FORM OG 1

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

Inez Coffman, Agent
COAL OPERATOR OR COAL OWNER

137 Walnut St., Huntington, W. Va.
ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

OWNER OF MINERAL RIGHTS

ADDRESS

OWENS, LIBBEY-OWENS GAS DEPARTMENT
NAME OF WELL OPERATOR

P. O. BOX 4158, CHARLESTON, W. VA.
COMPLETE ADDRESS

April 12, 19 55

PROPOSED LOCATION

Union District

Wayne County

Well No. 906-1 38° 20' 82° 20'

Inez Coffman et als Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, ~~having fee title thereto, (or as the case may be)~~ under grant or lease dated August 22, 1952, made by Inez Coffman et als, to Owens-Illinois Glass Co., Libbey-Owens-Ford Glass Co., and recorded on the 2nd day of May, 1953, in the office of the County Clerk for said County in Book 43, page 171.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address ____ ~~day~~ ____ ~~before,~~ ~~or~~ on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

OWENS, LIBBEY-OWENS GAS DEPARTMENT
WELL OPERATOR

Address of Well Operator

P. O. BOX 4158
STREET

CHARLESTON 4,
CITY OR TOWN

WEST VIRGINIA
STATE

APR 1955
RECEIVED
WEST VIRGINIA
DEPT. OF MINES

02/09/2024

*Section 3 ... If no such objections be filed or be found by the department of mines, within said period of ten days *from the receipt of said notice and plat by the department of mines*, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

MATHEWS PRINTING AND LITHOGRAPHING CO.
CHARLESTON, W. VA.

WAY-963
PERMIT NUMBER

963

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The DEPARTMENT OF MINES,
Charleston, W. Va.

Ines Goffman, Agent
COAL OPERATOR OR COAL OWNER

137 Walnut St., Huntington, W. Va.
ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

OWNER OF MINERAL RIGHTS

ADDRESS

OWENS, LIBBEY-OWENS GAS DEPARTMENT
NAME OF WELL OPERATOR

P. O. BOX 1456, CHARLESTON, W. VA.
COMPLETE ADDRESS

April 12, 19 55

PROPOSED LOCATION

Union District

Wayne County

Well No. 306-1 32° 20'

Ines Goffman et als Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, ~~subject to the terms, (or as the case may be) under grant or lease dated~~ August 22, 1952 made by Ines Goffman et als to Owens-Illinois Glass Co., Libbey-Owens-Ford Glass Co. and recorded on the 2nd day of May, 1953, in the office of the County Clerk for said County in Book 43 page 171

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(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective addresses ~~day before~~ on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

OWENS, LIBBEY-OWENS GAS DEPARTMENT
WELL OPERATOR

P. O. BOX 1456
STREET

CHARLESTON 1,
CITY OR TOWN

WEST VIRGINIA
STATE

Address of Well Operator

RECEIVED
APR 1955
WEST VIRGINIA
DIVT. OF MINES
OIL & GAS DIVISION
CHARLESTON, W. VA.

02/09/2024

Section 3 ... no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit covering the filing of such plat, that no objections have been made by the coal operators to the location, or found therein by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

WV-965 Permit Number

A-10

BILL OF SALE OF WELL SALVAGE

STATE OF WEST VIRGINIA)
) KNOW ALL MEN BY THESE PRESENTS:
COUNTY OF WAYNE)

THAT, INDUSTRIAL GAS CORPORATION, a Delaware corporation, authorized to do business in the State of West Virginia, hereinafter called Grantor, for and in consideration of the sum of Two Thousand Two Hundred Dollars ($2,200.00) to it in hand paid by CHARLES L. SKEENS, Individually and d/b/a SKEENS DRILLING COMPANY of Branchland, West Virginia, the receipt and sufficiency of which is hereby acknowledged, does by these presents GRANT, BARGAIN, SELL, ASSIGN, TRANSFER, and SET OVER unto CHARLES L. SKEENS, Individually and d/b/a SKEENS DRILLING COMPANY, Grantee, insofar as it has the right so to do, all of the casing and salvage materials, fixtures, valves and appliances now present in an old Industrial gas well designated the "Inez Coffon #1", Serial No. 906, located in Wayne County, West Virginia, in Union District, for the purpose of removing said well salvage, being more particularly itemized on separate vouchers designated Schedule "A", attached hereto and made a part hereof for all purposes.

Grantor undertakes no obligation to furnish the easements of ingress and egress to and from said well and Grantee assumes full responsibility and sole risk and cost for obtaining its own passageway to the well location for removal of the salvage material.

In consideration of the premises aforesaid, Grantee hereby covenants and agrees with Grantor, at its own separate cost and expense, to remove, within a period of six (6) months from the date hereof, or at an earlier date if so required by said respective lease or lease owners, the aforesaid salvage and equipment, and Grantee hereby releases and discharges the Grantor, its successors and assigns, from any and all liability or claim for damages now or hereafter arising from the removal of said equipment and salvage, and further covenants and agrees to plug and abandon such well in the manner and form required by the respective lease obligations, and in full conformity with all applicable rules and regulations of the State of West Virginia with reference to the plugging and abandonment of such well.

Grantor makes no warranty, either express or implied, as to the physical condition of the pipe or materials to be salvaged from said well, Grantee

Formation	Color	Hard or Soft	Top 17	Bottom	Oil, Gas or Water	Depth Found	Remarks
Salt Sand	White	Hard	1290	1349			
Slate	Blue	Soft	1349	1354			
Salt Sand	White	Hard	1354	1461			
Slate	Blue	Soft	1461	1503			
Little Lime	Blue	Hard	1503	1525			
Slate	Blue	Soft	1525	1530			
Little Lime	White	Hard	1530	1545			
Pencil Cave	Blue	Soft	1545	1550			
Big Lime	White	Hard	1550	1700	SLM 1553 = Sand LM 1548		
Injun Sand	Blue	Hard	1700	1762			
Slate	Blue	Soft	1762	1766			
Injun Sand	Blue	Hard	1766	1828	Gas, 1656', show.		
Slate	Blue	Soft	1828	1835			
Casing Shell	Dark	Hard	1835	1841	Ran 7" casing on shoe at 1841 ft.		
Black Shell	Black	Hard	1841	1848			
Shell	Dark	Hard	1848	1885			
Shell	Black	Hard	1885	1926			
Slate	Dark	Soft	1926	1979			
Slate	Blue	Soft	1979	2022			
Slate	Dark	Soft	2022	2097			
Slate	White	Soft	2097	2131			
Shell	Dark	Hard	2131	2167			
Slate	Blue	Soft	2167	2188			
Slate	White	Soft	2188	2223			
Shell	Dark	Hard	2223	2267			
Slate	White	Soft	2267	2301			
Slate	Dark	Soft	2301	2318			
Brown Shale	Brown	Soft	2318	2338	SLM 2338 = Sand LM 2328.		
Berea Sand	White	Hard	2338	2356	Oil stain found after 25 hr. test at 2356 ft.		
Slate	White	Soft	2356	2387			
Shell	Grey	Hard	2387	2409			
Slate	White	Soft	2409	2432			
Shell	Blue	Hard	2432	2494			
Brown Shale	Brown	Soft	2494	2516			
Slate	White	Soft	2516	2556			
Slate	Dark	Soft	2556	2609			
Slate	White	Soft	2609	2732			
Slate	Dark	Soft	2732	2817			
Brown Shale	Brown	Soft	2817	3288	No gas at 3288 ft.		
Slate	White	Soft	3288	3312			
		Total Depth		3312			
	Total Depth after Second Shot			2943			
					Shooter's measurement 3312		
					Depthometer 3303		
					Before shot - no gas		
					7-20-55 Shot Shells & Shale from 2400 to 3312 with 8,800 lbs. Detonite		
					After shot:		
					¼ Hr.	809 M	
					1 "	250 M	
					2 "	147 M	
					21 "	51 M	
					Shut-in in 7" casing 21 Hrs. A.S.		
					1 Min.	0#	
					2 "	1#	
					5 "	2#	
					30 Hrs.	285#	
					7-25-55 Well open 44 hrs.		
					Gas tested 53 MCF.		
					Shot second time with 6,800# Detonite from 2353 to 3059.		
	Shut in well in 7" casing 21½ hrs. A.S.				¼ Hr.	546 M	
					1 "	188 M	
					10 "	55.4 M	
					21 "	48 M	

Date August 15, 19 55

APPROVED OWENS, LIBBEY-OWENS GAS DEPARTMENT, Owner

By G. H. Smith

(Title) Geologist

02/09/2024

MATHEWS PRINTING AND LITHOGRAPHING CO. CHARLESTON, W. VA.

OG-10

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 17

WELL RECORD

Quadrangle Guyandotte

Permit No. Way-963

Oil or Gas Well Gas (KIND)

02/09/2024

Company Owens, Libbey-Owens Gas Department
Address P. O. Box 4158, Charleston 4, W. Va.
Farm Inez Coffman Acres 50
Location (waters)
Well No. 1 (Serial No. 906) Elev. 820.16
District Union County Wayne
The surface of tract is owned in fee by
Address
Mineral rights are owned by Inez Coffman, Agt.
137 Walnut St. Address Huntington, W. Va.
Drilling commenced 5-28-55
Drilling completed 7-17-55
Date Shot 7-25-55 From 2353 To 3059
With 6,800# Detonite (second time) see remarks
Open Flow /10ths Water in Inch
/10ths Merc. in Inch
Volume Br. Shale 21 Hrs. A.S. 48M Cu. Ft.
Rock Pressure 365# lbs. 7 days hrs.
Oil bbls., 1st 24 hrs.
Fresh water 585, 800 feet feet
Salt water feet feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10			Size of
8¼ 5/8"	380'6"	380'6"	
6⅝ 7"	1842'10"	1842'10"	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED SIZE No. Ft. Date

COAL WAS ENCOUNTERED AT FEET INCHES
FEET INCHES FEET INCHES
FEET INCHES FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Surface	Red	Soft	0	15			
Slate	Blue	Soft	15	63			
Sand	Grey	Hard	63	73			
Slate	Blue	Soft	73	105			
Red Rock	Red	Soft	105	140			
Slate	Blue	Soft	140	160			
Red Rock	Red	Soft	160	204			
Slate	Blue	Soft	204	209			
Red	Red	Soft	209	237			
Slate	White	Soft	237	271			
Red Rock	Red	Soft	271	297			
Slate	White	Soft	297	359			
Sand	White	Soft	359	375			
Slate	White	Soft	375	380	Ran 8-5/8" casing on shoe at 380 ft.		
Slate	Black	Soft	380	386			
Slate	White	Soft	386	430			
Broken Sand	White	Soft	430	438			
Slate	White	Soft	438	484			
Slate	Black	Soft	484	495			
Sand	White	Soft	495	516			
Slate	Black	Soft	516	553			
Slate	White	Soft	553	580			
Sand	White	Hard	580	595	Water 585', 1 B.P.H.		
Slate	White	Soft	595	620			
Sand	White	Soft	620	670			
Sand	White	Hard	670	691			
Slate	Dark	Soft	691	757			
Slate	White	Soft	757	777			
Slate	Blue	Soft	777	787			
Sand	White	Soft	787	832	Water 800', 2 B.P.H.		
Slate	Blue	Soft	832	839			
Slate	White	Soft	839	949			
Sand	White	Hard	949	984			
Slate	White	Soft	984	992			
Sand	White	Hard	992	1025			
Slate	Blue	Soft	1025	1093			
Sand	White	Hard	1093	1171	Water Sand 1166', hole filling.		
Salt Sand	White	Hard	1171	1279			
Slate	Blue	Soft	1279	1290			

(Over)

Well No. 1 Tract Thos. Griffith Serial MCF No. 906

Acres 50 District Union County, WAYNE State, W.Va.

Elevation 820.16 Work done by: E. J. Elkins, Contractor

Farm Name:

Commenced Drilling Up: -- Commenced Drilling 5-26-55 Completed Drilling 7-17-55

Well Completed 7-25-55 Commenced Producing Abandoned

CONDUCTOR, CASING AND TUBING				
SIZE	WEIGHT	NO. OF JOINTS	USED IN DRILLING	LEFT IN WELL
8-5/8	24	15	330'6"	360'6"
7	20	63	1842'10"	1842'10"

PACKERS. Kind
Size
Set
Kind
Size
Set

Perforations

CLOSED IN PRESSURE		
	CASING HEAD	CASING
Size		7"
1 Min.		0
2 Min.		0
3 Min.		0
4 Min.		0
5 Min.		1
10 Min.		3
24 Hours		245
126 Hours		355

Shot 7-20 1955, from 2400 to 3312 with 8,800# Detonite tamped with (7 Days - 365#)

Open flow before: No gas MCF: 15 Min. after: 809 MCF: 21 hours after: 51 MCF

Shot 7-25- 1955, from 2353 to 3059 with 6,800# Detonite tamped with

Open flow before: 53 MCF; 15 Min. after: 546 MCF: 21 hours after: 48 MCF

Acid or other treatment:

OIL WELL Initial test: barrels per flowing. barrels per pumping.

GAS WELL Open flow: Brown Shale 21 Hrs. AS Total 48 MCF

DRILLERS' RECORD

FORMATION	COLOR	HARDNESS	TOP	BOTTOM	THICKNESS	REMARKS
Surface	Red	Soft	0	15	15	
Slate	Blue	Soft	15	63	48	
Sand	Grey	Hard	63	73	10	
Slate	Blue	Soft	73	105	32	
Red Rock	Red	Soft	105	140	35	
Slate	Blue	Soft	140	160	20	
Red Rock	Red	Soft	160	204	44	
Slate	Blue	Soft	204	209	5	
Red Rock	Red	Soft	209	237	28	
Slate	White	Soft	237	271	34	
Red Rock	Red	Soft	271	297	26	
Slate	White	Soft	297	359	62	
Sand	White	Soft	359	375	16	
Slate	White	Soft	375	380	5	Ran 8-5/8" casing on shoe at 380 ft.
Slate	Black	Soft	380	386	6	SLM 380 = sand LM 379
Slate	White	Soft	386	430	44	
Broken Sand	White	Soft	430	438	8	
Slate	White	Soft	438	484	46	
Slate	Black	Soft	484	495	11	
Sand	White	Soft	495	516	21	
Slate	Black	Soft	516	553	37	SLM 553 = Sand LM 551
Slate	White	Soft	553	580	27	
Sand	White	Hard	580	595	15	Water 585', 1 B.P.H.
Slate	White	Soft	595	620	25	
Sand	White	Soft	620	670	50	
Sand	White	Hard	670	691	21	
Slate	Dark	Soft	691	757	66	
Slate	White	Soft	757	777	20	
Slate	Blue	Soft	777	787	10	
Sand	White	Soft	787	832	45	Water 880', 2 B.P.H.
Slate	Blue	Soft	832	839	7	
Slate	White	Soft	839	949	110	
Sand	White	Hard	949	984	35	
[illegible]	White	Soft	984	992	8	
Sand	White	Hard	992	1025	33	
[illegible]	Blue	Soft	1025	1093	68	
[illegible]	White	Hard	1093	1171	78	Water sand 1166', hole filling.
[illegible] Sand	White	Hard	1171	1273	102	SLM 1268 = Sand LM 1262.
[illegible]	Blue	Soft	1273	1280	11	Water level, 305' at 1262'.
[illegible] Sand	White	Hard	1280	1339	59	Water level, 315' at 1319'.

02/09/2024

DRILLERS' RECORD

FORMATION	COLOR	HARDNESS	TOP	BOTTOM	THICKNESS	REMARKS
late	Blue	Soft	1349	1354	5	
alt Sand	White	Hard	1354	1461	107	
late	Blue	Soft	1461	1503	42	
ittle Lime	Blue	Hard	1503	1525	22	
late	Blue	Soft	1525	1530	5	
ittle Lime	White	Hard	1530	1545	15	
encil Cave	Blue	Soft	1545	1550	5	
ig Lime	White	Hard	1550	1700	150	SLM 1553 = Sand LM 1548.
njun Sand	Blue	Hard	1700	1762	62	SLM 1613 = Sand LM 1611.
late	Blue	Soft	1762	1766	4	Water level, 305' at 1613'.
njun Sand	Blue	Hard	1766	1828	62	Gas, 1656, show.
late	Blue	Soft	1828	1835	7	Water level 310' at 1828'.
asing Shell	Dark	Hard	1835	1841	6	Ran 7" casing on shoe at 1841.
lack Shell	Black	Hard	1841	1848	7	SLM 1848 = Sand LM 1848.
hell	Dark	Hard	1848	1885	37	
hell	Black	Hard	1885	1926	41	
late	Dark	Soft	1926	1979	53	
late	Blue	Soft	1979	2022	43	
late	Dark	Soft	2022	2097	75	
late	White	Soft	2097	2131	34	
hell	Dark	Hard	2131	2167	36	
late	Blue	Soft	2167	2188	21	
late	White	Soft	2188	2223	35	
hell	Dark	Hard	2223	2267	44	
late	White	Soft	2267	2301	34	
late	Dark	Soft	2301	2318	17	
rown Shale	Brown	Soft	2318	2338	20	SLM 2338 = Sand LM 2328.
erea Sand	White	Hard	2338	2356	18	Oil Stain found after 25 hr. test at 2356'
late	White	Soft	2356	2387	31	SLM 2385 = Sand LM 2380.
hell	Grey	Hard	2387	2409	22	
late	White	Soft	2409	2432	23	
hell	Blue	Hard	2432	2494	62	
rown Shale	Brown	Soft	2494	2516	22	
late	White	Soft	2516	2556	40	
late	Dark	Soft	2556	2609	53	
late	White	Soft	2609	2732	123	SLM 2702 = Sand LM 2700.
late	Dark	Soft	2732	2817	85	
rown Shale	Brown	Soft	2817	3288	471	Tested for gas at 3030 - no gas. No gas at 3288.
late	White	Soft	3288	3312	24	
	Total Depth			3312		Shooter's measurement 3312'
	Total Depth after 2nd shot			2943		Depthometer 3303'.

7-20-55

Shot Shells & Shale from 2400 to 3312 with 8,800 lbs. Detonite.

Before shot - no gas.
After shot:

¼ Hr.	809 M
1 "	250 M
2 "	147 M
10 "	59 M
21 "	51 M

Shut-in in 7" casing 21 Hrs. after shot.

1 Min.	0#
2 "	1#
3 "	1#
4 "	2#
5 "	2#
10 "	4#
30 Hrs.	285#

02/09/2024

7-25-55 Shot second time.
Well open 44 hours.
Gas tested 53 MCF.
Shot second time with 6,800# Detonite [illegible] 2353 to 3059.

¼ Hr.	546 M
1 "	188 M
2 "	110 M
10 "	55.4 M
21 "	48 M

Shut-in well in 7" casing 21 h[illegible]

April 23, 1955

Owens, Libbey-Owens Gas Department
P. O. Box 4158
Charleston, West Virginia

Gentlemen:

Enclosed are permits for the drilling of the following permits:

Permit No.	Well No.	Farm	District
Way-963	1-906	Inez Coffman et al	Union
Way-964	5-907	Etta R. Pritchard et al	Union
Way-965	1-935	Lenora M. Newman	Union

Very truly yours,

Administrative Assistant
OIL AND GAS DIVISION

CNH:K
Encl-3

CC: Inspector O. C. Allen

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Way-963P Well No. 1

COMPANY Charlie T. Skeens ADDRESS Branchland, W.Va.

FARM Thos Coffman DISTRICT Union COUNTY Wayne

Filling Material Used Clay & Stone

Liner	Location	Amount	Packer	Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
2200'-2223'	Clay & Stone		2223'-2943'			

Drillers' Names Charlie Skeens
Co. Tools

Remarks:

5-20-75 I hereby certify I visited the above well on this date.
DATE

K. E. Butcher
DISTRICT WELL INSPECTOR

OG-11

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____ Oil or Gas Well _____ (KIND)

Company _____

Address _____

Farm _____

Well No. _____

District _____ County _____

Drilling commenced _____

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer
13			
10			Size of
8¼			
6⅝			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks:

DATE

DISTRICT WELL INSPECTOR

02/09/2024

RECEIVED
MAY 23 1975
OIL & GAS DIVISION
DEPT. OF MINES

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Way-963P Well No. 1

COMPANY Charlie J. Spears ADDRESS Branchland, W.Va.

FARM Inez Coffman DISTRICT Union COUNTY Wayne

Filling Material Used Clay Stone Cement

Liner	Location	Amount	Packer	Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
1820' - 1842'	Claystone		1842' - 2200'			
1580' - 1600'	will recover all 7"			1842'	7"	
	Claystone		1600' - 1820'			

Drillers' Names Oliver Pauls
Co. Tools

Remarks:
Plugging as 7" pipe is pulled

5-21-75
DATE

I hereby certify I visited the above well on this date.

K. E. Butcher
DISTRICT WELL INSPECTOR

02/09/2024

OG-11

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____ Oil or Gas Well _____ (KIND)

Company _____

Address _____

Farm _____

Well No. _____

District _____ County _____

Drilling commenced _____

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer
13			
10			Size of
8¼			
6⅝			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks:

DATE

DISTRICT WELL INSPECTOR

02/09/2024

RECEIVED
MAY 28 1975
OIL & GAS DIVISION
DEPT. OF MINES

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Way-963P Well No. 1

COMPANY Charlie L. Sheens ADDRESS Branchland W.Va.

FARM Fred Coffman DISTRICT Union COUNTY Wayne

Filling Material Used Clay Stone cement

Liner	Location	Amount	Packer	Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
1150'-1170'			Will recover →	360'	8"	20'
785'-810'	Stone & Clay		1170'-1580'			
	" &	"	810'-1160'			
	" &	"	380'-785'			

Drillers' Names Orville Pauley
Co. Tools

Remarks: Part of this work performed on 5-22-75.

5-23-75 I hereby certify I visited the above well on this date.
DATE

K. E. Butcher
DISTRICT WELL INSPECTOR

02/09/2024

OG-11

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____ Oil or Gas Well _____ (KIND)

Company _____

Address _____

Farm _____

Well No. _____

District _____ County _____

Drilling commenced _____

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer
13			
10			Size of
8¼			
6⅝			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks:

DATE

DISTRICT WELL INSPECTOR

02/09/2024

RECEIVED
MAY 29 1975
OIL & GAS DIVISION
DEPT. OF MINES

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Way-963P Well No. 1

COMPANY Charles J. Sheets ADDRESS Branchland, W.Va.

FARM Grey Coffman DISTRICT Union COUNTY Wayne

Filling Material Used Clay Stone Cement

Liner	Location	Amount	Packer	Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
360'-380'	Clay & stone		20'-360'	360'	8"	20' 6"
0'-20'						

Drillers' Names Orville Pauch
Co. Tool

Remarks:
This hole was finished on 5-27-75.

5-27-75 I hereby certify I visited the above well on this date.
DATE

K. E. Belcher
DISTRICT WELL INSPECTOR

02/09/2024

OG-11

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No._____ Oil or Gas Well_____ (KIND)

Company_____

Address_____

Farm_____

Well No._____

District_____ County_____

Drilling commenced_____

Drilling completed_____ Total depth_____

Date shot_____ Depth of shot_____

Initial open flow_____/10ths Water in_____Inch

Open flow after tubing_____/10ths Merc. in_____Inch

Volume_____Cu. Ft.

Rock pressure_____lbs._____hrs.

Oil_____bbls., 1st 24 hrs.

Fresh water_____feet_____feet

Salt water_____feet_____feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer
13			
10			Size of
8¼			
6⅝			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED_____SIZE_____No. FT._____Date

NAME OF SERVICE COMPANY_____

COAL WAS ENCOUNTERED AT_____FEET_____INCHES

_____FEET_____INCHES_____FEET_____INCHES

_____FEET_____INCHES_____FEET_____INCHES

Drillers' Names_____

Remarks:

DATE

DISTRICT WELL INSPECTOR

02/09/2024

State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305
May 25, 1976

JOHN ASHCRAFT
Director

ROBERT L. DODD
Deputy Director

Kenneth Butcher
RFD # 1
Barboursville, W.Va.

PERMIT WAY-963-P
COMPANY Charles L. Skeens
FARM Inez Coffman, etals.
WELL NO 1-S-906
DISTRICT Union
COUNTY Wayne

Dear Sir:

Please make a final inspection of the well described above.

Very truly yours,

Robert L. Dodd

Robert L. Dodd

RLD/ ch

02/09/2024

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

TD- 2943
fill hole with mud and stone - to 2223
Cement - 2223 - 2200 -
Stone 2200 - 1980
Clay and Stone - 1980 - 1842
Pull up 7" Casing - Set @ 1842
Cement - 1842 - 1820 -
Clay - 1820 - 1600
Cement 1600 - 1580
Stone - 1580 - 1570 -
Stone and Clay 1170
Cement - 1170 - 1160 -
Stone and Clay 1160 - 810
Cement - 810 - 785 -
Stone and Clay 785 - 380 -
Pull up 858' Casing.
Cement 380 - 360 -
Clay - 360 - 20
Cement 20 - Surface with Monument.

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

IF PARTIAL PLUGGING PLEASE SUBMIT REVISED WELL RECORD WHEN WORK IS COMPLETED.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

_____
Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this 19th. day of May, 19 75.

DEPARTMENT OF MINES
Oil and Gas Division

By: Robert Todd

02/09/2024

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

Form OG 9

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
MAY 19 1975
OIL & GAS DIVISION
DEPT. OF MINES

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

None
Coal Operator

Charles L. Skeens
Name of Well Operator

Box 97
Branchland, W.Va. 25506
Complete Address

Address

May 19, 1975
Date

Coal Owner

WELL TO BE ABANDONED

Union District

Address

Wayne County

Lease or Property Owner

Well No. 1-S-906

Inez Coffman, etals. Farm

Address

Rue Schoolcraft, Inspector-at-Large-Pineville, W Va. 24874 732-7245
Inspector Kenneth Butcher, RFD # 1, Barboursville,W.Va. 25504 Telephone 736-4885

TO BE NOTIFIED 24 HOURS IN ADVANCE OF PLUGGING OPERATIONS

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

Charles L. Skeens
Well Operator
T.H.

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract, **in compliance with Rule 5 of the Rules and Regulations.**

02/09/2024

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NON TRANSFERABLE.

BOND PLUG

WAY-963-P
Permit Number

47-099

AFFIDAVIT, FORM OG-8, MANNER WELL PLUGGED MUST BE SUBMITTED TO OBTAIN RELEASE OF WELL UNDER BOND.

FORM OG-8

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
MAY 25 1976
OIL & GAS DIVISION
DEPT. OF MINES

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

None
COAL OPERATOR OR OWNER

ADDRESS

COAL OPERATOR OR OWNER

ADDRESS

LEASE OR PROPERTY OWNER

ADDRESS

Charles L. Skeens
NAME OF WELL OPERATOR

Branchland, W. Va. 25506
COMPLETE ADDRESS

May 19, 1975 19
WELL AND LOCATION

Union District

Wayne County

Well No. 1-s-906

Inez Coffman, etals. Farm

STATE INSPECTOR SUPERVISING PLUGGING Kenneth Butcher, RFD #1, Barboursville, W.Va.
Rue Schoolcraft, Inspector-at-large, Pineville, W. Va. 24874

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of Wayne } ss:

Oliver Paugh and Charles Skeens being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Charles Skeens, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 20th. day of May, 1975, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD	FILLING MATERIAL	PLUGS USED	CASING	
FORMATION		SIZE & KIND	CSG PULLED	CSG LEFT IN
2943 - 2223	Mud and Stone			
2223 - 2200	Cement			
2200 - 1980	Stone			
1980 - 1842	Clay and Stone			
1842 - 1600	Cement and Clay			
1600 - 1570	Cement and Stone			
1570 - 1170	Stone and Clay			
1170 - 1160	Cement			
1160 - 810	Stone and Clay			
810 - 795	Cement			
795 - 380	Stone & Clay			
380 - 360	Cement			
360 - 20	Clay			
20 - 0	Cement			
	Erected Monument			
COAL SEAMS		DESCRIPTION OF MONUMENT		
(NAME)				
(NAME)				
(NAME)				
(NAME)				

and that the work of plugging and filling said well was completed on the 20th day of August, 1975.

And further deponents saith not.

Gary Paugh
Oriville J Paugh

Sworn to and subscribed before me this 20th day of August, 1975.

John Thornberry
Notary Public.

My commission expires: 4/15/79 9/11/79

Permit No. WAY-963=P

02/09/2024

47-099

02/09/2024

OG-11

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

RECEIVED
JUL 6 - 1976
OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. WAY-963P

Oil or Gas Well _____ (KIND)

Company Charlie J. Skeens

Address Branchland, W.Va.

Farm Inez Coffman et al

Well No. 1-S-906

District Union County Wayne

Drilling commenced _____

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			
13			
10			
8 5/4			
6 5/8			
5 3/16			
3			
2			
Liners			
CASIN			
NAMI			
COAL			

PS Form 3811, Jan. 1975

RETURN RECEIPT, REGISTERED, INSURED AND CERTIFIED MAIL

● SENDER: Complete items 1, 2, and 3. Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one).
- XXX ☒ Show to whom and date delivered..... 15¢
- ☐ Show to whom, date, & address of delivery.. 35¢
- ☐ RESTRICTED DELIVERY. Show to whom and date delivered..... 65¢
- ☐ RESTRICTED DELIVERY. Show to whom, date, and address of delivery 85¢

2. ARTICLE ADDRESSED TO:
Charles L. Skeens
Box 97
Branchland, W.Va. 25506

3. ARTICLE DESCRIPTION:
REGISTERED NO. | CERTIFIED NO. 81087 | INSURED NO.

(Always obtain signature of addressee or agent)

I have received the article described above.
SIGNATURE ☐ Addressee ☐ Authorized agent
Emma Sk

4. DATE OF DELIVERY 7-19-76

POSTMARK BRANCHLAND, W.VA. JUL 19 1976 U.S.P.O.

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE:

CLERK'S INITIALS

☆ GPO: 1975—O-568-047

Drillers' Names _____

Remarks:

Final inspection made on this well.

7-1-76
DATE

K.E. Butcher
DISTRICT WELL INSPECTOR

02/09/2024

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No._____ Well No._____

COMPANY_____ ADDRESS_____

FARM_____ DISTRICT_____ COUNTY_____

Filling Material Used_____

Liner	Location	Amount	Packer	Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names_____

Remarks:

_____ I hereby certify I visited the above well on this date.

DATE

_____

DISTRICT WELL INSPECTOR

02/09/2024

State of West Virginia

Department of Mines
Oil and Gas Division
Charleston 25305

July 7, 1976

CharlestL. Skeens
Box 97
Branchland, W.Va. 25506

In Re: Permit No. WAY-963-P
Farm Inez Coffman, etals.
Well No. 1-S-906
District Union
County Wayne

Gentlemen:

The final inspection report for the well which is described above has been received in this office. Only the column checked below applies.

_____ The bond covering the well designated by the above permit number has been released under your Blanket Bond.

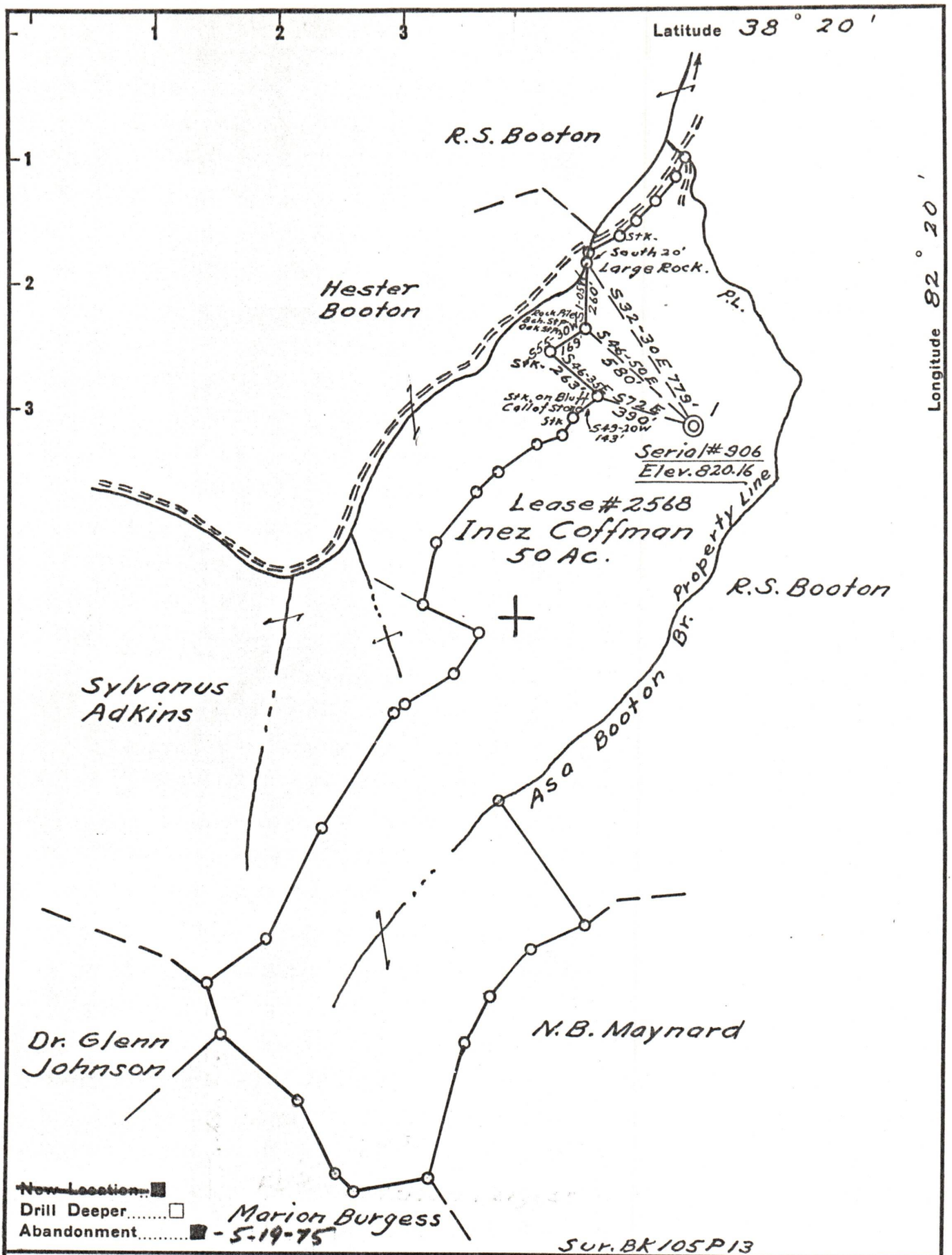
XXXX Please return the enclosed cancelled bond which covered the well designated by the above permit number to the Surety Company who executed said bond in your behalf, in order that they may give you credit on their records.

Very truly yours,

Deputy Director
Oil and Gas Division

RLD/ch

Enclosure: Single Bond dated 5-19-75 (U.S.F. & G Ins. Co.)



~~New Location~~ ■
Drill Deeper ☐
Abandonment ■ - 5-19-75

CHARLES L. SKEENS - BRANCHLAND, W.VA. 25506

Company ~~Owens, Libbey Owens Gas Dept.~~
Address ~~Box 1158 Charleston 1 W.Va.~~
Farm Inez Coffman
Tract _____ Acres 50 Lease No. 2568
Well (Farm) No. 1 Serial No. 906
Elevation (Spirit Level) 820.16
Quadrangle Guyandot 8 S 4.83" W 3.45"
County Wayne District Union
Engineer T.S. Flournoy
Engineer's Registration No. 269
File No. _____ Drawing No. _____
Date April 7, 1955 Scale 1" = 500'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP

FILE NO. WAY-963 P

02/09/2024

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.

47-099

K+E 166 IMPERIAL TRACING CLOTH T.M.