

DEPARTMENT OF MINES

OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES, Charleston, W. Va.		
No coal in this area.		
COAL OPERATOR OR COAL OWNER	Clifford Mills	
COAL OPERATOR OR COAL OWNER	Wayne, W.Va.	
ADDRESS	COMPLETE ADDRESS	
	0ct.22nd 1954	10
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION	19
	Union	
ADDRESS		_District
Barney Saunders	Wayne	County
Midkiff, W.Va.	38025	
Barnexx Saunders	Well No. 1 82° 25'	
ADDRESS	Nannie Bellomy	
GENTLEMEN:	Wattiffe Dollows	Farm
The undersigned well operator is entitled to dril	upon the above named farm or tract of	land for
oil and gas, having fee title thereto, (or as the case ma	v he) under grant or lesse dated 7-26.	
, made by_	Barney and Emma Saunders	, to
Clifford Mills	, and recorded on the 1	5th day
. October	he office of the County Clerk for said C	
Book 45 , page 219	deality divin for built of	ounty in
The enclosed plat was prepared by a competent ento be drilled for oil and gas by the undersigned well operand County above named, determined by survey and coland marks. The undersigned well operator is informed and be of coal beneath said farm or tract of land on which said aries of the same, who have mapped their workings an coal operators or coal owners (if pres) there workings and coal operators or coal owners (if pres)	ator on the farm and in the Magisterial urses and distances from two permanent p ieves there are no coal operators operations well is located, or within 500 feet of the filed their mans as required by law ores.	District oints, or
The above named coal operators or coal owners (if desire to make to such proposed location, or which they at the drilling of a well at said proposed location will cause coal mines, must be received by, or filed with the Department a copy of this notice and accompanying plat by said Department forms for use in making such objections will be fur on request and that all such objections must set forth as grounds on which such objections are based and indicate the be moved to overcome same.	any) are notified that any objections the required to make by Section 3 of said a dangerous condition in or about their runt of Mines within ten* days from the reartment. Said coal operators are further hished to them by the Department of Mines plefinitely as is reasonably possible the	Code, if espective eccipt of notified promptly
(The next paragraph is to be completed only in	Department's copy.)	
Copies of this notice and the enclosed plat were ma	iled by registered mail, or delivered to the	ne above
named coal operators or coal owners at their above show or on the same day with the mailing or delivery of this West Virginia.	n respective address day	hefore
Very trul		
	Clifford Mills	Eng'r.
032425262720	WELL OPERATOR	
and the state of t		
OCT 1954 Address of	STREET	
RECEIVED Well Operator	Wayne	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
WEST VIRGINIA W)2/09/2024
DEPT. OF MINES	W. Va.	
*Section 30 If no such objections he fled or he for	STATE	
ten days from the receipt of said notice and plat by the depart ment shall forthwith issue to the well operator a drilling perr have been made by the coal operators to the location, or for approved and the well operator authorized to proceed to drill	it reciting the filing of such plat, that no o	e depart-

JARRETT PRINTING COMPANY, CHARLESTON, W. VA.



State of West Birginia

Bepartment of Mines Gil and Gas Division Charleston 25305

April 24, 1975

JOHN ASHCRAFT Director

ROBERT L. DODD Deputy Director

Kenneth Butcher RFD # 1 Barboursville, W.♥a.

PERMIT	WAY-944-P	
COMPANY	Clifford Mills	
FARM	Nannie Bell	Lomy
WELL NO	1	
DISTRICT	Butler	
COUNTY	Wayne	100000000000000000000000000000000000000

Dear Sir:

Please make a final inspection of the well described above.

Very truly yours,

Robert L. Dodd

RLD/ cc

October 25, 1954 Mr. Clifford Mills Wayne, West Virginia Dear Mr. Mills: We are returning your tracing for well No. 1 on the Nannie Bellomy Farm, Union District, Wayne County, for correction. The tracing indicates that the location is in the Wayne Quadrangle but at Latitude 38 degrees, 25 Minutes as shown, the location falls in the Guyandot Quadrangle. In addition to this error, the courses from the well location to "Ash in Gap" are not given and the footage from "Ash in Gap" to C. O. on ridge, is not shown. Please have map corrected and returned as soon as possible so that permit can be issued on schedule. Very truly yours, Administrative Assistant OIL AND GAS DIVISION MG:g encl cc: Mr. O. C. Allen, Inspector 02/09/2024

November 4, 1954 Mr. Clifford Mills Wayne, West Virginia Dear Mr. Mills: We are again returning tracing for your location No. 1 on the Nannie Bellomy Farm, Union District, Wayne County as all the instructions in our letter of October 25th, were not observed by Mr. Burgess. Please Have Mr. Burgess give the courses from the well location to "Ash in gap". The distance of 599 feet is given but only the word "west" for the courses. Please return corrected immediately as permit which is due to be issued today, must be held up until correct map is on file. Very truly yours, Administrative Assistant OIL AND GAS DIVISION MG:g encl cc: Mr. O. C. Allen 02/09/2024

November 10, 1954 way quy Mr. Clifford Mills Wayne, West Virginia Dear Mr. Mills: We are sorry to be compelled to return the tracing for the third time for the Nannie Bellomy Well No. 1 but in checking this with the topographic map, we find that the cross locates the well in the Ceredo Quadrangle and since no streams or other topographic features are shown, we are not able to correctly locate the "cross". We tried using the double cross shown to the right of the topographic cross but this locates the well in Butler District, so there was nothing we could do to help you. Mr. Burgess will have to make the correction. Very truly yours. Administrative Assistant OIL AND GAS DIVISION MG:g encl cc: Mr. O. C. Allen, Inspector 02/09/2024



DEPARTMENT OF MINES

OIL AND GAS DIVISION

WELL RECORD

Oil or Gas Well

				(KIND)
Company Clifford Mills ET AL Address Wayne, W. Va.	Casing and Tubing	Used in Drilling	Left in Well	Packers
Farm Barney Saunders Yennie Beller 45 Location (waters) Patrick Creek	Size			Kind of Packer
Well No. 1 Elev. 928 District Butler County Wayne	13			Ancher Hookwa
The surface of tract is owned in fee by Barney Saunders Address Midkiff, W. Va.	10	3851	None	_ Size of
Mineral rights are owned by Barney Saunders Address Midkiff, W. Va.	8½ 6%	1733'	1733'	Depth set 2070
Drilling commenced Nov. 16, 1954 Drilling completed Dec. 20, 1954	5 3/16	21591	2159	Perf. top 205 (
Date Shot 1-1-55 From 2140 To 2152 With Hercules Powder	Liners Used	None-		Perf. topPerf. bottom
Open Flow /10ths Water in Inch /10ths Merc. in Inch Volume 270,000 Cu. Ft.	CASING CEM	ENTED	SIZE	No. Ft. Date
Rock Pressure 610 lbs. 48 hrs. Oil bbls., 1st 24 hrs. Fresh water 407 feet 424 feet	COAL WAS E		D AT	FEET INCHES
Salt water 920 feet 1275 feet	FEE	TINC	HES	FEETINCHES
Formation Color Hard or Soft Top	Bottom	Oil, Gas or Water	Depth Found	

Salt water	920	feet 12	75 feet	FE	ETINCH	IESFEE	rinches
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Surface	Yellow	Soft	0	10	you	2143	
Sate	Blue	Soft	10	48	1100	1017	
Red Rock	Red	Soft	48	55		2/5'3	
Sand	Gray	Hard	55	150			
Slate	Blue	Soft	150	190			
Sand	Gray	Hard	190	220			
Slate	Blue	Soft	220	300			
Sand	Gray	Hard	300	350			
Slate	Blue	Soft	350	390			
Sand	Gray	Hard	390	525			
Slate	Blue	Soft	525	920			
Sand	Gray	Hard	920	985			
Sh te	Blue	Soft	985	920 98 5 988			
Salt Sand	Gray	Hard	988	1160			
Slate	Blue	Soft	1160	1170			
Salt Sand	Gray	Hard	1170	1275		4.00	
Slate	Blue	Soft	1275	1322			
Little Lim	e White	Hard	1322	1353			
Pencil Cav		Soft	1353	1356 1530			
Big Lime	White	Hard	1356	1530			
Slate	Blue	Soft	1530	1550			
Injun Sand	Gray	Hard	1550	1650			
Slate & Sh	ells Blu	e Soft	1650	2110			
Coffee Sha	le Brown	Soft	2110	2141			
Berea Grit	Gray	Hard	2141	2153			
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Remarks	Depth	Oil, Gas or Water	Bottom	qoT	to braH	Color	Formation

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. Thay-4	144	1994		Oil or	Gas Well	Pennii No.
Company dliffor	I miles	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERSMAAA
Address Name	1 1/1 4	Size			terial Used	Filling Ma
Farm Mannie	Bellomes	16		поиязо	Kind of Pacl	cer
ASING AND TARING		13	L. DEDAL	AND DEPTH	180 800.19	
Well No.	HAVOORS MUST NO LEMOTTOUS	10	u 1370	-COG9/	Size of	ИВМЯО
District Butler	County Wayne	81/4				
Drilling commenced	201-10-54	65%			Depth set	
		5 3/16				
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
					Perf. bottom	
Open now after tubing	/10ths Merc. inInch					
Volume	Cu. Ft.	CASING CEMEN	TED	SIZE	No. FT	Date
Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS ENG	COUNTERED	AT	FEET	INCHES
Fresh water	feetfeet	FEET_	INCH	ES	FEET	_INCHES
Salt water	feetfeet	FEET_	INCH	ES	FEET_	INCHES
Drillers' Names Ol	yde Oshum					Remarks:
				2324252	62720	
Remarks:	0 0 1	2000	, /	Str. Nov.	Con Control	
an	illing ar	200 just	310	RECE!	954	
				WEST VIR	GINIA 3	
			Charles and Charle	DEPT. OF I	MINES ST	
				EFST110	1681	
11-19-5	-4		1	mo,	Telen	
DATE					DISTRICT WELL	no/2012/
Mg 1-100					UZI	0012024

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No.	-				Wei	1 No		
COMPANY			ADI	DRESS			Pumit Nov.	
FARM	MITARI MI	DISTRI	CT THE REAL PROPERTY OF THE PERTY OF THE PER	co	UNTY			
Filling Material Used		same :	omaut Salb	30.00		W.	Company, C	
Filling Material Osed				Address				
Liner Lo	ocation	Packer	Location	DAY BEST	Farm			
PLUGS USED	AND DEPTH PLACED	BRIDGES	CASING AND TUBING					
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONS	TRUCTION-LOCATION	RECOVERED	SIZE	LOST	
			N. R.	A STATE STATE	00		District	
Depth sec. 12. 12.				722 6 S		menced	Drilling com	
			81/88	SECOND COL		e e e e e		
Port top			3	dageb isto			men gnillia(I	
Perf. beiton				tona to	(lge(I		Date shot.	
		- B	Liners Hee		1	700	noge lalffel	
Porf. bellent				the Mere to the	N.	igidul te	Open flow at	
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THE PROPERTY	SEE	(IETNEMS	CASING	. 17. 100. IT.			- Folimie - T	
				2.19	adl S		ilakana stoosi	
	With Provider	N CONTROL OF	WE TANK					
Drillers' Names	ALLES BRIEDAL	79.9	9	1407-1-1-1-1-1			Salt sector.	
Remarks:								
itemates.								
							เอลาสักษาที่	
	NTTO TO							
DATE	I hereby certify	I visited the a	above well o	n this date.				

воторгами или толитей

DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. Tray-		dos.		Oil or	Gas Well	Permit Mo
Company Olifford	e miles	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERSMHAH
Address Name	Ma	Size			terial Used	Filling Ma
60	Bellowing	16		notare.	Kind of Pacl	cer
Farm_//WVVCCC	- secondy	13				
Well No.	BELCON TO VIOLE BECONE	10	20	goow	Size of	CEMEN
District Sutler	County Wayne	81/4	385			
Drilling commenced	.0	65%	1733		Depth set	
Drilling commenced		5 3/16				
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. bottom	
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.					•
Oil_	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERED	AT	_FEET	INCHES
Fresh water	feetfeet	FEET.	INCH	ES	_FEET	_INCHES
Salt water	feetfeet	FEET	INCH	ES	FEET_	INCHES
Drillers' Names	Elyde Osborne	. –				
Dimers Traines					2315	
Remarks:			/	10	1160406	6
	Drilling at	1740	feet.	188	954 E	300
	T			627	EL I	12
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					COCPI SP	
12-13-5.	4		0.0	3.00	ens	
DATE					DISTRICT V02/	09/2024

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No					We	II No			
COMPANY			ADI	DRESS					
FARM	COUNTY								
Filling Material Used	98/8	(apprany Agents (apprany approximately appro							
Liner Loc	Packer Location								
PLUGS USED A	BRIDGES	1	IG AND T	UBING					
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONS	TRUCTION-LOCATION	RECOVERED	SIZE	LOST		
	4		83/4	ounty 1 to street	0		District.		
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qo) ,heq			8	lotal depth		batelo	Drilling con		
meliod field				Joila to a	lqoQ		Date shot		
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Perf. holtom				the Mere, in		nidul 19.	la velt mg0		
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				and the second	pdf.		nestra Mad		
THOM: This was	r/ (19 9/9)	Nemara a	W 11.00	and 12 set relide			110		
Drillers' Names	та венема Поставана постава	790	N .	Jael	lo t		Salt wat s		
			Landa de Carenta de				*		
Remarks:				Carlot Age Charles					
			4-51		San C				
DATE	I hereby certify I	visited the a	above well o	n this date.					
MAIS	A CONTRACT								

DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 1/ay-944	(fe A		Oil or	Gas Well	Permit No.
Company Olifford miles	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS MAAA
Address Nayne, 1/2"	Size			Thoras in con	M. Smith
Farm Mannie Bellowy	16	101	nonex	Kind of Pacl	cer
Well No.	10	70	CINSU UM	Size of	
District Sulle County Wayne	81/4	385'			Parallel Land And Land Land Land Land Land Land Land La
Drilling commenced /	6%	1133		_ Depth set	
Drilling completed Dev, 31-54 Total depth 2159	5 3/16 3			Perf. top	
Date shot /- /- 55 Depth of shot 2/53.	2	21581		Perf. bottom	·
Initial open flow 43/0 1/0 - /10ths Water in 2 Inch	Liners Used			Perf. top Perf. bottom	
Open flow after tubing/10ths Merc. inInch				Peri, bottom	
Volume 2 4 8,000 Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure lbs. hrs.					
Oilbbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERED	AT	_FEET	INCHES
Fresh waterfeetfeet	FEET	INCH	ES	_FEET	INCHES
Salt waterfeetfeet	FEET	INCHI	ES	FEET_	INCHES
Drillers' Names Olyde Oshum	1-80	al To	milt		Remarks
Remarks:					

O.O. Geen DISTRICT WELZ MESTERS.

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No					We	II No	AND THE A		
COMPANY	IO E	45), 48),	ADI	DRESS		17 . 12 2 7 7 7	Fermit No		
FARM		DISTRIC	CT_MAA	COUNTY					
Filling Material Used				A la					
rining Material Osed			-0814	Vagana Transfer					
Liner Lo	cation	Amoun	t	Packer	Location	L. LUV	A Command		
PLUGS USED A	BRIDGES	CASIN	IG AND T	UBING					
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONS	TRUCTION-LOCATION	RECOVERED	SIZE	LOST		
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qui Treff				NBVS Aligab late	FIVELL)leted (nos gallhi()		
antitod 1-51	14.5	AR.	3	The Same to a	tional 42	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	Date abot		
Per log		1 1	Liners Use	the Water in 2 Inch	N - M	EX.	l usqo laitur		
Forh boltom				the Mere, inInch	11	er tubing	Open flow at		
tell and FT and the	19.000	KING MILITARI	CASING	Cu. Ft.	0.08	· \+ '	santia		
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	The state of the s	11007,000	W day	an Pagal, and					
Duillous! Nomes		700	1				, 1911/1 (LIZE)		
Drillers Names	INCHES	TAG	¥	1991.	Jeel		Total 11a6		
Remarks:	THORIES T		λ		3092	891	1018 1018 16 16		
WACIETY	Thra								
DATE	I hereby certify I	visited the a	above well o	n this date.					
		1					V		

DEPARTMENT OF MINES



OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORTET T. OF MINES

Liner	Loca	tion	Amoun	t	Packer	Location		
CEMENT-TH	ICKNESS	WOOD-SIZE	LEAD	CONSTR	RUCTION-LUCATION	RECOVERED	SIZE	LOST
30 - 1	1750			1750	-1770	1770	2=	390
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DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No.	1 24 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			Oil or	Gas Well	
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKI	ERS
Address		Size		AM.		
Farm		16			Kind of Pack	ter
Well No		13			Size of	
District	County	81/4			-	
Drilling commenced					_ Depth set	
Drilling completed	Total depth	5 3/16	1 1		Perf. top	
Date shot	Depth of shot	2			Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. bottom	
Volume	Cu. Ft.	CASING CEMI	ENTED	SIZE	No. FT	Date
Rock pressure	lbshrs.	NAME OF SE	CRVICE COMPA	ANY		
Oil	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTEREL) AT	FEET	INCHES
Fresh water	feetfeet	FEET	rINC	HES	_FEET	INCHES
	feetfeet	FEET	rINC	HES	FEET	INCHES
Drillers' Names				5		•
	All San All Sa			7 377		4
Remarks:						

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DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

DEFT. OF MINES

INSPECTOR'S PLUGGING REPOR

	ocation	Amour	nt	Packer	Location	1	
	AND DEPTH PLACED		E	BRIDGES	CASIN	IG AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRU	CTION-LUCATION	RECOVERED	SIZE	LOST
55 -1165	1/3	ridge o	117	-			-1.
40-850	C	lay	7165	- 1175-			niyê garî
	2	ano	1145	-1155-			se s egent
	Stone of	Clay	870	-1145-	0.007		
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							Jan 271 5 1
			HAW LEDD IN	12. 218 - 54 - 22 - 43			
1		/					
ers' Names	luny A	ayes	7				

3-26-75 I hereby certify I visited the above well or this date.

6. Buleles
DISTRICT WELL 192/19/2024

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKE	RS
Address	125713	Size				
Address		16	À	- am : m	Kind of Pack	er
Farm	7.0	13	- TEST A		10 10 10 10 10 10 10 10 10 10 10 10 10 1	
Well No	19 19 19 19 19 19 19 19 19 19 19 19 19 1	10	e vi	D	Size of	04 Q H S JS
District	County	81/4			3 4/7	
		65%	7		Depth set	
Drilling commenced		5 3/16	Light -			
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2	N - +	1/1/6	Perf. bottom_	
Initial open flow	/10ths Water inInch	Liners Used	25/20		Perf. top	
Open flow after tubing	/10ths Merc. inInch		200		Perf. bottom.	
	Cu. Ft.	CASING CEME	ENTED	SIZE	No. FT	Date
			RVICE COMPA		140. F 1.	
Rock pressure	lbshrs.	NAME OF SE	RVICE COMP	71/ 1		
Oil	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTERED	AT	FEET	_INCHES
Fresh water	feetfeet	FEET	INCI	HES	_FEET	_INCHES
Salt water	feetfeet	FEET	INCI	HES	FEET	_INCHES
		h sheet	aste .	141	14-1	-
Drillers' Names	C MAN 1211	S. Maria				

MAR 3 1 1975

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

DE. T. OF MINES

INSPECTOR'S PLUGGING REPORT

illing Material Used	lay a	Amount	Cement	Location	azu	re
	ND DEPTH PLACED	22	BRIDGES		IG AND T	LIBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	Los
-530-	Clarke	lone	530-550			- Land
-10-	Clayt	Stone	10 -510-		100000	
						YOU I S
		%	dani dalam	(9)		o squi fac
10 8= 1	ipe i	nt	he hale.		1902	88 No. 33 N
			a jean ta name			
•	. 21.7961	177 500 2	La companya da la com			

3-17-75 I hereby certify I visited the above well on this date.

6. Bullhor

DISTRICT WEID 2/09/20

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No.	The state of the s	SE LAND		Oil or	Gas Well	a de la constante de la consta
Company	(Jan	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKE	IRS
Address		Size	1 1 4	3)]	T Z refe	M soilin
Farm		16		1000	Kind of Pack	
Well No		13			- 45.2	
		10			Size of	
District	County	65%	0.31	₹357 . L	Depth set	
Drilling commenced		5 3/16	500		Depth sec	
Drilling completed	Total depth				Perf. top	
Date shot	Depth of shot	2			Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
	/10ths Merc. inInch			1	Perf. bottom	
				GT T	N. 7777	Data
Volume	Cu. Ft	NAME OF SE			No. FT	Date
Rock pressure	lbshrs	. NAME OF SE	RVICE COMP	ANI		
Oil	bbls., 1st 24 hrs	. COAL WAS E	NCOUNTERE	D AT	_FEET	INCHES
	feetfee	t FEET	INC	HES	FEET	_INCHES
Salt water	feetfee	t FEET	INC	HES	FEET	INCHES
Drillers' Names					P. F. Scholer, Same Street, S.	
Remarks:				,		

PROPOSED MANNER OF PLUGGI

(REQUIRED BY RULES AND RE

WEST VIRGINIA DEPART

OIL AND GAS DI

WORK ORD

Well to be plugged and filled as follows:

Pull 2" Tubing Bridge Hole @ 1800 1800-1790 Rock 1790-1780 Clay

1780-1760 Cement 1760' 1400'
Pull & Casing

Bridge Hole @ 1400 1400-1390 Rock 1390-1380 Clay 1380-1360 Cement

Clay and stone Bridge Hole @ 550 550-540 540-530 Rock Clay

Cement

Pull 8" Casing

530-510

510-10 Rock & Clay

Cement, with monument consisting of 7" casing placed 10 feet below surface and w extending 10-Surface

3 feet above surface.

To the Department of Mines Coal Owner or Operator, Lease or Property Owner. IF PARTIAL PLUGGING
PLEASE SUBMIT REVISED WELL RECORD WHEN WORK IS COMPLETED.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Well Operator

Complete items 1 and 2.
Add your address in the "RETURN TO" space o

The following service is requested (check one).

DELIVER ONLY TO ADDRESSEE and show to whom, date, and address of delivery 85¢

CERTIFIED NO.

(Always obtain signature of addressee or agent)

I have received the article described above.

ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE

INSURED NO.

POSTMARK

2. ARTICLE ADDRESSED TO:

3. ARTICLE DESCRIPTION:

REGISTERED NO.

REGISTERED,

CERTIFIED

Clifford Mills 1402 East Lynn Road Wayne, W.Va. 25570

XX Show to whom and date delivered...... 15¢

Show to whom, date, & address of delivery.. 35¢ DELIVER ONLY TO ADDRESSEE and

show to whom and date delivered...... 65¢

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

11 Jarch day of-

DEPARTMENT OF MINES

Total

Oil and Gas Division

02/09/2024

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

By:





DETT. OF MINES

Permit Number

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES		
TO THE DEPARTMENT OF MINES,		
Charleston, W. Va.	10041. 1507 de	Carolina Comment
Coal Not Operated	Clifford Mills/Mil	ls Drilling Co.
Coal Operator	Name of Well O. 1402 East Lynn Roa Wayne, WV 25570	perator
Address	Complete Add	ress 0.61-0361
Barney Sanders	March 10, 1975	The same of the same
Coal Owner	Date	
	WELL TO BE ABA	NDONED
Midkiff, WV	Union Butler	District
Address		
	Wayne	County
Barney Sanders Lease or Property Owner	Vall valo	6440 13
Dease of Troperty Owner	Well No. 1	10
Midkiff, WV	waswalad foot 11 panal	
Address	Nannie Bellomy	Farm
nspectorKenneth E. Bu		elephone 736-4885
O BE NOTIFIED 24 HOURS IN ADVANCE		
he work of plugging and abandoning said well ot be less than five days after the day on wh	nich this notice so mailed is receive	(which date shall ed, or in due course
hould be received by the Department of Mines	3).	
This notice is given you in order that your		
lugging and filling of said well. You are furt epresented the undersigned will proceed on the rell in the manner required by Section 10. Art	her notified that whether you are hat date, or shortly thereafter, to ticle 4. Chapter 22 of the Code an	represented or not
represented the undersigned will proceed on the line in the manner required by Section 10, Arms reverse side of this notice, in "Work Order This notice is being mailed by registered	her notified that whether you are hat date, or shortly thereafter, to ticle 4, Chapter 22 of the Code and:	represented or not o plug and fill said d given in detail on
lugging and filling of said well. You are furt epresented the undersigned will proceed on the rell in the manner required by Section 10, Armie reverse side of this notice, in "Work Order This notice is being mailed by registered	her notified that whether you are hat date, or shortly thereafter, to ticle 4, Chapter 22 of the Code and" mail to each of you at the above	represented or not o plug and fill said d given in detail on
represented the undersigned will proceed on the line in the manner required by Section 10, Arms reverse side of this notice, in "Work Order This notice is being mailed by registered	her notified that whether you are hat date, or shortly thereafter, to ticle 4, Chapter 22 of the Code and" mail to each of you at the above Very truly yours,	represented or not o plug and fill said d given in detail on e addresses on the
represented the undersigned will proceed on the line in the manner required by Section 10, Arms reverse side of this notice, in "Work Order This notice is being mailed by registered	her notified that whether you are hat date, or shortly thereafter, to ticle 4, Chapter 22 of the Code and" mail to each of you at the above Very truly yours,	represented or not o plug and fill said d given in detail on e addresses on the
epresented the undersigned will proceed on the ell in the manner required by Section 10, Article reverse side of this notice, in "Work Order This notice is being mailed by registered	her notified that whether you are hat date, or shortly thereafter, to ticle 4, Chapter 22 of the Code and" mail to each of you at the above	represented or not o plug and fill said d given in detail on e addresses on the
lugging and filling of said well. You are furt epresented the undersigned will proceed on the vell in the manner required by Section 10, Arme reverse side of this notice, in "Work Order This notice is being mailed by registered	her notified that whether you are hat date, or shortly thereafter, to ticle 4, Chapter 22 of the Code and" mail to each of you at the above Very truly yours,	represented or not o plug and fill said d given in detail on e addresses on the
lugging and filling of said well. You are furt epresented the undersigned will proceed on the vell in the manner required by Section 10, Arma reverse side of this notice, in "Work Order or the reverse side of the reverse side of this notice, in "Work Order or the reverse side of the reverse side	her notified that whether you are hat date, or shortly thereafter, to ticle 4, Chapter 22 of the Code and it." mail to each of you at the above Very truly yours, Wery truly yours, illed prior to June 1, 1929, a property of APPLICATION (OG-10) of land is located, the name and adjacent tracts and the location curses and distances of such well pliance with Rule 5 of the within four months from the date of the control of th	represented or not oplug and fill said digiven in detail on e addresses on the well Operator Mell Operator Me
This notice is being mailed by registered bove date. This notice is being mailed by registered bove date. This notice is being mailed by registered bove date. The reverse side of this notice, in "Work Order This notice is being mailed by registered bove date. This notice is being mailed by registered bove date. The reverse side of this notice, in "Work Order This notice is being mailed by registered bove date. This notice is being mailed by registered bove date. This notice is being mailed by registered bove date. The reverse side of this notice, in This notice is being mailed by registered bove date. This notice is being mailed by registered bove date.	her notified that whether you are hat date, or shortly thereafter, to ticle 4, Chapter 22 of the Code and the	represented or not oplug and fill said digiven in detail on e addresses on the well Operator Mell Operator Me

AFFIDAVIT, FORM OG-8, MANNER WELL PLUGGED MUST BE SUBMITTED TO OBTAIN RELEASE OF WELL UNDER BOND.

BOND PLUG

STATE OF WEST VIRGINIA DEPARTMENT OF MINES

DECEIVED

APR 2 4 1975

OIL AND GAS WELLS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL DEPT. OF MINES

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE Clifford Mills / Mills Drilling Co. Coal not operated P.O. Box 65 COAL OPERATOR OR OWNER Wayne, WV ADDRESS April 15, 1975 Barney Sanders WELL AND LOCATION COAL OPERATOR OR OWNER Midkiff, WV Butler District Wayne Barney Sanders County LEASE OR PROPERTY OWNER Midkigf, WV Well No. ADDRESS Nannie Bellomy Farm Kenneth E. Butcher STATE INSPECTOR SUPERVISING PLUGGING..... AFFIDAVIT STATE OF WEST VIRGINIA. County of Wayne and Sam Dingess Joe Shumate being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Mills Drilling Co, well operator, and participated in the work of plugging and filling the above well, that said work , 19 75, and that the well was plugged was commenced on the 20th day of March and filled in the following manner: PLUGS USED FILLING MATERIAL SAND OR ZONE RECORD CSG LEFT IN SIZE & KIND FORMATION 380 1780 @ 1780 & pulled 2" Tubing parted 83 1650 KXXXXX Clay & Stone 1780-1740 1740-1725 385 8" Cement Ripped 7" @1650 and Pulled Casin Clay & Stone 1725-1400 Rock 1400-1390 Clay 1390-1380 1380-1360 Cement Clay & Stone 360-530 Cement 530-510 Pulled 8" Casin Rock & Clay 510-10 Cement, with monument 10-Surface DESCRIPTION OF MONUMENT 7" Casing cemented 7' below & 3' COAL SEAMS above ground, Inscribed C.C. Mills (NAME) Nannie Bellomy # 1 3-26-75

NAME)			1 to 1 are the	26th	day of
and that the wor	k of plugging and filling	said well was	completed on the		/
March	, 19		Joe the	mil	
And further o	deponents saith not.	La	m h mye	il	19 92/09/202
Sworn to and	d subscribed before me this	, /9 da	sh freece	Notary	Public.
My commission e	expires:		Per	mit NoW	AY-944-P

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



INSPECTOR'S WELL REPORT

Permit No. Way	944 P	223			Oil or	Gas Well	
Company Mills	Dulling	.Ca,	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Address Way	me, w	va.	Size			100	
Farm Maurie	Bello	wy	16			Kind of Pac	ker
Well No.			13			Size of	
District Butter	County Wa	Imo	81/4				
Drilling commenced	/		65%			Depth set	
			5 3/16				
Drilling completed	Total depth		3			Perf. top	-
Date shot	Depth of shot		2			Perf. botton	n
Initial open flow	/10ths Water in	Inch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. in_	Inch				Perf. botton	n
Volume		Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbs	hrs.	NAME OF SEI	RVICE COMP.	ANY	and the second second second	
Oil	bbls., 1	st 24 hrs.	COAL WAS EN	NCOUNTEREI) AT	_FEET	INCHES
Fresh water	feet	feet	FEET	INC	HES	_FEET	INCHES
Salt water	feet	feet	FEET.	INC	HES	FEET	INCHES
Drillers' Names							
Remarks:							
inal ensil	rection ?	mad	le on the	is w	ell,		

4-29-75

M. E. Butcher

DISTRICT WORZ/DO/22024

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No.				We	II No	
COMPANY			ADDRESS			1 1010 (371)
FARM	DISTRICTCOUNTY					
Filling Material Used			3,00			
Liner Lo	cation	Amount	Packer	Location	1	
PLUGS USED	AND DEPTH PLACED		BRIDGES	CASIN	IG AND T	UBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
			Man Salar			1
					Law grant	
Per le			- Asgoly to -		balls	gjen sekilijer
and the second of the second						. 1995 918
		10 10			vrnf	esquites.
			· · · · · · · · · · · · · · · · · · ·	3T\	The section	
			ministration			
	-20		(F. 7)	di		
						- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1
Prillers' Names	The fields of the	(E. 18	PS-12			7 12
Remarks:		ar yan er ingan ingan managan menangkan di Araba			4	
	I hereby certify I	visited the abo	ove well on this date.			
DATE						



State of Mest Mirginia

Pepartment of Mines Gil and Gas Division Charleston 25305

May 5, 1975

Clifford Mills dba/ Mills Drilling Company 1402 Æast Lynn Road Wayne, W.Va. 25570

In	Re:	Permit	No.	WAY-944-P
		Farm _	Nannie	Bellomy
		Well No	o	1
		Distri	ct	Butler
		County		Wayne

Gentlemen:

The final inspection report for the well which is described above has been received in this office. Only the column checked below applies.

The bond covering the well designated by the above permit number has been released under your Blanket Bond.

XXXX Please return the enclosed cancelled bond which covered the well designated by the above permit number to the Surety Company who executed said bond in your behalf, in order that they may give you credit on their records.

Very truly yours,

Deputy Director Oil and Gas Division

RLD/cc Enclosure:

Bond Dated3-6-75 \$2,500.00 (Fidelity & Deposit Co. of Maryland)

. E-6 11-15-54 Caldin; l'in sonny to have so worried you and your force. your files, the location bring in Wayne glackrangle and in Betler Dist. on the third left hand Manch & Patrick Creek which enters 12 Pole about one mile below Echo. Paril



Date Oct. 20, 1954 Scale / = 200'

47-099