

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

| To THE DEPARTMENT OF MINES, Charleston, W. Va. | | | |
|--|--|--|---|
| Ed Workman, et al. | Owens, Libbey-C | wens Gas De | partment |
| COAL OPERATOR OR COAL OWNER | | WELL OPERATOR | |
| Wayne, W. Va. | Box 4158, Charl | Leston 4, W. | Va. |
| ADDRESS | The second secon | ETE ADDRESS | |
| | March 8, | | |
| COAL OPERATOR OR COAL OWNER | | ED LOCATION | |
| | | LD LOCATION | |
| ADDRESS | Butler | | District |
| | Wayne | | County |
| OWNER OF MINERAL RIGHTS | Well No. 2 (920) | 38°15' 82°25 | |
| ADDRESS | 4 1 1 | 11-6 - | |
| GENTLEMEN: | - W. W. V | Orania | Farm |
| The undersigned well operator is entitled to d | rill upon the chara manage | J f | (1.11 |
| | | | |
| oil and gas, having fee title thereto, (or as the case i | | | |
| Orrang Pottle Co. & Till Orrang Pottle | y Ed Workman, et | c al | , to |
| Owens Bottle Co. & Libbey-Owens Sheet G. (Now Owens-Illinois Glass Company & Libof June, 1929ir | bey-Owens-Ford Glass the office of the Count | ecorded on the_ss Co.) | 4th day |
| Book 13 page 362 | | , Clora 101 bar | a doubty in |
| The enclosed plat was prepared by a competent to be drilled for oil and gas by the undersigned well of and County above named, determined by survey and land marks. The undersigned well operator is informed and of coal beneath said farm or tract of land on which sa aries of the same, who have mapped their workings a coal operators or coal owners (if any) above named as | perator on the farm and courses and distances fro believes there are no co aid well is located, or wi and filed their maps as re | I in the Magiste om two permaner oal operators op | erial District nt points, or erating beds |
| The above named coal operators or coal owners (in desire to make to such proposed location, or which they the drilling of a well at said proposed location will cause coal mines, must be received by, or filed with the Depart a copy of this notice and accompanying plat by said D that forms for use in making such objections will be from request and that all such objections must set forth as grounds on which such objections are based and indicate the moved to overcome same. | if any) are notified that y are required to make be see a dangerous condition the timent of Mines within tenders are the partment. Said coal of turnished to them by the Design definitely as its reasons of the coal of the partment. | in or about the in days from the perators are fur department of Mi ably possible the | aid Code, if ir respective the receipt of ther notified thes promptly |
| (The next paragraph is to be completed only | in Department's copy.) | | |
| Copies of this notice and the enclosed plat were | mailed by registered mai | l, or delivered t | o the above |
| named coal operators or coal owners at their above slow on the same day with the mailing or delivery of West Virginia. | nown respective address | ndr. | vxxhefore |
| Very tr | ruly yours, | | |
| 0567802 | OWENS, LIBBEY-C | OWENS GAS DE | PARTMENT |
| 63 | | OPERATOR | |
| MAR 1955 Address | Box 4158 | | |
| m RECEIL DO OT | Charleston 4, | STREET | |
| WEST VIPOLITY Well Operator | | | 00/00/000 |
| DEPT. OF MINES | West Virginia | OR TOWN | 02/09/202 |
| Color Color | | STATE | |
| *Section 3 If no such objections be filed or be if ten days from the receipt of said notice and plat by the depo ment shall forthwith issue to the well operator a drilling per have been made by the coal operators to the location, or if approved and the well operator authorized to proceed to de- | found by the department of | f mines, within s | aid period of , the depart- |

WAY-958

PERMIT NUMBER

| Formation | Color | Hard or Soft | Top /0 | Bottom | Oil, Gas or Water | Depth Found | Remarks |
|--|--|--|--|--|---|--|---|
| Slate | Dark | Soft | 1924 | 1950 | | | |
| Sl. & Shells | Dark | Soft | 1950 | 2050 | | | |
| Shells | Dark | Soft | 2050 | 2065 | | | |
| Slate | Dark | Soft | 2065 | 2084 | * | | |
| Sl. & Shells | Dark | Soft | 2084 | 2107 | | | |
| Slate | Dark | Soft | 2107 | 2125 | | | |
| Shells | Dark | Soft | 2125 | 2140 | Gas 1715 - | 1730 show. | |
| Sl. & Shells | Dark | Hard | 2140 | 2168 | | | |
| Shells | Dark | Hard | 2168 | 2187 | | | 1 , 1 |
| Slate on Sand | White | Soft | 2187 | 2198 | | | |
| Shale The | Brown | Soft | 2198 | 2218 | | 1800 | |
| Pencil Dav | a Dark | Soft | T1118 | 1150 | | ing at 2218 | |
| Little Lim | Bark | Herd | 1428 | THAB | | | Halliburton Co. |
| Sl. Sha. | Dark | Herd | IP50 . 1 | TP58 | | | sacks aquagel, |
| blate en she | Dark | Solts and | 1384 | T/150 | 25 sacks c | | 2 11 01 |
| Sand | | Hard | T368 | TRAT | | | bottom after |
| | White. | | 1300 | 1368 | running ce | ement. Stopp | ed 27" up hole. |
| Br. Shale | Brown | Soft | 2218 | 2233 | | 1 What W | 1000 |
| Berea | Grey | Hard | 2233 | 2244 | 0 0007 | NR 1617 | 70 2 3 |
| Black Lime | Black | Hard | 55/1/1 | 2246 | Gas 2237 | | 19.3 M |
| Settling S | ma " White | Med. | 1163 | 1193 | Gas 2241 | | 100M |
| Sand | White | Hard | 1070 LLIS | 1163 | CD Weiti | on freety | the treetment |
| Slate | Dark | 507.0 | 990 | 1070 | | in 24 hours | re treatment |
| Sand | White | Hard | 940 | 990 | R.F. 005# | III 24 Hours | |
| Sl. & Sha. | DELK | Soft | 701 | aro | 5-18-55 H | drofron tro | ted by Hallibur |
| Slate | Dark | Solt | 652 | 701 | | ed 90 bbl. | |
| Sand | White | DOLE | E THE | 652 | | | crude oil with |
| Sl. & Shell | s Dark | Soft | 552 | 614 | | THE RESERVE OF THE PARTY OF THE | eating acid) |
| Slate | El sek | Soft | 2311 | 552 | | | h Gel. agent. |
| Goal . | Black | Soft | 522 | 524 | | | to flush appro |
| Sand | White | Soft | ffo. | 522 | 20 bbl. | 01 446 011 | oo rradii appro |
| Slate. | Dark | Meort | 250 | | 20 002. | | |
| Sand | While | port | 175 | 250 | 5-25-55 SW | abbed to bot | tom |
| Slate | Dark | Soft | 135 | 27.1 | | | tested 193 MCF. |
| Slate | White | Soft | 73 | 135 | Shut well | | |
| Red Olay | Red | B0.5 | | 73 | 5-26-55 R. | P. 604# in 2 | 2 hrs. |
| Berea Sand | White | Hard | 2246 | 2259 | 5-27-55 R. | 1 hour. Gas P. 598# in 1 cket 2246 - | tested 239 MCF |
| Salt water La | | Total Depth | Tebt | 2259 | Well open | 7½ hrs. Gas | tested 237 MCF |
| | 35 | | | | Shut well | | the then a |
| Witself Wolfer The | A STATE OF THE STA | the same of the sa | | | E 27 EE T.T. | | |
| | 8, 600 | Cost | feet | E. E. E. | 2-31-22 ME | 11 opened. C | leaned out. |
| 011 | 8. 600 | (bat | bblag tat 24 brs. | COAL WAS E | Ran 3½" tu | bing with on | e perforated |
| Rock Pressure. | 8. 600 | 595bs | Sh hes. Bbis, tet 24 bre. | | Ran 3½" tu joint on b | bing with on | e perforated acker. Tubing |
| 0.11 | | 595jb8 Coet | bblag tat 24 brs. | | Ran 3½" tu joint on b suspended | bing with one ottom. No pon 7" casing | e perforated eacker. Tubing head. Well ope |
| Mock Pressure. | (19ths Merc.) | 595ibs (pet | Sh hes. Bbis, tet 24 bre. | | Ran 3½" tu joint on b suspended | bing with on | e perforated eacker. Tubing head. Well ope |
| Volume Rock Pressure Oil | | 595/ba | 2h hes Dhis, the 24 hes | COAL WAS E | Ran 3½" tu joint on b suspended | bing with one ottom. No pon 7" casing | e perforated eacker. Tubing head. Well ope |
| Cren Flow Volume Rock Pressure | 10ths Water | 595/ba | Ou Fr. 24 hrs. Bbis, tet 24 brs. | COAL WAS E | Ran 3½" tu joint on b suspended | bing with on ottom. No p on 7" casing final open | e perforated acker. Tubing head. Well ope flow 251 MCF. |
| Open Flow Volume Book Pressure | raced | | theh Ca. Pr. 2lu hrs. | CASING CEMI | Ran 3½" tu joint on b suspended | bing with on ottom. No p on 7" casing final open | e perforated packer. Tubing head. Well ope flow 251 MCF. |
| Date Shot 5-18- Vith Hydraf Cren Flow Volume Kock Pressure | 25 Thom reced toths Water i | | Ou Fr. 24 hrs. Bbis, tet 24 brs. | COAL WAS E | Ran 3½" tu joint on b suspended | bing with on ottom. No p on 7" casing final open | e perforated acker. Tubing head. Well ope flow 251 MCF. |
| Dulling completes Date Shot 5-18- With Hydraf Open Flow Volume Rock Pressure | 55 From 25 From 2000d 10ths Water i | SS NOT | theh Ca. Pr. 2lu hrs. | CASING CEMI | Ran 3½" tu joint on b suspended | bing with on ottom. No p on 7" casing final open | e perforated acker. Tubing head. Well ope flow 251 MCF. |
| Date Shot 5-18- Vith Hydraf Cren Flow Volume Kock Pressure | 55 From 25 From 2000d 10ths Water i | SS NOT | theh Ca. Pr. 2lu hrs. | CASING CEMI | Ran 3½" tu joint on b suspended | bing with on ottom. No p on 7" casing final open | e perforated acker. Tubing head. Well ope flow 251 MCF. |
| Dulling completes Date Shot 5-18- With Hydraf Cren Flow Volume Rock Pressure | 55 From 25 From 2000d 10ths Water i | 88 MCE (L) | 251 NOF The fineh Cal Pre 2ll thes | Linets Used CASING CEMI | Ran 3½" tu joint on b suspended | bing with on ottom. No p on 7" casing final open | e perforated acker. Tubing head. Well ope flow 251 MCF. |
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| Drilling commetice Dutling completes Date Shot S=18- With Hydraf Cyen Flow Volume Only | 5-27-55 5-27-55 55 From reced 10ths Water 1 | Workman, Two | SSI NOF The the business of th | 6 3/16 8 8 2. Linets Used CASING GEMI | Ran 3½" tu joint on b suspended 10 hours - | bing with on ottom. No pon 7" casing final open | e perforated acker. Tubing head. Well ope flow 251 MCF. |
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| | Da | teJune | 9, | | 19 55 |
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| APPROVED | OWENS, | LIBBEY-OWENS | GAS | DEPARTMENT | Owner |
| | | | | V/ // | , 0 111101 |

(Title) Geologist

Quadrangle Wayne



STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION /

(Title) Geologist

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| Perf. top. Perf. bottom. | PS LY Popty Found | OIL, Gas OIL Gas OIL, Gas | COAL WAS ET POSTOR | Inch Cu. Ft. Cu. Ft. Sh. hrs. Ist 24 hrs. feet feet 7op | reet. feet. feet. feet. feet. feet. foof. | 5-27-55 55 From Taced /10ths Water in 15 600 28, 600 28, 600 Red | ling completed e Shot 5-18- h Hydraf n Flow an Flow sh water |
| Perf. bottom 1 jt. Perf. bottom 76. Ft. 10CH | PS L Pound Found F | OIL Water OIL Gas OIL Water | Liners Used— CASING CEME CASING CEME PEET PEET PEET PEET PEET PEET | Inch Cu. Ft. Cu. Ft. Sh. hrs. Ist 24 hrs. feet feet 7op | reet. feet. feet. feet. feet. feet. foof. | SS From raced 10ths Water in 10ths Merc. in 28, 600 215 22 22 22 22 22 22 22 22 22 22 22 22 22 | ling completed e Shot 5-18- h Hydraf n Flow an Flow sh water |
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| Kind of Packer No packer Size of Perf. bottom Perf. top Perf. top Perf. bottom Mo. Ft. Day Depth set Therefore The packer The | ES I STER | OIL Water OIL Gas OT Water STAILED STAILE ST | Size 18 COAL WAS EN FEET CASING CEME 5 2/16 8 2/2 Liners Used Liners Used CASING CEME 73 73 73 | L, W, Va, lev. LO27,11 ecutor W, Va, Cu. Ft. Cu. Ft. | Charleston County Wayn ddress Workman, Ex ddress Wayne 88 MCF To feet feet Soft | Box 4158, Workman erial #920) t seed Alothe Water in Alothe Water in Alothe Water in Alothe Merc. in Red Color Red | ress P. O. Maters). Ation (waters). I.Vo. Z. (S. I.Vo. Z. |

(Over)

STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

| Permit No. Tray- | 958- | | | Oil or | Gas Well 2 | - St.92 |
|--|---------------------|----------------------|---------------------|-----------------|----------------------|--|
| Company Owens of | ibly Owns | CASING AND TUBING | USED IN DRILLING | LEFT IN WELL | PAC | CKERS MAAT |
| Address Po By XIS | 8 Charleston, Mya | Size | | | Logal) (eig | Filling Mate |
| Farm Gilk 1 | alkman | 16 | | Holgana | Kind of Pa | cker |
| Well No. 2 - Lu. | 720, | 10 | | в рас. пил | Size of_ | |
| District Butler | County Wayne | 81/4 | | | 5120 01 | 1036(31) |
| Drilling commenced | | 65/8 | | | Depth set_ | |
| Drilling completed | Total depth | 3 | | | Perf. top | |
| Date shot | Depth of shot | 2 | | | | m |
| Initial open flow | /10ths Water inInch | Liners Used | | | Perf. top_ | TO STATE OF THE ST |
| Open flow after tubing | /10ths Merc. inInch | | | | Perf. botto | m |
| Volume | Cu. Ft. | CASING CEMEN | NTED | SIZE | No. FT | Date |
| Rock pressure | lbshrs. | | | | | |
| Oil | bbls., 1st 24 hrs. | COAL WAS EN | COUNTERED A | Т | FEET | INCHES |
| Fresh water | feetfeet | FEET_ | INCHE | 3 | FEET | INCHES |
| Salt water | feetfeet | FEET_ | INCHE | 3 | FEEŢ | INCHES |
| Orillers' Names | | | | | | Remarks: |
| Remarks: | Olefford | - mies | e Con | Crocks | . 05267 | 72829303 |
| | | -00/ | | | M. M. | AR 1955 |
| O. | illing at & | , oo pu | 2, | | REC WEST TO DEPT. OF | EIVED GIRGINIA SMINES |
| | | | | | ्रश्रिका | E15171313 |
| 3- 18-S | 5.2 | | 0.6 | all | lew | |
| The state of the s | | | | | DISTRICT WELD | 2/09/2024 |

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

| and the second second | | | ADD | RESS | No. of the last of | | |
|-----------------------|-------------------------|-------------------|--|---------------------|--|----------|---------------|
| COMPANY | | | | | OLIMAN | | |
| FARM | WI TRALL SHEET | DISTRIC | OT | C | OUNTY | | S. Mandaloo |
| Filling Material Used | | | | | * | | NavibbA |
| Liner Loc | cation | Amoun | t 91 | Packer | Location | | and a |
| PLUGS USED A | ND DEPTH PLACED | | e Er | BRIDGES | CASIN | G AND T | JBING |
| CEMENT-THICKNESS | WOOD-SIZE | LEAD | CONST | RUCTION-LOCATION | RECOVERED | SIZE | LOST |
| 32 | | | | Vin | #D | | |
| | | | 100 | | | | 1 |
| | | | 575-01 | | | _ towner | nor yaillet |
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| ger Best La | | | ett es mi | | 60 FI\ | 7/0 | avgo terro |
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| | | | | alemining of the | APRIL STATE OF THE | midus 19 | dia woll good |
| | 有名12 | STRUMBING SECTION | DAIRA) | 11.67 | | | sauto) |
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| | | | | | NATE OF THE PARTY | | |
| p445 3545 (ARCH) | | | 19 32 00 | and to see addition | | | |
| | | | | | | | |
| | 3 2 3 3 3 4 3 7 7 7 7 7 | | | | | | |
| Drillers' Names | | | | 14/2-4 | and White and the | | the dis |
| | | | and the state of t | | and the second of the latest section | | |
| Remarks: | | | | | | | |
| | - Oth | | | | | | |
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| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| DATE | I hereby certify | I visited the | above well | on this date. | | | |

| 1.0 API well number: (If not available, leave blank. 14 digits.) | | v | | | |
|--|-----------------------------------|---------------------------------------|----------------------|---|----------------------------------|
| 2.0 Type of determination being sought: (Use the codes found on the front of this form.) | | | | NA Category Code | |
| 3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.) | | _ | NA | feet | |
| 4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.) | Name P. C Street | estrial Gas D. Box 1473 Pleston | WV | | 009283 Seller Code |
| 5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.) | NA Field Nam Wayr County | | | WV State | |
| (b) For OCS wells: | <u>NA</u> Area Nam | Date of Leas | | NA Block Number NA OCS Lease Number | |
| (c) Name and identification number of this well: (35 letters and digits maximum.) | G | . W. Work | man 2-9 | 920 | |
| (d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.) | NA NA | | | | |
| 6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.) | 1 | ddendum "A" ille Industi | ries, Inc. | | N/Available |
| (b) Date of the contract: | | | 1,2,2,6,7 Mo. Day | 7 ₁ 3 ₁ Yr. | |
| (c) Estimated annual production: | | | 2.1 | MMcf. | |
| | | (a) Base Price (\$/MMBTU) | (b) Tax | (c) All Other Prices [Indicate (+) or (-).] | (d) Total of (a), (b) and (c) |
| 7.0 Contract price: See Addendum "A" (As of filing date. Complete to 3 decimal places.) | | 1.283 | 0.051 | 0.003 | 1.336 |
| 8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.) | | 2.243 | 0.302 | 0.0 | 2.545 |
| 9.0 Person responsible for this application: Agency Use Only Date Received by Juris. Agency Date Received by FERC | Name Signature | | Clan | | n Counsel |
| | | dication is Complet | | Phone Number | |

| 4 | WELL DETERMINATION REPORT | |
|------------|--|---|
| ·PÁRTICIPA | | BUYER-SELLER COD |
| | OPERATOR: Industrial Gas Corporat | |
| FIRST | PURCHASER: Houdaille Industries, I | nc. |
| OTHER: | • | |
| | | |
| 1 | epartment of Minos, Oil & Gas Division Qualifies as & | ection 108. strigger will |
| | | Goduth Lies |
| | ve File Number on all Communications | |
| 1 | ng to Determination of this Well | |
| | | |
| | CHECK EACH ITEM AS COMPLETE OR NOTE WHAT | IS MISSING |
| ITEM NO. | | |
| 1 FER | RC-121 Items not completed - Line No. | |
| 2 IV- | -1 - Agent William C. Charl | ton |
| 3 IV- | -2 - Well Permit | |
| 4 IV- | -6 - Well Plat | |
| 5 IV- | -35- Well Record / Drilling / I | Deepening |
| 6 IV- | -36- Gas-Oil Test: Gas OnlyWas Oil Produced? | No Ratio — |
| 7 IV- | -39- Annual Production Z years | |
| | -40- 90 day Production 87 Days off Lir | ne: |
| | -48- Application for Certification. Complete? | |
| 10 - 17 | IV Form #51 - 52 - 53 - 54 - 55 - 56 - 57 - 58. | Complete Affidavit |
| 18 - 28 | Other: Survey Logs Geological Charts | |
| 10 20 | | |
| (5) | 1:4000 Map Well Tabulations Commenced: 3-16-55 Date Completed: 5-18-55 Deepened | oas Analyses |
| (5) | | |
| (5) | Production Depth: 1715-1730, 2237-41, | |
| (5) | Production Formation: Broken sand, Black Lime Initial Potential: 251 Mcf | , Berea |
| (5) | | |
| (5) | Static R.P. Initially: 595# - 24 | hrs. |
| (6) | Other Gas Test: | /2291\ |
| (7) | Avg. Daily Gas from Annual Production: 6.3 | Mcf (366) |
| (8) | Avg. Daily Gas from 90-day ending w/1-120 days | 7.1 mcf $\left(\frac{618}{87}\right)$ |
| (8) | Line Pressure: 36 | PSIG from Daily Report |
| (5) | Oil Production:From Completion Report | 02/09/2024 |
| (10-17) | Does lease inventory indicate enhanced recovery b | A) |
| (10-17) | Is affidavit signed? No carized? | |
| Does offi | icial well record with the Department conforthe s | submitted information? Yes |

Additional Information ______ Does compress program confirm?_____

- Dm

Was Determination Objected to? By Whom?

| FORM | IV- | 56WC |
|------|-----|------|
| 112- | | |

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

| Date | 02/28 | 19 79 |
|------------------------|--------|--------|
| Operator's Well No. | 2-920 | |
| API Well No. 47 | 099 - | 0958 |
| Crata | County | Permit |

WELL CLASSIFICATION FORM

STRIPFER GAS WELL

NGPA Section 108

| NOTA SECTION | •• |
|--|---------------------------------------|
| | DESIGNATED AGENT William C. Charlton |
| | ADDRESS P. O. Box 1473 |
| | Charleston, WV 25325 |
| WELL OPERATOR Industrial Gas Corporation | LOCATION: Elevation 1,027.11' |
| ADDRESS P. O. Box 1473 | Watershed NOT AVAITABLE |
| Charleston, WV 25325 | Dist. Butler County Wayne Quad. Wayne |
| GAS PURCHASER * | Gas Purchase Contract No.* |
| | Meter Chart Code R0361 |
| ADDRESS | Date of Contract * |
| | *See FERC-121 - Addendum "A" |
| | * * * * * * * * |

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

(See Attachment)

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

All records required to determine production by meter stations are maintained in Charleston, West Virginia.

B&O Tax Records are located in Charleston, West Virginia, our Boston, Massachusetts office and the Houston, Texas office.

Royalty payment instructions are located in Charleston, West Virginia office and Houston, Texas office.

FORM IV-56WC (Reverse) [12-78]

Describe the search made of any records listed above:

I have made a diligent search of the production records located in Charleston, West Virginia. They were the records utilized in making the determination herein.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes No_X . If yes, indicate the type and source of the

AFFIDAVIT

I. Lawrence B. Mentzer , having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

STATE OF WEST VIRGINIA.

COUNTY OF Kanawha . TO WIT:

I. Charlotte I. Mathews , a Notary Public in and for the state and county aforesaid. do certify that Lawrence B. Mentzer whose name is signed to the writing above, bearing date the 28 day of February , 19 79, has acknowledged the same before me, in my county aforesaid. Given under my hand and official seal this 28 day of February . 1979. My term of office expires on the 5th day of December

02/09/2024

[NOTARIAL SEAL]

| FORM IV-48WC | | | |
|--|--|---|---|
| [12-73] | | WEST VIRGINIA | Date February 28 , 1979 |
| | DEFARINENT OF MINES | , OIL AND GAS DIVISION | Operator's Well No. 2-920 |
| | | | API Well |
| | STATE APPLICATION F | OR WELL CLASSIFICATION | No. 47 - 099 - 0958 |
| | | | Previous File No. NA (If Applicable) |
| WELL OPERATOR Industri | al Gas Corporation | DESIGNATED ACENT Wi | lliam C. Charlton |
| ADDRESS P. O. Box 14 | 73 | | |
| Charleston, | W. Va. 25325 | - Va Di | con, W. Va. 25325 |
| Gas Purchase Contract No. | CILL | Date | 25325 |
| Meter Chart Code R036 | 1 | (Month, day and ye | ar) |
| Name of First Purchaser | * | | |
| | (Server | | |
| | 763 | P. O. Box) | |
| FERC Seller Code 00928 | (3 | | Code) |
| TYPE OF DETERMINATION BEI | NG SOUGHT: | FERC Buyer Code | |
| (1) Initial determination that recovery technology (3) Determination of | ation (See FERC Form 121, at increased production in page 12), at a seasonally affected we | is the result of enhanced | |
| (*See FERC-121 Addend | um ''A'') | Name (Frint) | Division Counsel |
| • | | Signature | |
| | | P. O. Box 1473 Street or P. O. Box | |
| | | Charleston, W. Va. | 25325 |
| | | City State | (Zip Code) |
| | | (304 342-8166 Area Phone Number | |
| (Certificate of Proof of Se | rvice to Purchaser) | Code | |
| | | | |
| See Separate Certif | icate Attached | | |
| | * | .* | |
| | | | |
| (All of the above to be comm | pleted by the Operator/Ap | oplicant) | |
| (To be completed by Jurisdic purchaser, if known). | tional Agency. Executed | copy to be returned to (| Operator/Applicant and |
| well as meeting the requirem (NGPA):lor for determina under Section 108 of (NGPA); | of Mines has received a ents of Section tion that increased produced or for determination | request. for certific under the Natural uction is the result of e | dation of the above described Gas Policy Act of 1978 |
| the office of the Oil and Gas be heard, there will be a publ | ties are hereby notified s Division in Charleston, lic hearing, if requested | | TOO OF (NGPA) |
| This Application is | assigned File No. | | |

Initial review of information submitted indicates the well is. is not entitled to certification as claimed under the Natural Cas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter unless objections are timely filed or a request for a hearing is made within fifteen (15) go to determination.

WEST VIRGINIA DEPARTMENT OF MINES

| FFB 281979 | Directo | Mrs. |
|------------------------------------|---------|------------|
| te received by risdictional Agency | By | |
| | Title | 02/09/2024 |
| | | |

47-099-0958; 47-099-0980; 47-099-1015; 47-099-1019; 47-099-1205; 47-099-1202

AHHUAL REPORT OF MOHTHLY PRODUCTION-197A 194 134 29 36 AVG. FLOW PRESSURE NA GAS VOLUMES IN MFC 2 14.73
OIL IN DARRELLS 2 60 DEGREES
Industrial Gas Corporation 18 153 185 37 AVG. FLOW PRESSURE 152 18 130 191 28 COUNTY! Wayne OPERATOR ! 212 169 32 151 31 2-920 184 137 27 Workman 188 197 34 STATE OF WEST VIRGINIA SCHARTIGHT - MINES DIVISION - OIL AND GAS 47-099-00958 FARM 1 224 163 30 DAYS OHLINE CAS MFC CAS MFC 011 881 1V-39-WC

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DIALS

NA

SHUT-IN PRESSURE

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109

355

29

28

TOTALS 2291

NA

SHUT-IN PRESSURE

OAS

223

195

200

366

30

35

31

30

30

32

30

28

27

36

DAYS OHLINE

011 881

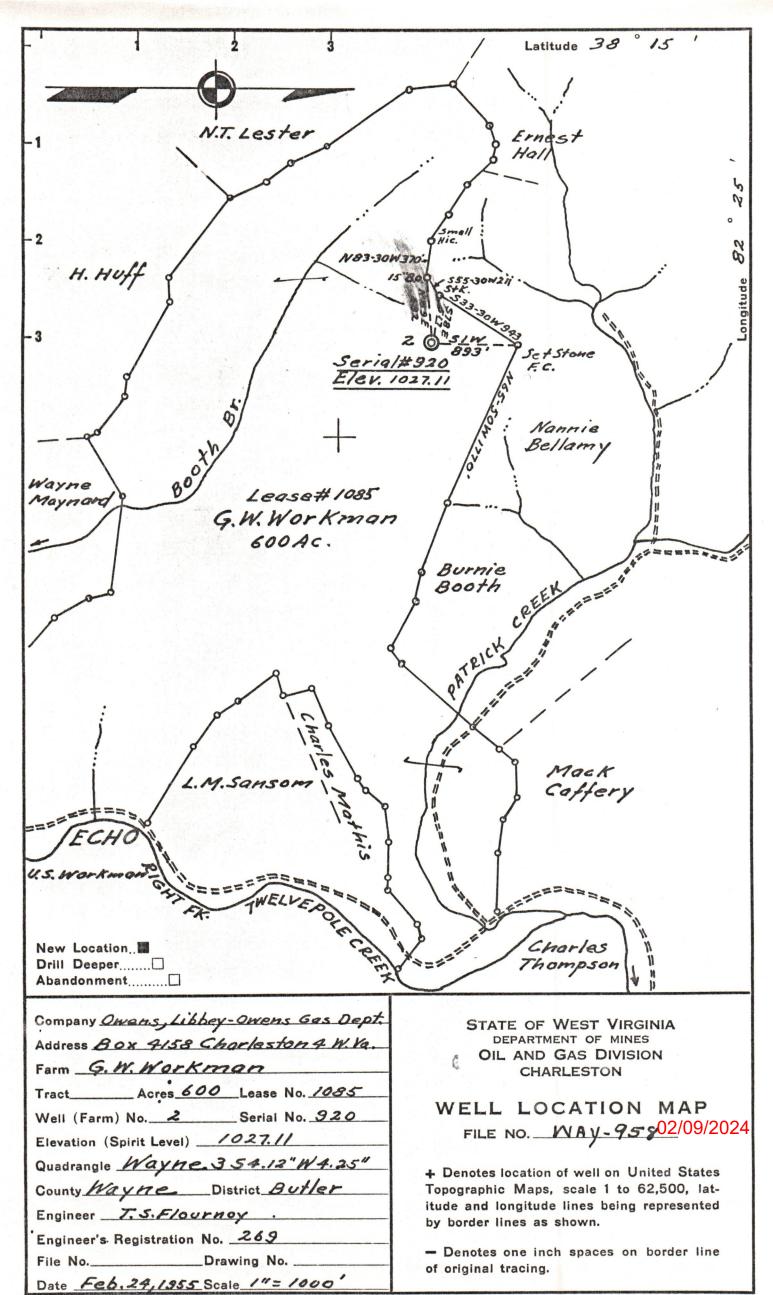
REPORT HO. CCAIOIPI FG 0000 CURREHT DATE - 2/28/79 REPORT DATE - 2/28/79

SUMMARIZATION SCHEDULE Section 271. 804 (b) In accordance with Section 271,804(b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

02/09/2024

API NUMBERS

1978



KOF 156 IMPERIAL