			
	.,					
The undersigned well operator is entitled to di						
oil and gas, having fee title thereto, (or as the case r	nay be) under grant	or lease dated				
March 12th, 1954, madeb	y Wm. H. Hu	nt	, to			
Dessil Adkins Drilling Co	١.	and recorded on the	dov			
of	,1 00 1.1 0	County Clerk for said C	uay			
and County above named, determined by survey and cland marks. The undersigned well operator is informed and of coal beneath said farm or tract of land on which sa aries of the same, who have mapped their workings a coal operators or coal owners (if any) above named as The above named coal operators or coal owners (if desire to make to such proposed location, or which they the drilling of a well at said proposed location will cause coal mines, must be received by, or filed with the Depart a copy of this notice and accompanying plat by said D that forms for use in making such objections will be for request and that all such objections must set forth as grounds on which such objections are based and indicate the moved to overcome same. (The next paragraph is to be completed only in Copies of this notice and the enclosed plat were marked coal operators or coal owners at their above shor on the same day with the mailing or delivery of the complete control of the same day with the mailing or delivery of the complete coal operators.	believes there are noid well is located, of and filed their maps addressees. If any) are notified are required to make a dangerous conditioned to them by the definitely as is reached direction and district the direction and district the description of the direction and district the directi	that any objections the by Section 3 of said tion in or about their in ten* days from the rall operators are further be Department of Mines asonably possible the grance the proposed location.)	ing beds e bound- pting the hey may Code, if respective eccipt of notified promptly round or on should he above			
or on the same day with the mailing or delivery of t West Virginia.	his copy to the Depuly yours,	partment of Mines at Cl	narleston,			
		dkins Drilling	00			
121314	Depart 1	WELL OPERATOR	00.,			
510111210141576	522 Twen	tyfirst Street				
Address)		STREET	<u>-</u>			
OCT 1954 of Wall of	Huntingt	on.				
RECEIVED 202 Well Operator	Table 1		02/09/202			
OCT 1954 OCT 1954 OF RECEIVED Well Operator DEPT. OF MINES)			
DEPT. OF MINES	West Vir	ginia.				
*Section 3 If no such objections be filed or be f ten days from the receipt of and notice and plat by the depo ment shall forthwith issue to the well operator a drilling pe have been made by the coal operators to the location, or f approved and the well operator authorized to proceed to dr	rmit reciting the filir	said proposed location, th	e depart-			

WAY-941

PERMIT NUMBER



AMILIARY TRAW TO STATE

DEPARTMENT OF MINES

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

	Charleson, W. Va.
Desail Adkins Drilling Co.,	Wm. H. Hunt
not operated) mass or well ownered ton . 522 Twentyfirst Street.	dipperpendictions owner (coal
522 Twentyfirst Street,	1529- Bbth, St.,
Huntington, W. va.	Huntington, Va.
140.40	
45 et., 418,100	RESTING JACO SO ROYARESTO JACO
PROPOSED LOCATION	
Stonewall	
	RESERVED AT
Vayne * Comply	JauH .H .mV
7/ 2/ 1 / 1/ 1/ 1/ 1/ 1/ 1/ 1/ 1/ 1/ 1/ 1/ 1	CANDER OF MINISTRAL BIGHTS
A\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	1389 - 25th, St. Huntington, V. Va.
JMWH .H .MW	espains
INTEGRAL STATE . I AND	
rol had to that so that being over about how list of he	
Juny H. M. M. June date date date date date date date dat	oil and gas, having see rish thereto, for as the large of
tag co., and recorded on the day	Dessil Adkins Drilli
in the office of the County Clerk for said County in	
	Book 44 , page 346
How a to noticed become the proposed location of a well-	
ey and courses and distances from two permanent populs, of	and County above named: determined by surve
abod grifacing american book on on or or or or or of the bed book of the bound of the book	r no rest in limit in metal likes placement 1805 10
orkings and filed their maps as required by law, excepting the named as addressee.	
the new (if any) are notified that any objections they may	o lace to stotete one con open at or or con of
	more permissed besought of the state of same of same of the state of t
to become not many ways to the winder could be income to	
said Department. Said coal operators are incided notified	Lact forms for use in making such abjections
we become not airlisence vidanciane at an visitado as civil	the leight entered of Egli United that TOTA POTESTIO
bluons noissoil become and content but noticed location oil all all all all all all all all all a	active to a provide a series and the control of the
Desail Adkins Drilling Co.,	
	AND MANAGEMENT AND MA
522 Twentyfirst Street,	
TERRIE	MADA 6 PRI TOO
esse ersear Huntington,	to S MENTOO S
TRIETO CONTROL DE LA CONTROL D	

IAV-YAW

Formation	Color	Hard or Soft	Top /6	Bottom	Oil, Gas or Water	Depth Found	Remarks
BROWN SHALE Gray Shale Brown Shale Slate	Ta	TOTAL DEPTH	2660 2745 2780 3000	2745 2780 3000 3005 3005	Gas	2685	4/10 W - 2"
Red Rock Slace Offere Live Ric Live Ric Live Rich Rich Live Rich Live Rich Rich Rich Rich Rich Rich Rich Rich			1100 -1120 -1130 -1160 -1350	FINAL OPEN 30/10 W		Shot 57,000	Cu. Ft.
Sand Slate Sand Slate Red Rock			1000 1007 1067 1075 1075	1000 - 1007 - 1067 - 1060 - 1000			
Sand State Sand State State State Sand		New York	105 64% 64% 105	653 350 350 350			
State Sond / Thate Sand			130 130 257 267 380	150- 257 267 300 :-			
Sand Sand Sicke			15	15 40 130	apet	#39	E014 (01)
Farttation	Cope	SORY	y oh	- 110/2003	#3 12 3203 - 620 1009	Powid	flooter; s
Solvering	150 80 300	1042 - 344	16 St. 18	COAL WAS I	MOGUM TURB	10 PE	T NORES
0 4000 ji	os. Gelati Minis Wale	T.	300S	Dashing offit	DATE:	HSE 1 No	Contrain:
Driffing continued	JOSE .	5. 1954 30, 1954		0.00		by the	COST COST
District. Scone The surface of gr	and the man is	Man and Man	none.	9,0	200 200	250 250 1425	
Farm See 1. Location (waters Well-to. 59	, Necop 1	omilaston,	1. Va. Armen, 373	20150			d of Perior
Perant No., 197 Company Dessi Address P. 0.	Addins	FILMS CO.	N. Vel. Gasa	ASSESSED ON	1000 b	Oit or Gas	02/09/2024
CAXY	DOL GRYD		METT	RECORI	9/0		

MATHEWS PRINTING THOORAPHING CO

Date March 10,

, 1955

APPROVED Dessil Adkins Drilling Co & W.Va. Gaswner

By W. S. Gravely, Engineer (Title)



OIL AND GAS DIVISION /6 DEPARTMENT OF MINES

METT BECORD

Permit No. Way. 941 GUYANDOT QUAD.

Dark Shale

2000	0990	200	SZTO	SISO		-	Slate ofeds yard
			SISO	2000			BROWN SHALE
up with the	-0.00		5000	SOTO			Slate
nZ - 1, 01/1	CGCZ	Cas	SOTO	086T			BEREA
			086T	016T			Coffee Shale
ATTAFAG 1900	1		026I	5971		ST.	Slate & Shell
.M.J.S .geo	L tes SSAI		597T	TSTT	HTHE JATO		silane Shells
7.7			TSTI	8677	200		Slate
	300		3641	7750		GT.	Water Sand
2007	28203		775e	1390			SISTE & SPE
25/09	28293037	TO TO	09ET	09ET 09ET		CIN	KEENER SAND
Secretary Secret	MIN SO SEPT OF WIR		OSET	09TT			BIG TIME
No mining	MEST VIRE	- 1" After	OPTT	OETT			LITTLE LIME
VE 2			OETT	IISO			Slate
\$561	AN TOUR PROPERTY WIN		TTSO	OOTT			Red Rock
100	IVW 21		OOTT	T080			Slate
(FO.)	16%		T080	SLOT			Red Rock
Stol	11213		SLOT	L90T			Slate
	0000		L90T	STOT			Sand
			STOT	OTOT			Slate
			OTOT	506			Sand
			506	058			Slate
10 Y			702 850	577 702			Slate SAUD
			119	699			Sand
			899	E57	1		Slate
A STATE OF THE STA			EST	OIT			bns2
			OTT	380	1		Slate
			380	267		1	pues
			267	257			Slate
T. Charles and			SST	T80			Sand
WAR TO STATE OF			180	J30			Slate
*TTDT STOU	00	Toomii	J30	25			pues
Hole full.	09	Water	SL	07	A control of the cont		Slate
			OT ST	ST 0	100 A		Surface
						W	
Remarks	Found	Oil, Gas or Water	Bottom	qoT	to braH slog	Color	Formation
EL INCHES	es ret	INCH	raaa	1991	feet	.50	Salt water
EL INCHES	ES LEE	HONI	LOGA	1991	feet	09	Fresh water
CETTOM TO	an a la	COUNTERED	COAL WAS E.	.erd \$2 taleldd.			liO
ET INCHES	AAT TA	GHARTHION	E SVM IVOS	'sıų	lbs. 24	300	Rock Pressure
				Cn. Ft.	10	000.72	Volume
Ft. Date	SIZE No.	NATED	CYZING CEME	Тпећ	u	/10ths Merc.	
		Y		Inch	T ui	/10ths Water	Oben Flow 30
rf. bottom	Per			The second secon			With 45000 Ib
rf. top			Liners Used	(000	OT 21702	Le Control	Date Shot Jan.
				3008			Drilling completed
rf. bottom			8		556T '08		Drilling commenc
rf. top	Per		8	100000000000000000000000000000000000000		ed Oct.	d
			23/16		Address		
pth set	TITES De	SSTT	%9		Jum. H. Hunt		Mineral rights are
The second of	560	560	₹8		Address		The state of
to es		ητ	10	qunH	TT -TEL		The surface of tra
		-	13	əu	-County Way	TTE	District Stoney
IAVAR T TO DI			91	Jev 630			Well No.
nd of Packer	·:A), K		Location (waters)
			əziZ	eres 373			Farm Wm. H.
			9,,,,,,,	CLC			11 -201
Packers	Left in Well	Used in Drilling	Casing and Tubing	-eV	ob grillit	Box 11,33	Cunduice.
			.ch	W. Va. Gas Co	ROO BUTTTE	HOKTUS DI	Company
			The same of the sa	-OO -M		d ani-ila	210010004

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Oil or Gas Well Gas

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Ges

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. Way 941					Oil or Gas Well (KIND)		
Company Sessil	adkins Il, le	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS MA A T		
Address 522 - 6	21. Il St. Herrituzion	Ma Size			Filling Material Used		
Farm 11. 7/	Hunt,	16		11013830	Kind of Packer		
Well No.	eka baad ga	13	STADA:	HAMP GRA	Size of		
District Stone	vall County 4 Vayne	81/4	440	-8004	PERMUNE THE PERMUNE		
Drilling commenced	1-23-54	6%			Depth set		
Drilling completed	Total depth	5 3/16			Perf. top		
Date shot	Depth of shot	2			Perf. bottom		
Initial open flow	/10ths Water inInch	Liners Used			Perf. top		
Open flow after tubing_	/10ths Merc. inInch				Perf. bottom		
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FTDate		
Rock pressure	lbshrs.						
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEETINCHES		
Fresh water	feetfeet	FEET_	INCH	ES	_FEETINCHES		
Salt water	feetfeet	FEET_	INCH	ES	FEETINCHES		
Drillers' Names	adpine 3	ros t	ools		Remarks:		
Remarks:		TA A	ر		-// 0		
	Started &	Buch	ling	on	his date		
	53125262728 NOV	329303773 odd	or life I visited		arad		
11-23-	54 RECEI	VED 45	PR	2 41	len		
DATE	DEPT. OF M	MINES OF			DISTRICT W02/09/2024		

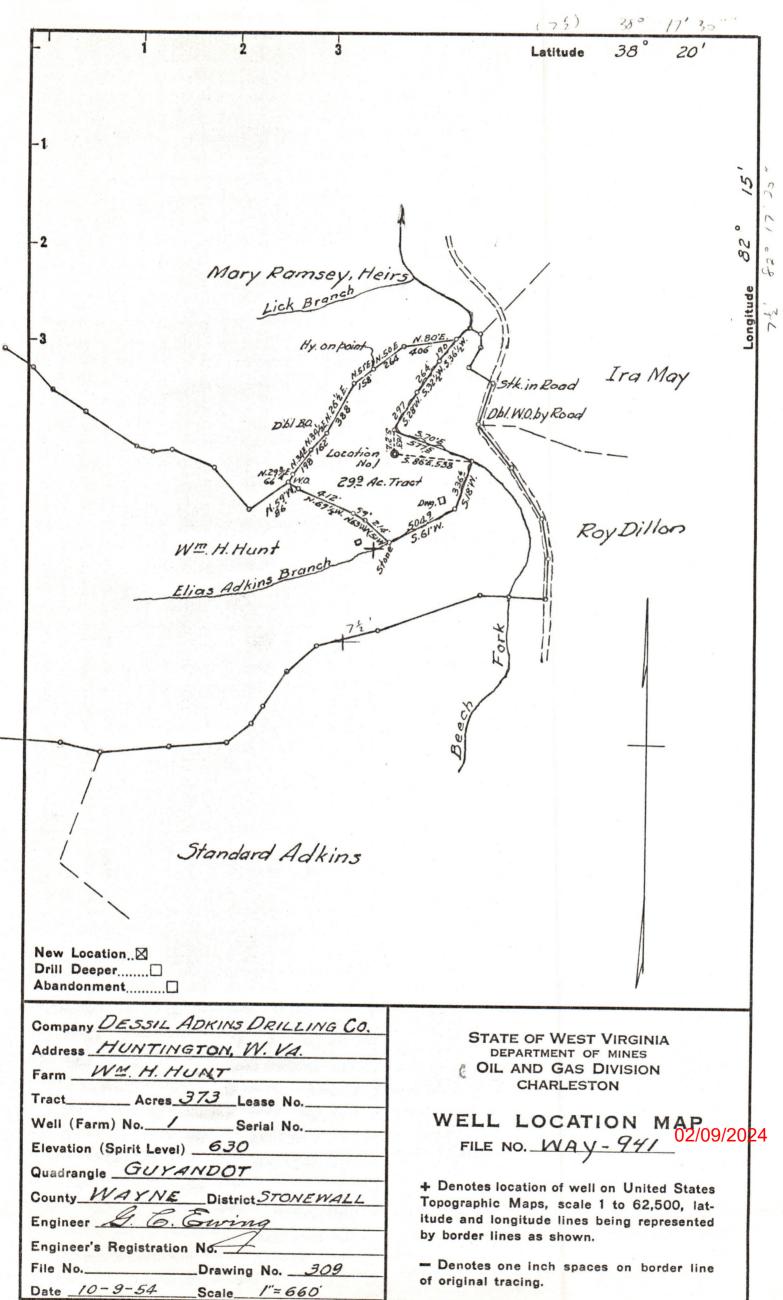
DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No					We	II No		
COMPANY	, NO		ADI	DRESS		7.13	Parmit No.	
FARM DISTRICT				COUNTY				
TAXVII.			SEIBUT See las			2000	(company =	
Filling Material Used			0016	A MANAGARA AND		4 3	L. MeribbA	
Liner Lo	cation	Amoun	it	Packer	Location			
PLUGS USED /	AND DEPTH PLACED		91	BRIDGES	CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONS	TRUCTION-LOCATION	RECOVERED	SIZE	LOST	
				y intro)	71 44	C. Johnson	
and the second s						positeiti	nos gailliali	
gap tref			AIX83	etal depth		boloig	moo gailleid	
Peri, bottom			2.23	ioda to	tgeQ		ioffa tijali	
Perf, top			inners Use	ths Water inincb	IN.	wol	nogo inidial	
Pair bottom				the Merc in fact			ta wall heigt)	
					de Securito analytica	3113113 1 30		
IN THE DATE	(1818)	* *	CARING C	14,003			Volume	
				ord .	edicine.		the said day	
MINOR - 19874	न्य संबद्धाल	SUCOMO F	W JAO's				in the	
		The second services			oddare, or		3903546-347.1	
Drillers' Names	ENERGINE	12 (12)		Josi	1991		Limbaw dal	
Commence of the first of the second section of the section of the second section of the								
Remarks:				The state of the s			Dellers' Nan	
Led BERT	THE K			Variable (
	I hereby certify I	visited the	ahove well o	n this date				
DATE	2 hereby certify I	Tabled the	acore well o					

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KOE 156 IMPERIAL