

### DEPARTMENT OF MINES OIL AND GAS DIVISION

### NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES, Charleston, W. Va.		
Tenny Plymale, Heirs	Cecil Gos Compone	
######################################	Cecil Gas Company	-
Shoals, W. Va.	% R. H. Adkins	
ADDRESS	Hamlin, W. Va.	-
	March 16th , 1955	
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION	
	Union	
ADDRESS	Distri	ct
Tenny Plymale, Heirs	Count	v
OWNER OF MINERAL RIGHTS	Well No. F-1, S-2. 82° 25'	,
Shoals, W. Va.	Well No. F-1, S-2. 82° 25	
ADDRESS	Tenny Plymale	
GENTLEMEN:	Far	n
The undersigned well operator is entitled as I	.,	
oil and are being for the distribution is entitled to di	ill upon the above named farm or tract of land fo	r
oil and gas, having fee title thereto, (or as the case r	nay be) under grant or lease dated	
May 28th, 1953 , made b	Tenny Plymale, Heirs t	0
R. H. Adkins	and recorded on the 8th da	
of June, 1953		
Book 43 , page 203 , in	the office of the County Clerk for said County is	a
coal operators or coal owners (if any) above named as	d well is located, or within 500 feet of the bound addressees.	8
desire to make to such proposed location, or which they he drilling of a well at said proposed location will cause coal mines, must be received by, or filed with the Department of copy of this notice and accompanying plat by said Defeat forms for use in making such objections will be fully request and that all such objections must set forth as grounds on which such objections are based and indicate the moved to overcome same.	are required to make by Section 3 of said Code, it is a dangerous condition in or about their respective ment of Mines within ten* days from the receipt of partment. Said coal operators are further notified raished to them by the Department of Mines promptly	
(The next paragraph is to be completed only in	Department's conv.)	
Copies of this notice and the enclosed plat were m	ailed by registered mail or delivered to the	
amed coal operators or coal owners at their above shor on the same day with the mailing or delivery of the Vest Virginia.		
Very tru	ly yours,	
2002122222	Conil C- C	
	Cecil Gas Company	
180000000000000000000000000000000000000	Cecil Gas Company WELL OPERATOR	
1055		
MAR 1955  Address	WELL OPERATOR	
MAR 1955  MAR 1955  Well Operator	% R. H. Adkins	
MAR 1955  MAR 1955  MEST VIRGINIA WEST VIRGI	WELL OPERATOR  % R. H. Adkins  STREET  Hamlin	1/2024
12 -EIVED 2 of	WELL OPERATOR  % R. H. Adkins  STREET  Hamlin	1/2024

section 3... If no such objections be filed or be found by the department of mines, within said period of the days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections approved and the well operator authorized to proceed to drill at said location.

MATHEWS PRINTING AND LITHOGRAPHING CO. CHARLESTON, W. VA.

WAY-959

PERMIT NUMBER



### NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

Cecil Gas Company	Tenny Plymele, Heirs
not operated) was or was overator	Att Att Att Att Att Att Consoner (coal 1
R. H. Adkins	Shoals, W. Vs.
Hamlin, W. Va.	
March 16th 1055	
PROPOSED LOCATION	
Union	
District	
Wayne	Tenny Plymale, Heirs
, 62 p 88	COMMEN OF PINEBAL DIGHTS
Well No F-1, 8-2. 55° 25°	Shoals, W. Va.
Tenny Plymale Farm	SESPOON
o drill upon the above named taken or tract of land for	the understand well operator is entitled to
sse may bel under gram or lease dated	ou and gue, having fee title thereto, (or es the or
deby Tenny Plymale, Heirs	oder these feet
vab rid8 ed de bebrees bins	R. H. Adkins
	of June, 1953
-, in the office of the County Clerk for said County in	Book 43 yage 203
art engineer and shows the proposed location of a well il operator on the farm and in the Magisterial District ad courses and distances from two permenent points or	and County above named, determined by survey as
ad believes there are no coal operators operating beds.  It said well is located, or within 500 feet of the bound- gs and hied their maps as required by law, excepting the  Las addressees.	eries of the same, who have mapped their work in coal operators or coal owners (if any) above named
e (if any) are notified that any objections they may they are required to make by Section 3 of said (cole, if cause a dangerous condition in or about their respective partment of Mines, within tent days from the reality of Department of Mines, within tent days from the reality of the flower transfer to them by the Department of Mines promptly be furnished to them by the Department of Mines promptly as definitely as is reasonably possible the ground on the the direction and distance the proposed location should	the above named coal operators or ecol owner desire to make to such proposed location, or winch the drilling of a well at said proposed location will not muse, rated be received by, or filed with the Department of this notice and ecompanying plat by said that forms for see in making such objections will be noticed and that all such objections must set for grounds on which such objections are fured and indications are fured and indications are fured and indications are fured and indications.
ly in Dopartment's copy.)	(The next paragraph is to be completed on
to the transfer of being based on the being of	tow this beselves at the exitor suit to supply
shown respective address day before, of this copy to the Department of Mines at Charleston.	
	Very
Cecil Gas Company	
NOVARHO JURW	
% R. H. Adkins	
Tastite	
Hamlin or row	O2/O2/2024
west Virginia.	02/09/2024
• DATE & C.	

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			N. A. S.				

APPROVED\_\_

Ву\_\_\_\_

(Title)

, Owner



OIL AND GAS DIVISION DEPARTMENT OF MINES

METT BECORD

Quadrangle

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(and)	leW as	D 10 liO		ECOKD	MELL R		696-	Permit No. Way.

2020

#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. 1/ay- 9	59-10				We	II No/	<i>!</i> :
COMPANY Cicil	Das Co		ADD	RESS Warrelin	J. 7/10	Na	Permit No
FARM Tenny	Lymale	DISTRIC	91.0		UNTY N	ayn	U
Filling Material Used	Clay	- Cen	rent	- Stone,			уквато)
Liner Loc	eation	Amount		Packer	Location		Addicos
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		2220202					
	656	21 (0(3003)	73	×			
1 1000	33	JUN 1955	25				
0-15-05 DATE	I hereby certify	isited the al	ove well on	this date.			
	LEO I	EST VIRGIN EPT. OF MIME	\$ 9	0,0,0,			
NOTORED AND ENTERING	Jan 1	140000	The state of the s		DIS		2/09/2024

### OIL AND GAS DIVISION

#### INSPECTOR'S WELL REPORT

Permit No	The state of the s	Oil or Gas Well (KIND)					
Company	TINUO	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKE	RS MAAT	
		Size		Sa. 5 1	boati intera	M smilli	
Address		16.			Kind of Pack	er	
Farm		13		Heliobelle		19134.1	
Well No.	ENDERS RECOVER	10	33940	A HINDE SHE	Size of	CHARLEST	
District	County	81/4					
Drilling commenced		65/8			Depth set		
		5 3/16					
Drilling completed	Total depth	3			Perf. top		
Date shot	Depth of shot	2			Perf. bottom		
Initial open flow	/10ths Water inInch	Liners Used			Perf. top		
Open flow after tubing	/10ths Merc. inInch				Perf. bottom		
Volume	Cu. Ft.	CASING CEMEN	TED	SIZE	No. FT	Date	
Rock pressure	lbshrs.						
Oil	bbls., 1st 24 hrs.	COAL WAS ENC	COUNTERED	) AT	FEET	_INCHES	
Fresh water	feetfeet	FEET_	INCI	HES	FEET	_INCHES	
Salt water	feetfeet	FEET_	INCI	HES	FEET_	_INCHES	
Drillers' Names	A Second Second		W.A.			Remarkst	
Dimers Names			<b>V</b>			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
Remarks:			ra.				

#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

### INSPECTOR'S PLUGGING REPORT

Permit No. Way - 9	59-10			IMSPECTOR	Wel	I No/	/
COMPANY CICL &	has co,		ADD	RESS Idame	en 7	1,010	Formit Ma
FARM Jenny He	ymale	DISTRIC	11	0	UNTY 1/	ayr	u,
Filling Material Used	Clay -	Cemer	1-	Stone,		0	
Liner Loc	eation	Amount	610	Packer	Location		asouth A
	ND DEPTH PLACED			BRIDGES	CASIN	G AND TU	JBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	RUCTION-LOCATION	RECOVERED	SIZE	LOST
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		1					
Drillers' Names Wa	elter 4	akin	2	Wilson ;	Idaller	-	
N.					_193 k		12-16_1186
Remarks: Filler	in hoe	e w	th	clay a	2115	02	uh,
	7					/	
		c 27282930	372				
		300 A	23				
6-17-55	I hereby certify I	JUN 195	(57)	this data			
DATE	102	WEST VIRGIN DEPT. OF MINE	IIA S	OQ Q	Ellen		
	105	1919161516	Male			TRICT WELL	2/09/2024

### OIL AND GAS DIVISION

### INSPECTOR'S WELL REPORT

		CASING AND TUBING	USED IN DRILLING	LEFT IN	PACKERS
Company		Qi_			Filting Matograf Caed
Address		Size			THE THEO THE BURNE BUILTY
Farm	Packer Loc	16		nykani	Kind of Packer
		13		AND DESCRIPT	CSEU OSOJA
Well No.	вубрая идинору култан	10			Size of
District	County	81/4			
Drilling commenced	1960	65%			Depth set
		5 3/16			The state of the s
Drilling completed	Total depth	3			Perf. top
Date shot	Depth of shot	2			Perf. bottom
Initial open flow	/10ths Water inInch	Liners Used			Perf. top
					Perf. bottom
Open flow after tubing	/10ths Merc. inInch				
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FTDate
Rock pressure	lbshrs.				
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEETINCHES
Fresh water	feetfeet	FEET	INCI	HES	_FEETINCHES
Salt water	feetfeet	FEET.	INCI	HES	FEETINCHES
D. 11.					Friencks
Drillers' Names					

#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

#### INSPECTOR'S PLUGGING REPORT

Permit No. 9 Kay-	959-P				Wel	II No/	
COMPANY Cree	l Gas Co,		ADD	RESS Hame	in 1/10	44	.olf limigh
FARMJenny	Hymale	DISTRIC	r yni	ion (	COUNTY 7	tayne	<i>U</i>
Filling Material Used	Clay - Ce	ment	-Sto	ine,			nequipa
Liner	Location	Amount		Pacķer	Location	l	
PLUGS US	SED AND DEPTH PLACED			BRIDGES	CASIN	IG AND TUE	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	TRUCTION-LOCATION	RECOVERED	SIZE	LOST
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Drillers' Names	Valter 6	Idkin	w-	Wilson	· Idale	tu !	
Drillers Names	A RELIGION	41417		Part II.	1681		TO DEPOSIT
Remarks: This Change	Well wo	JUL 1955	STILLING ST		od ord	N, Fr	en.
DATE	35.36	DEPT. OF MINE	IA S	0.0	Olem		
edjartel daw your	Ve .	ESSISUS818)	113			TRICT WELL	INSPECTOR /09/2024

## DEPARTMENT OF MINES OIL AND GAS DIVISION

#### INSPECTOR'S WELL REPORT

Permit No	A STATE OF THE SAME AND A STATE OF		Gas Well	/ell		
Company	C. YTM300	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS MAAG
Address		Size			L best James	Filling Ma
Farm	Parker Tee	16		110123520	Kind of Pacl	cer
		13	0.400	STHIEBRITIER	4 800 300 1113	
Well No	avocas - seates in thirton	10			Size of	N3M3U
District	County	81/4				
Drilling commenced		6%			Depth set	
Drilling completed	Total depth	5 3/16 3			Perf. top	
Date shot	Depth of shot	2			Perf. bottom	1
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch			33 34 34 34 34 34	Perf. botton	1
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.					-
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTEREL	) AT	FEET	INCHES
Fresh water	feetfeet	FEET	INC	HES	FEET	INCHES
Salt water	feetfeet	FEET	INC	HES	FEET_	INCHES
Drillers' Names						(eduama))
	1. 25 35 3 1 VAN					
Remarks:						1 -

#### PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

# WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

#### WORK ORDER

Well to be plugged and filled as follows:

Set permanent bridge at 2150. Two bags of cement on 10' Crushed stone. Pull 5½" Casing. Fill with clay to 1200' Lift 1191' 7" casing to 950' fill with clay to 990'. Run 2 bags of cement and 10' crushed stone. Remove remainder of 7" casing. Set bridge at 250'. 2 bags of cement and 10" crushed stone. Fill to surface with clay and erect marker as prescribed by law.

SET AN ADDITIONAL PLUG AT 1221' - 30' below 6-5/8" casing, before lifting casing

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

#### Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours,

Cec	il Gas Company
No objections have been filed by the coal owner or coal or property owners or interposed by the Department of I the plugging and filling of the well above mentioned. There 13th day of June, 1955, 19	Well Operator.  I operator, or any available adjacent lease  Mines to the manner herein described for refore, the same is hereby approved \$\frac{125}{125}\text{09/2024}
	DEPARTMENT OF MINES Oil and Gas Division

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for

By:



FORM OW S

# STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

#### NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTM Charleston,			
100 0 0 101 11011	es dagmen to send	· CECIL GAS CO.	550 601
COAL OF	PERATOR OR COAL OWNER *	NAME OF WELL OPERATOR	belo
1013	ode become "Of Car note become to	HAMLIN, W.VA.	aired and
	ADDRESS	COMPLETE ADDRESS	
		JUNE 11,	19 55
COAL O	PERATOR OR COAL OWNER	WELL TO BE ABANDONED	
		UNION	District
	ADDRESS	WAYNE	County
LEAS	E OR PROPERTY OWNER	Well No. 3 1	
<u></u>	ADDRESS	TENNY PLWMALE	Farm
Gentlemen:—	NOTIFY INSPECTOR O. 24 HOURS IN ADVANCE	C. ALLEN - TELEPHONE, WAYNE 89-J OF PLUCGING DATE	
The undersig	gned well operator is about to	o abandon the above described well and will o	commence
		<b>公司的基础的基础的</b>	
		ell on the L5 day of June after the day on which this notice so mailed is	
	should be received by the D		
This notice	is given you in order that ;	your respective representatives may be pres	ent at the

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

JUN 1955

RECEIVED

WEST VIRGINIA
DEPT. OF MINES

Very truly yours,

CECIL GAS CO.

Well Operator.

NOTE. Upon the abandonment of all wells drilled prior to June 1, 1929, a plat prepared by a competent engineer, showing the district and county in which the tract of land is located, the name and acreage of same, the names of the owners and adjacent tracts, and the location of the about to be abandoned well, determined by survey, and the courses and distances of such well from two permanent points or landmarks on said tract, shall be submitted with this notice.

(Over)

# STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

reofer conjection

#### AFFIDAVIT OF PLUGGING AND FILLING WELL

					COMPANY	
COAL OF		HAMLIN. W.VA.				
		COMPLETE ADDRESS				
			JUN	E 30,19	955	19
COAL OF		WELL AND LOCATION Union				
					District	
		Wayne			County	
LEASE OF	R PROPERTY OWNER	Well	No. 1			
	ADDRESS	Went	110		•	
		Te	nnie Ply	nale		Farm
STATE INSPECTOR S	UPERVISING PLUGG	NG O.	C. Allen		•••••	
		AFFIDAVIT				
STATE OF WEST	VIRGINIA.	)				
		ss:				
County of Wayne Wilson	Holton	] and	Walter Ac	ikins		
being first duly swo	orn according to lay				nced in the	work of
plugging and filling	oil and gas wells and	were employed h	oy Ceci:	L Gas C	lo.	······
well operator, and p	articipated in the w	ork of plugging an	nd filling the	e above w	vell, that sa	aid work
was commenced on and filled in the foll	the 14 day of owing manner:	June	, 19 <b>55</b> , a	and that th	ne well was	plugged
AND OR ZONE RECORD	FILLING MATERIAL		PLUG	PLUGS USED		SING
FORMATION		the second second		SIZE & KIND CSG PULLE		CSG LEFT IN
Set perm	nent bridge s	t 21501. 201	bags of c	ement		
Pulled 5 1/	nent bridge s	lled with cl	lay to 12	00'. P	ulled 1:	91' of
7'' casing and 10' cru	to 950'. Fille	d with clay	to 990'.	Ran 2	bags of	cement
		III sosiuu s		2-130	1 056	
Ran 2 bags	remainder of 7 of cement and	10' crushed	stone.	briag	e at 250	
	to surface wit			marke	r as nre	geribed
by law.				- MAINO		BUITOUC
		,		1		nja is
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	1	101121279			F (1)	
	(80	10/475				
	150	JUL 1955				
	15	SEIVED S				
COAL SEAMS	m R	EUMBRINIA 3		DESCRIPTIO	N OF MONUMI	ENT
<b>E</b> )	12	WEST VIRGINIA STORES OF MINES				
E)	Ear	DEPT. OF				
E)	16	685159136				
E)						
	6 1					*
1 (1)	of plugging and fill	ing said well was	s completed	on the	24	day of
and that the work				-	100	
June	, 19 55	M	10014		(///	
June		A	Talte	90	lying	
June And further dep	onents saith not.	200	con!	Holl	liging	02/09/2
June And further dep	, 19 55	this 9 da	y of Jt	Holl	Mary	02/09/2

