



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

Frank Smith

Lavalette, W. Va.

ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

Frank Smith

OWNER OF MINERAL RIGHTS

Lavalette, W. Va.

ADDRESS

E. L. Lusher

NAME OF WELL OPERATOR

Kenova, Route 1, W. Va.

COMPLETE ADDRESS

October 26th, 1954

PROPOSED LOCATION

Union District

Wayne County

Well No. 1

38° 20'
82° 35'

Frank Smith Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated Oct. 11th, 1954, made by Frank Smith, to E. L. Lusher, and recorded on the 18th day of October, 1954, in the office of the County Clerk for said County in Book _____, page _____.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

E. L. Lusher

WELL OPERATOR

Route NO. 1

STREET

Kenova

CITY OR TOWN

West Virginia

STATE

02/09/2024



Address of Well Operator }

*Section 3. If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To the Department of Mines,
Charleston, W. Va.

Frank Smith
Coal Operator (coal not operated)
Kenova, Route 1, W. Va.

October 28th, 1954
PROPOSED LOCATION

Union
Wayne
County
Well No. 1
Frank Smith

COAL OPERATOR OR COAL OWNER

Frank Smith
Owner of Mineral Rights
Layette, W. Va.

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant of lease dated October 11th, 1954, and recorded on the 18th day of October, 1954, in the office of the County Clerk for said County in Book _____, page _____.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Mineral District and County above named, determined by survey and courses and distances from two permanent points on land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundary of the same who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressee.

The above named coal operators or coal owners (if any) are notified that any objections they may have to make to said proposed location, or which they are required to make by Section 2 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition to or about their respective coal mines, must be received by or filed with the Department of Mines, within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the grounds or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in duplicate copy.)
Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before _____ on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

E. I. Inisher

WELL OPERATOR

Route No. 1

STREET

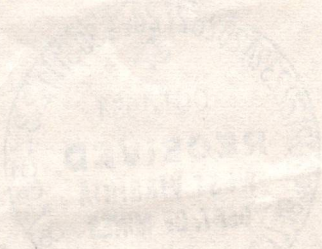
Kenova

CITY OR TOWN

West Virginia

STATE

Address
of
Well Operator



02/09/2024

Section 2 of said Code. If no such objections be filed or be found by the department of mines, within said period of ten days from the mailing of said notice and plat, the department of mines, in said proposed location, the department shall forthwith issue to the well operator a permit authorizing the filing of such plat, that no objections have been made by the coal operators to the location or removal thereof by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

WAY-ONE

Permit Inisher



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Guyardot

WELL RECORD

Permit No. Way-945

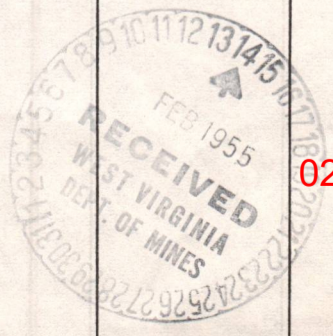
Oil or Gas Well Dry
(KIND)

Company E. L. Lusher
 Address Kenova, W. Va. Route 1
 Farm Frank Smith Acres 100
 Location (waters) Beech Fork
 Well No. 1 Elev. 580'
 District Union County Wayne
 The surface of tract is owned in fee by Frank Smith
Lavalette Address _____
 Mineral rights are owned by Same
 Address _____
 Drilling commenced Nov. 10, 1954
 Drilling completed Jan. 21, 1955
 Date Shot 2/8/55 From 3247 To 2623
 With 5833 1/3 lbs. Gellatin
 Open Flow 6 /10ths Water in 1 Inch
 _____ /10ths Merc. in _____ Inch
 Volume 29 M Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water 100 feet _____ feet
 Salt water 920 feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13	<u>34-4</u>	<u>34-4</u>	
10	<u>155-4</u>	<u>155-4</u>	Size of
8 1/4	<u>1273-2</u>	<u>-----</u>	
6 1/2	<u>2104-8</u>		Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
 COAL WAS ENCOUNTERED AT None FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Surface			0	37			
Bro Sand			37	60			
Slate			60	200			
Red Rock			200	205			
Slate Shells			205	330			
Slate			330	345			
Coal			345	450			
Black Slate			450	465			
Sand			465	490			
Slate			490	503			
Sand			503	523			
Slate			523	670			
Sand			670	720			
Slate			720	760			
Slate & Shells			670	812			
late			812	890			
Slate Sand			890	1048			
Slate & Shells			1048	1096			
Maxon			1096	1170			
Lime Sh			1170	1236			
Slate Green			1236	1240			
Big Lime			1240	1410			
Slate			1410	1415			
Kenner Sand			1415	1435			
Slate & Shells			1435	1475			
Injun Sand			1475	1500			
Slate & Shells			1500	2050			
Brown Shale			2050	2060			
Bregr Sand			2060	2072			
Black Slate			2072	2115			
Red Rock			2115	2150			
Brown Shale			2150	2240			
White Slate			2240	2420			
Light Shale			2420	2750			
White Slate			2750	2765			
Brown Shale			2765	3015			
White Slate			3015	3183			
Brown Shale			3183	3235			
Conf. Lime			3235	----			



02/09/2024

Bottom of hole 3247 (Over) -----

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. Way-945 Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>E.L. Lusher</u>	Size			
Address <u>Kenova, WV</u>	16			Kind of Packer
Farm <u>Frank Smith</u>	13	<u>40</u>		
Well No. <u>1</u>	10	<u>200</u>		Size of
District <u>Union</u> County <u>Wayne</u>	8 1/4	<u>1268</u>		
Drilling commenced _____	6 5/8			Depth set
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top
Volume _____ Cu. Ft.				Perf. bottom
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet	_____ FEET _____ INCHES FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES FEET _____ INCHES			

Drillers' Names E.L. Lusher (tools)

Remarks: Drilling at 1300 feet.

17-8-54 DATE DISTRICT WELL INSPECTOR O.C. Allen

02/09/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____		Size			
Address _____		16			Kind of Packer _____
Farm _____		13			
Well No. _____		10			Size of _____
District _____ County _____		8 1/4			
Drilling commenced _____		6 5/8			Depth set _____
Drilling completed _____ Total depth _____		5 3/16			
Date shot _____ Depth of shot _____		3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch		2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch		Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.					Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.		CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.		COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet		_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet		_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

DATE

DISTRICT WELL INSPECTOR

02/09/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____		Size			
Address _____		16			Kind of Packer _____
Farm _____		13			
Well No. _____		10			Size of _____
District _____ County _____		8 1/4			
Drilling commenced _____		6 5/8			Depth set _____
Drilling completed _____ Total depth _____		5 3/16			
Date shot _____ Depth of shot _____		3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch		2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch		Liners Used			Perf. top _____
Volume _____ Cu. Ft.					Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.		CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.		COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet		_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet		_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

DATE

DISTRICT WELL INSPECTOR

02/09/2024

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES
OIL AND GAS DIVISION
WORK ORDER

Well to be plugged and filled as follows:

25 foot bridge from 2125 to 2100. Pull 7 inch, fill back to 1250
15 foot of cement. Pull 8 inch, fill up to 725. 15 foot of cement.
Pull 10 inch and 13 inch. Fill the hole, cement monument.

WORK ORDER INTERPOSED BY THE DEPARTMENT OF MINES

(OPERATOR ADVISES THAT
COAL IS NOT OF MARKETABLE
QUALITY)

~~Same as original to 710'~~

380'

~~Fill with clay from 710' to 480' -- 30' below coal~~

~~Neat Cement ----- 380' - 480' -- 225' -- 20' above coal~~

~~5' crushed stone on cement and~~

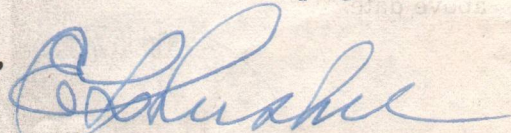
Fill with clay to surface and Erect marker in compliance with Rule 18

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours,



E. L. Lusher

Well Operator.

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved.

02/09/2024

14th day of February, 1955, 19

DEPARTMENT OF MINES
Oil and Gas Division

By: C. H. Hall

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator, as his authority for plugging said well; and one for the well inspector.

