

# DEPARTMENT OF MINES OIL AND GAS DIVISION

### NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES, Charleston, W. Va.		
Luke Blatt	Wharton Gas Company	
COAL OWNER (COAL NOT		
	% R. H. Adkins	
Lavalette, W. Va.	Hamlin, W. Va.	
AMMRESS	COMPLETE ADDRESS	
	Oct.13th	19 54
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION	
	Union	D
ADDRESS		District
Luke Blatt	Wayne	County
OWNER OF MINERAL RIGHTS	38,20	Gounty
Lavalette, W. Va.	Well No. 1 82° 25	<u> </u>
ADDRESS	T.1	
GENTLEMEN:	Luke Blatt	Farm
The undersigned well operator is entitled to di		
and gas, having fee title thereto, (or as the case not should be s	nay be) under grant or lease dated	to
THE THE MODELING	and recorded an ab.	
of, in	the effect of the Grand of the	ay
Book, page	the office of the County Clerk for said	County in
The above named coal operators or coal owners (if any) above named as  The above named coal operators or coal owners (if esire to make to such proposed location, or which they ne drilling of a well at said proposed location will cause oal mines, must be received by, or filed with the Departm copy of this notice and accompanying plat by said Denat forms for use in making such objections will be fun request and that all such objections must set forth as rounds on which such objections are based and indicate the moved to overcome same.  (The next paragraph is to be completed only in Copies of this matical and the completed only in Copies of this matical and the completed only in Copies of this matical and completed only in the complete completed only in the complete com	any) are notified that any objections are required to make by Section 3 of said a dangerous condition in or about their nent of Mines within ten* days from the partment. Said coal operators are further mished to them by the Department of Mines definitely as is reasonably possible the generation and distance the proposed location.	d Code, if respective receipt of r notified promptly round or on should
Copies of this notice and the enclosed plat were m	ailed by registered mail, or delivered to t	the above
amed coal operators or coal owners at their above shown on the same day with the mailing or delivery of the Very tru	own respective addressday_ is copy to the Department of Mines at C	
voly tru		
TO ACC	Wharton Gas Company	
331415 16 17 18 10	WELL OPERATOR	
Address )	% R. H. Adkins	
(S) OCT 1954 (2) of	Uomiin	1
Well Operator	Hamlin	00/00/000
REST VIRGINIA 2	CITY OR TOWN	02/09/202
TIC DEPT. OF MINES	West Virginia.	
*Section If no such objections be filed or be for days from the receipt of said notice and plat by the department shall forthwith issue to the well accordance to the well.	STATE	
an days from the receipt of said notice and plat by the department shall forthwith issue to the well operator a drilling per ve been made by the coal operators to the location, or for proved and the well operator authorized to proceed to drill	mit reciting the filing of such plat that no	period of e depart- objections

MATHEWS PRINTING AND LITHOGRAPHING CO.
CHARLESTON. W. VA.

WAY-942

PERMIT NUMBER





ALBIDARY TORWY BO STATE

# DEPARTMENT OF MINES

### NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

	To The Department of Mines, Charleston, W. Va.
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Wharton Gas Company	Tago for Laos ) some con other hill to the contract of the con
R. H. Adkins	
Hamlin, V. Va.	Lavalette, V. Va.
	\$6200dA
Cot.13th 1054	
PROPOSED LOCATION	DONY TOPETHE ON COMMEN
Union	
District	BEBROUA
WayneCounty	Luke Blatt
02.28	
No. 1 RACES	Lavelette, W. Va.
Luke Blatt	
errall	Gentrement
A first to early to prove parties avoide oils	The undersigned well operator is entitled to drill upon
ike Riatt	Aug.17th, 1954 Inadeb It
01,	R. H. Adkins
day day the day day	
ice of the County Clerk for said County in	to out die.
on the farm and in the Magnetrial District and distances from two permanent points, or	The cadlosed relat was prepared by a competent engineer to be drilled for oil and gas by the andstraymed well operator and county shove named, determined by survey and courses land marks.
their maps as required by law, excepting the	The matersigned will operator is informed and believes of coal bendering and form or tract of land on which well well need the same with have mapped their workings and fide coal operators or coal owners (if any) above named as address.
are notified that any objections they may parted to angle by Soction 3 of said Code, if gerous parality in or about their respective Mines within ten" days from the receipt of the Said coal operators are further notified to them by the Department of Wines promptly	The above manded coar operators or coar owners (if any); desho to make so anot proposed bestor, or which the are re- the drilling of a sell of said proposed location will cause a dan- coar more, must be received by or filed with the Repartment of a copy of this notice and accompanying plat by said Department that forms for use in making such objections will be farmished on request-and that all such objections must set forth as definite accounts on which such objections must set forth as definite accounts on which such objections must set in direct be moved to occurrence same.
	(The next paragraph is to be completed only in Depar
. a many M.I. we There became up y	Comes of this notice and the enclosed plat were pulled to
	named coal operators or coal owners at their above shown respondent on the sense day with the mailing or delivery of this copy.  West Virginia.
Tharton Gas Company	
Anti- one was	A STATE OF THE STA
& R. H. Adkins	
TERRIE	do estable Amy ton
Hamlin	
your spirits	02/09/202
West Virginia.	e Committee of

SIC-LAN

October 25, 1954

Wharton Gas Company c/o Mr. R. H. Adkins Hamlin, West Virginia

Gentlemen:

1 1 1 1 1

No. 1 on the Luke Blatt farm, Union District, Wayne County.

Very truly yours,

Administrative Assistant OIL AND GAS DIVISION

CMH: K Encl-1

CC: Inspector O. C. Allen



### DEPARTMENT OF MINES OIL AND GAS DIVISION //

Quadrangle Hullandate

Quadrangle //	1	<u> </u>	WELL	RECORI	D	Oil or G	as Well Gas	
Address Ha	mlin, W.	Va.		Tubing	Used in Drilling	Left in Well	Packers Tubing Pa.	
Location (waters	) Mil	s Branch	Acres 114.8 Elev. 700'	Size			Comb. W.& A.  Kind of Packer	
			ne ne	13				
The surface of tra	act is owned in	fee by Luke Address Lava	Blatt Lett <b>4</b> , W.Va	10		28913 1268	Size of 6 5/8by 3''By 8'.	
Mineral rights are						2217	Depth set 355	
	d 1-1	7-1956		2		3943	Perf. top Perf. bottom	
With 650 1	bs. & 41	001bs. Det	conite.				Perf. topPerf. bottom	
	/10ths Merc.	n .	Inch Cu. Ft.	CASING CEM	ENTED	SIZE	No. Ft. Date	
OilFresh water	35	feet 225	hrsbbls., 1st 24 hrsfeet	COAL WAS E	rinci	HESI	FEETINCHES	
Salt water 938	8	feet <u>11</u>	10 feet	FEE′	rINCE	HESI	FEETINCHES	
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks	
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Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
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## DEPARTMENT OF MINES

OIL AND GAS DIVISION

# INSPECTOR'S WELL REPORT

Permit No. Way-	942,	Appre			r Gas Well	Polimic No.
Company Mar	ton bas Co,	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PAG	CKERSMAA
Address Janu	adkins Mis-	Size			heell lain	Pilling Mate
Farm whe	Blatt,	16		nobisoo	Kind of Pa	cker
Well No.	BRIDGES CA	13	1150 V.	ПТ-130. GMA	d lan san'id	
District Grian	County Wayn	81/4		SOON	Size of	DASKS.
Drilling commenced		65%			Depth set_	
Drilling completed	Total depth	5 3/16				
Date shot	Depth of shot	_ 2			Perf. top Perf. botton	m
Initial open flow	/10ths Water inInc	h Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inIncl				Perf. botton	m
Volume	Cu. Ft	. CASING CEMEN	TED	_SIZE	No. FT	Date
Rock pressure	lbshrs					
	bbls., 1st 24 hrs.		COUNTERED A	AT	FEET	INCHES
Fresh water	feetfeet	FEET_	INCHE	s	FEET	INCHES
Salt water	feetfeet	FEET_	INCHE	s	FEET_	INCHES
Drillers' Names						Remurks:
Remarks:	O a silver				1	
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		6060600		DI	STRICT WELL	2/09/202

### DEPARTMENT OF MINES

OIL AND GAS DIVISION

# INSPECTOR'S PLUGGING REPORT

Permit No					Well	No	oM stones 9	
or Gas Well			ADD	RESS			Parent No.	
OMPANY					TNITTY			
ARM	NITE LEFT IN	DISTRIC	T		UNTY		Company	
William Material Hand				440	AND NO Y	311		
illing Material Used							Address	
iner Loc	eation	Amount	10	Packer	Location	AA.Y	and the state of	
	ND DEPTH PLACED		eed at	BRIDGES CASING AND			TUBING	
		LEAD	CONST	RUCTION-LOCATION	RECOVERED	SIZE	LOST	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	W8	Vinga		1	in the particular of the parti	
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Drillers' Names	INCHES	E TYS	H. L.	195T	feet		_rilan in	
		Company to the last of the las	a harakaran sarah					
Remarks:							maM Larallia	
	_ I hereby certify	I visited the	above well	on this date.				
DATE								
				-/-	and the second	DISTRICT V	VELL INSPECTOR	

#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

# INSPECTOR'S WELL REPORT

Permit No. 1/24-9	Oil or Gas Well (KIND)				
Company Whorto	n Das Co.	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS MANAGE
Address 912. N. aa	Chino Hamlin My	Size			beet lairement used
Farm Luke 1	Blatt	16		180103520	Kind of Packer
Well No.	tioning.	13		रामान्य वस्त्र स्थानस्य वस्त्र	PLUGS UP
District Thion	County Nayre	81/4			Size of
Drilling commenced 4		65%			Depth set
Drilling completed	Total depth	5 3/16			
	Depth of shot	3			Perf. top
	/10ths Water inInch	Liners Used			Perf. bottom
				- 4	Perf. bottom
Rock pressure	Cu. Fthrs.	CASING CEMEN	TED	SIZE	No. FTDate
	bbls., 1st 24 hrsfeetfeet				FEETINCHES
Salt water	feetfeet				FEETINCHES
Orillers' Names	lifford Sal	nons		The second secon	Kins Contractor
Remarks:	apr 1955	Solo and say bas	30 Jul d	lup)	STAT
4-4-55 DATE	WEST VIRGINIA DEPT. OF MINES	The state of the s	0,0	2. (1)	TRICT WELL 102/09/202

### DEPARTMENT OF MINES

OIL AND GAS DIVISION

# INSPECTOR'S PLUGGING REPORT

Permit No					Well	No		
COMPANY	110		ADD	RESS			Formst No	
FARM	HE THESE LINES	DISTRIC	CT AMERICA	C	OUNTY		L.vnsdes)	
Filling Material Used							iizanbbA	
Liner Loc	ation	Amoun	t	Packer	Location		and the second	
PLUGS USED A	PLUGS USED AND DEPTH PLACED			BRIDGES	CASIN	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	RUCTION-LOCATION	RECOVERED	SIZE	LOST	
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Drillers' Names	2811/11		11	Trobania de la companya della companya della companya de la companya de la companya della compan	3991			
Remarks:								
				Section of the section of				
DATE	_ I hereby certify	I visited th	e above well	on this date.				
				V DEED A	1 - 2	DISTRICT V	VELL INSPECTO	

#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

### INSPECTOR'S WELL REPORT

Permit No. Way-	<u>-942.</u>	gray		Oil or	Gas Well
Company The	rton Bas Co.	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address Har	uline Alya	Size			Filling Material Used
FarmXuke	Blutt	16		276121830	Kind of Packer
Well No.	MIS/O STATE STATES	13		STREET, COLA	180.880.24
District Thuron	County Mayne	10		Table to Marketing Property	Size of
Drilling commenced_	4-4-55	6%			Depth set
	Total depth	5 3/16			
		3			Perf. top
Date shot	Depth of shot	2			Perf. bottom
Initial open flow	/10ths Water inInch	Liners Used			Perf. top
Open flow after tubing	/10ths Merc. inInch				Perf. bottom
Volume	Cu. Ft.	CASING CEMEN	ITED	SIZE	No. FTDate
	lbshrs.				No. F1Date
	bbls., 1st 24 hrs.		COLINEEDED	A.T.	
	feetfeet				FEETINCHES
	feetfeet				FEETINCHES
Drillers' Names	Wlifford Sal	mous)		)	Kins Controlor
Remarks:	Elen jat 20	20 fiet	£,		
6-22-	SS WEST VIRGING	6189101172	Maio I glumes	E. J. hereby	STAG
DATE	RECEIVE WEST VIRGINIT DEPT. OF MINES	STEEL	0,0,	alli	ISTRICT WE 102/109/2024

### DEPARTMENT OF MINES

OIL AND GAS DIVISION

# INSPECTOR'S PLUGGING REPORT

FARM DISTRICT COUNTY  Filling Material Used  Liner Location Amount Packer Location  PLUGS USED AND DEPTH PLACED BRIDGES CASING AND TUBING  CEMENT-THICKNESS WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED SIZE LOS	Location Amount Packer  S USED AND DEPTH PLACED BRIDGES  DISTRICT  BRIDGES  DISTRICT  CONSTRUCTION-LOCATION	Location CASH	n NG AND T	UBING
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Drillers' Names	Tight To the state of the state	1991		
Remarks:				
AND THE RESERVE OF THE PARTY OF				
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I hereby certify I visited the above well on this date.	I hereby certify I visited the above well on this date.			

April 6, 1956

Mr. Walter Hauldren c/o R. H. Adkins Hamlin, West Virginia

Dear Mr. Hauldren:

Please send us two copies of the well record for each of the following locations:-

PERMIT NO.	FARM	WELL NO.	DISTRICT	ISSUED
WAY-954	Nora Luther Staley	F-1, S-6	Union	2/10/55
WAY-942	Luke Blatt	No. 1	Union	

The above information is necessary for the 1955 Annual Report and your prompt reply will be appreciated. Forms OG-10 are enclosed.

Very truly yours,

Administrative Assistant OIL AND GAS DIVISION

MG:g

ce: Mr. O. C. Allen, Inspector

