



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines
Charleston, W. Va.

OWENS, LIBBEY-OWENS GAS DEPARTMENT
NAME OF WELL OPERATOR
P. O. BOX 113, CHARLESTON, W. VA.
COMPLETE ADDRESS

Beta R. Pritchard Estate
COAL OPERATOR OR COAL OWNER
c/o R. G. Pritchard
Hayne, West Virginia
ADDRESS

April 11, 1935
PROPOSED LOCATION
Union
District
Wayne
County
Well No. 207-2
Beta R. Pritchard et als
Name

COAL OPERATOR OR COAL OWNER
ADDRESS
OWNER OF MINERAL RIGHTS
ADDRESS

The undersigned well operator is entitled to drill upon the above named land or tract of land for oil and gas, bearing the above name (or names) (under grant or lease dated October 6, 1917) made by Beta R. Pritchard et als to Owens-Libbey-Owens Gas Co., and recorded on the 21st day of October, 1917, in the office of the County Clerk for said County in Book 36, page 271.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the lands and in the Mineral District and County above named, determined by survey and courses and distances from two permanent points or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said land or tract of land on which said well is located, or within 500 feet of the boundary of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressee.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location or which they are required to make by Section 3 of said Code, in the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)
Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective addresses, _____ day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

OWENS, LIBBEY-OWENS GAS DEPARTMENT
WELL OPERATOR
P. O. Box 113
Charleston, W. Va.
CITY OR TOWN
West Virginia
STATE

Address of Well Operator



02/09/2024

If no such objections be filed or be found by the department of mines within said period of ten days from the receipt of said notice and plat by the department of mines, the proposed location of a well shall forthwith issue to the well operator a drilling permit, and the department shall thereupon proceed to drill at said location, and the well operator authorized to proceed to drill at said location.

Permit Number 207-2

Formation	Color	Hard or Soft	Top 9	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sand	Light	Med.	1194	1229			
Sand	Light	Soft	1229	1235			
Sand	Dark	Hard	1235	1284	Hole caving.		
Sand	Dark	Med.	1284	1316			
Sand	White	Med.	1316	1391			
Sand	Light	Soft	1391	1431			
Slate	White	Soft	1431	1451			
Red Rock	Red	Soft	1451	1456			
Slate	Dark	Soft	1456	1481			
Slate	Light	Soft	1481	1483			
Little Lime	Dark	Hard	1483	1502			
Little Lime	Grey	Hard	1502	1517			
Little Lime	Dark	Hard	1517	1529			
Slate	Light	Soft	1529	1531			
Big Lime	White	Hard	1531	1676			
Big Injun	Grey	Med.	1676	1727			
Shell	Grey	Med.	1727	1733	SLM 1733 = Sand LM 1732.		
Injun Sand	Grey	Med.	1733	1769			
Slate	White	Soft	1769	1779			
Slate	Light	Soft	1779	1788			
Shell	Dark	Med.	1788	1808			
Shell	Dark	Hard	1808	1827	Ran 7" casing on shoe at 1827'		
Shell	Dark	Med.	1827	1863			
Slate	Dark	Soft	1863	1947			
Sl. & Shells	Dark	Soft	1947	1987			
Sl. & Shells	Light	Med.	1987	2024			
Sl. & Shells	Light	Soft	2024	2095			
Slate	Light	Soft	2095	2212			
Shell	White	Hard	2212	2220			
Slate	Light	Soft	2220	2239			
Shell	Light	Hard	2239	2248			
Shell	Light	Med.	2248	2261	SLM 2261 = Sand LM 2260.		
Slate	Dark	Soft	2261	2309			
Br. Shale	Brown	Soft	2309	2321			
Berea Sand	Light	Med.	2321	2354	Oil "Show" in Berea		
Sl. & Shells	Light	Soft	2354	2380	7-1-55 Hole dried up to test for oil.		
					Oil test at 2364', 11 qts. in 92 hrs.		
Slate	White	Soft	2380	2387			
Br. Shale	Brown	Med.	2387	2410			
Br. Shale	Brown	Soft	2410	2457	Started using Linco at 2447'		
Shell	Grey	Med.	2457	2503	SLM 2503 = Sand LM 2502		
Slate	White	Soft	2503	2511			
Shell	Light	Med.	2511	2522	Gas 2522		27.1 M
Slate	Light	Soft	2522	2546			
Sl. & Shells	Light	Med.	2546	2576			
Sl. & Shells	Grey	Med.	2576	2606			
Slate	Light	Soft	2606	2649			
Sl. & Shells	Light	Soft	2649	2688			
Slate	Grey	Soft	2688	2726			
Slate	Light	Soft	2726	2768			
Sl. & Shells	Light	Soft	2768	2805			
Slate	Grey	Soft	2805	2815			
Br. Shale	Brown	Soft	2815	3300	SLM 2846 = Sand LM 2843		
					Test 2930		2.1 M
					Gas 2946		2.5 M
					Gas 2984		2.7 M
					Test 3117		2.4 M
					Gas 3164		2.7 M
					Gas 3180		3.3 M
Slate	Light	Soft	3300	3320	SLM 3320 = Sand LM 3320		
		Total	Depth	3320	7-19-55 Shot shells & shale from 2388		
			Depth A.S.	3079	to 3319 with 8900# Detonite. B.S. 3 M		
					After shot: 1/4 Hr. 1105 M		
					1 " 398 M		
					21 " 198 M		
					7-21-55 Installed 3 1/2" tbg. on hookwall packer		
					at 2342. 7-20-55 Shut in well in 7"		
					casing. R.P. 226# in 2 1/2 hrs.		
					Well open 7 hrs. F.O.F. Shls & Shale -		
							193 M

Date July 28, 1955

APPROVED OWENS, LIBBEY-OWENS GAS DEPT. Owner

By *A. H. Smith* (Title) Geologist



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
CHARLESTON

FRANK B. KING
CHIEF

April 23, 1955

Owens, Libbey-Owens Gas Department
P. O. Box 4158
Charleston, West Virginia

Gentlemen:

Enclosed are permits for the drilling of the following permits:

<u>Permit No.</u>	<u>Well No.</u>	<u>Farm</u>	<u>District</u>
Way-963	1-906	Ivez Goffman et al	Union
✓ Way-964	5-907	Etta R. Pritchard et al	Union
Way-965	1-935	Lenora M. Newman	Union

Very truly yours,

Administrative Assistant
OIL AND GAS DIVISION

CNH:K
Encl-3

CC: Inspector O. C. Allen

02/09/2024



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
CHARLESTON

FRANK B. KING
CHIEF

April 23, 1952

Guenther, Liberty-Guenther Gas Department
P. O. Box 1150
Charleston, West Virginia

Gentlemen:

Enclosed are reports for the following

properties:

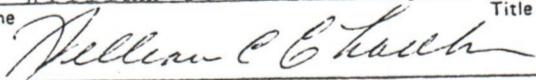
Property	Well No.	Rate	District
Wey-963	1-906	Liberty-Guenther Gas Dept.	Union
Wey-961	2-907	Liberty-Guenther Gas Dept.	Union
Wey-962	1-932	Liberty-Guenther Gas Dept.	Union

Very truly yours,

Administrative Assistant
GIL AND GAS DIVISION

CHIEF
Encl-3

CC: Inspector G. G. Allen

1.0 API well number: (If not available, leave blank. 14 digits.)	<u>47-099-0964</u>			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	<u>108</u> Section of NGPA	<u>NA</u> Category Code		
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	<u>NA</u> feet			
4.0 Name, address and code number of applicant: (35 letters per line-maximum. If code number not available, leave blank.)	<u>Industrial Gas Corporation</u> Name <u>P. O. Box 1473</u> Street <u>Charleston</u> <u>WV</u> <u>25325</u> City State Zip Code			<u>009283</u> Seller Code
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	<u>NA</u> Field Name <u>Wayne</u> <u>WV</u> County State			
(b) For OCS wells:	<u>NA</u> Area Name		<u>NA</u> Block Number	
	Date of Lease: Mo. Day Yr.		<u>NA</u> OCS Lease Number	
(c) Name and identification number of this well: (35 letters and digits maximum.)	<u>E. R. Prichard 5-907</u>			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	<u>NA</u>			
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	See Addendum "A" <u>Houdaille Industries, Inc.</u> Name			<u>N/Available</u> Buyer Code
(b) Date of the contract:	<u>1 2 2 6 7 3</u> Mo. Day Yr.			
(c) Estimated annual production:	<u>1.0</u> MMcf.			
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	<u>1 2 8 3</u>	<u>0 0 5 1</u>	<u>0 0 0 3</u>	<u>1 3 3 6</u>
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	<u>2 . 2 4 3</u>	<u>0 . 3 0 2</u>	<u>0 . 0</u>	<u>2 . 5 4 5</u>
9.0 Person responsible for this application:	<u>William C. Charlton</u> <u>Division Counsel</u> Name Title			
Agency Use Only	 Signature			
Date Received by Juris. Agency	<u>02 / 28 / 79</u>			
Date Received by FERC	<u>(304) 342-8166</u>		Phone Number	
	Date Application is Completed			

02/09/2024

WELL DETERMINATION REPORT

ARTICIPANTS:

DATE:

BUYER-SELLER CODE

WELL OPERATOR: Industrial Gas Corporation

009283

FIRST PURCHASER: Houdaille Industries, Inc.

OTHER:

W. Va. Department of Mines, Oil & Gas Division
WELL DETERMINATION FILE NUMBER

790228-108-099-0964

Use Above File Number on all Communications
Relating to Determination of this Well

Qualifies as Section 108, straggler well
Permittee

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121 Items not completed - Line No. _____
- 2 IV-1 - Agent William C. Charlton
- 3 IV-2 - Well Permit
- 4 IV-6 - Well Plat
- 5 IV-35- Well Record Drilling Deepening _____
- 6 IV-36- Gas-Oil Test: Gas Only Was Oil Produced? Ratio _____
- 7 IV-39- Annual Production 2 years
- 8 IV-40- 90 day Production 30⁹⁰ Days off Line: 100 0
- 9 IV-48- Application for Certification. Complete?
- 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - 56 - 57 - 58. Complete Affidavit Signed
- 18 - 28 Other: Survey _____ Logs _____ Geological Charts _____ Structure Map _____
1:4000 Map _____ Well Tabulations _____ Gas Analyses _____
- (5) Date Commenced: 5-27-55
date of frac: 7-15-55 Deepened _____
- (5) Production Depth: 2511-2815, 2815-3300
- (5) Production Formation: Slate & Shells, Br. Shale
- (5) F.O.F.:
Initial Potential: 193 MCF
- (5) after frac:
Static R.P. 226 #
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: 3.1 1143/363
- (8) Avg. Daily Gas from 90-day ending w/1-120 days 5.7 528 191/30
- (8) Line Pressure: NA PSIG from Daily Report
- (5) Oil Production: From Completion Report 2321-2354 02/09/2024
- (10-17) Does lease inventory indicate enhanced recovery being done: NO
- (10-17) Is affidavit signed? Notarized?

Does official well rec with the Department confirm the submitted information? Yes

Additional Information _____ Does computer program confirm? _____

Was Determination Objected to? _____ By Whom? DT & DN (call) D.T.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date 02/28, 1979
Operator's Well No. 5-907
API Well No. 47 - 099 - 0964
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL
NGPA Section 108

DESIGNATED AGENT William C. Charlton
ADDRESS P. O. Box 1473
Charleston, WV 25325

WELL OPERATOR Industrial Gas Corporation LOCATION: Elevation 864.17'
ADDRESS P. O. Box 1473 Watershed Not Available
Charleston, WV 25325 Dist. Union County Wayne Quad. Guyandot
GAS PURCHASER * Gas Purchase Contract No. *
ADDRESS Meter Chart Code R0384
Date of Contract *

*See FERC-121 - Addendum "A"

* * * * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

(See Attachment)

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

All records required to determine production by meter stations are maintained in Charleston, West Virginia.

B&O Tax Records are located in Charleston, West Virginia, our Boston, Massachusetts office and the Houston, Texas office.

Royalty payment instructions are located in Charleston, West Virginia office and Houston, Texas office.

02/09/2024

Describe the search made of any records listed above:

I have made a diligent search of the production records located in Charleston, West Virginia. They were the records utilized in making the determination herein.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes ___ No X. If yes, indicate the type and source of the information.

AFFIDAVIT

I, Lawrence B. Mentzer, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.



STATE OF WEST VIRGINIA,

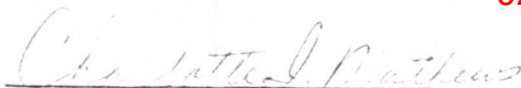
COUNTY OF Kanawha, TO WIT:

I, Charlotte I. Mathews, a Notary Public in and for the state and county aforesaid, do certify that Lawrence B. Mentzer whose name is signed to the writing above, bearing date the 28 day of February, 19 79, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 28 day of February, 19 79.

My term of office expires on the 5th day of December, 19 85.

02/09/2024


Notary Public

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date February 28, 1979

Operator's Well No. 5-907

API Well No. 47 - 099 - 0964
State County Permit

STATE APPLICATION FOR WELL CLASSIFICATION

Previous File No. NA
(If Applicable)

WELL OPERATOR Industrial Gas Corporation

DESIGNATED AGENT William C. Charlton

ADDRESS P. O. Box 1473
Charleston, W. Va. 25325

ADDRESS P. O. Box 1473
Charleston, W. Va. 25325

Gas Purchase Contract No. * _____ and Date _____
(Month, day and year)

Meter Chart Code R0384

Name of First Purchaser * _____

(Street or P. O. Box)

(City)

(State)

(Zip Code)

FERC Seller Code 009283

FERC Buyer Code _____

TYPE OF DETERMINATION BEING SOUGHT:

- (1) Initial determination (See FERC Form 121.) 108 Section of NGPA NA Category Code
- (2) Determination that increased production is the result of enhanced recovery technology.
- (3) Determination of a seasonally affected well.

William C. Charlton Division Counsel
Name (Print) Title

William C. Charlton
Signature

P. O. Box 1473
Street or P. O. Box

Charleston, W. Va. 25325
City State (Zip Code)

(304) 342-8166
Area Phone Number
Code

(*See FERC-121 Addendum "A")

(Certificate of Proof of Service to Purchaser)

See Separate Certificate Attached

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request, for certification of the above described well as meeting the requirements of Section _____ under the Natural Gas Policy Act of 1978 (NGPA); or for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA); or for determination of a seasonally affected well under Section 108 of (NGPA).

All interested parties are hereby notified that on the _____ day of _____, 19____, at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. _____.

Initial review of information submitted indicates the well is. is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES

FEB 28 1979

Director

By _____

Title _____

02/09/2024

Date received by
Jurisdictional Agency _____

IV-39-WC

STATE OF WEST VIRGINIA
DEPARTMENT - MINES
DIVISION - OIL AND GAS

ANNUAL REPORT OF MONTHLY PRODUCTION-1977
GAS VOLUMES IN MFC 14.73
OIL IN DARRELLS 60 DEGREES
OPERATOR : Industrial Gas Corporation

REPORT NO. CCA101P1 PG. 00002
CURRENT DATE - 2/28/79
REPORT DATE - 2/28/79

API	FARM	E. R. Prichard	5-907	COUNTY:	Wayne	AVG. FLOW PRESSURE	NA	SHUT-IN PRESSURE	NA	TOTALS
GAS MFC	0	0	0	0	0	0	0	0	0	0
OIL BBL	J-	F-	M-	A-	J-	A-	B-	H-	D-	OIL
DAYS ONLINE	31	33	27	31	32	29	29	32	28	365

1977

API	FARM	E. R. Prichard	5-907	COUNTY:	Wayne	AVG. FLOW PRESSURE	99	SHUT-IN PRESSURE	NA	TOTALS
GAS MFC	0	0	0	0	0	218	171	166	0	1143
OIL BBL	J-	F-	M-	A-	J-	A-	B-	H-	D-	OIL
DAYS ONLINE	34	30	29	28	34	32	29	31	27	365

1978

528 = 5.7m.
92

SUMMARIZATION SCHEDULE
Section 271. 804 (b)

In accordance with Section 271.804(b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

02/09/2024

API NUMBERS 47-099-0881; 47-099-0914; 47-099-0987.

RECEIVED

MAR 31 1980

FERC-121

1.0 API well number: (If not available, leave blank. 14 digits.)	47- 099-0964			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	107 Section of NGPA	OIL & GAS DIVISION DEPT. OF MINES NA Category Code		
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	NA feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Tug Fork Corporation Name P. O. Box 3711 Street Charleston City		WV State	25337 Zip Code N/A Seller Code
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	NA Field Name Wayne County		WV State	
(b) For OCS wells:	NA Area Name		NA Block Number	
	Date of Lease: Mo. Day Yr.		NA OCS Lease Number	
(c) Name and identification number of this well: (35 letters and digits maximum.)	E.R. Prichard		5-907	
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	NA			
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Tennessee Gas Pipeline Company Name		018629 Buyer Code	
(b) Date of the contract:	08, 17, 80 Mo. Day Yr.			
(c) Estimated annual production:	1.0 MMcf.			
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	2.404	324	0.0	2.728
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	2.404	324	0.0	2.728
9.0 Person responsible for this application:	Lawrence B. Mentzer Name Corporate Attorney Title			
Agency Use Only	Signature			
MAK 31 1980 Date Received by Agency	MAR 3 1980 Date Application is Completed			
Date Received by FERC	(304) 342-8166 Phone Number			

FT7900806/2-2

02/09/2024

LEASER: Tug Fork Corp.

NA

LESSOR: Tennessee Gas Pipeline Co.

D18629

WELL NO.:

Department of Mines, Oil & Gas Division
 WELL DETERMINATION FILE NUMBER
000331-107-099-0964
 Above File Number on all Communications
 Relating To Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

- NO. _____
1. FEED-121 Items not completed - Line No. _____
 2. IV-1 Agent Lawrence B. Mentzer
 3. IV-2 Well Permit _____
 4. IV-6 Well Plat
 5. IV-35 Well Record Drilling Seeping _____
 6. IV-36 Gas-Oil Tests: Gas Only _____ Was Oil Produced? _____ Ratio _____
 7. IV-39 Annual Production No Prod
 8. IV-40 90 day Production _____ Days off lines _____
 9. IV-45 Application for certification. Complete?
 10. IV Form 41 - 42 - 43 - 44 - 45 - 46 - 47 - 48 Complete?
 11. ~~Other~~ Survey _____ Maps _____ Geological Reports _____
 12. Structure Map _____ Seismic Map _____ Well Test Records _____
Gas Analyses _____
 13. Date commenced: 5/27/53 Date completed 7/19/55 Suspended _____
 14. Production Depths: 2815/3300; 2511/22; 2457/2503; 2248/61
 15. Production Formations: Br. Shale; Shell; Shell; Shell
 16. Final Open Flow: 193 mcf/d
 17. After Test. P.P. 226#
 18. Other Gas Tests: _____
 19. Avg. Daily Gas from Annual Production: No Prod
 20. Avg. Daily Gas from 90-day ending w/1 - 120 days " " 02/09/2024
 21. Line Pressure: None PSIG from Daily Report _____
 22. Oil Production: Yes From Completion Report 2321/54; 2364
 23. Does lease inventory indicate enhanced recovery being done No
 24. Is affidavit signed by _____

Official well record with the Department confirm the submitted information? Yes

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date MAR 3 1980, 1980

Operator's Well No. 5-907

API Well No. 47 - 099 - 0964
State County Permit

WELL CLASSIFICATION FORM

HIGH COST GAS WELL
NGPA Section 107

WELL OPERATOR Tug Fork Corporation
ADDRESS P. O. Box 3711
Charleston, W. Va. 25337

GAS PURCHASER Tennessee Gas Pipeline Company
ADDRESS P. O. Box 2511
Houston, Texas 77001

DESIGNATED AGENT Lawrence B. Mentzer
ADDRESS P. O. Box 3711
Charleston, W. Va. 25337
LOCATION: Elevation 854.17
Watershed N/A
Dist. Union County Wayne Quad. Guyandot
Gas Purchase Contract No. TF-1
Meter Chart Code R0384
Date of Contract 08/17/80

* * * * *

AFFIDAVIT

I, James O. Sayre, having been first sworn according to law, state that, the well is producing natural gas produced from the fractures, micropores and bedding planes of shales deposited during the Paleozoic Devonian Period as generally found in the subsurface of the Appalachian Basin and in the surface outcrops around its periphery. For the purposes of this statement, Devonian shale is defined as that shale stratigraphic interval that lies between the base of the Mississippian Berea Sand or, if absent, that of the Osage Series, and the top of the Onondaga limestone formation or its chert equivalent, the top of the Huntersville group of carbonates. I have no knowledge of any information not included in the application which is inconsistent with a conclusion that the well qualifies as a high cost natural gas well.

James O. Sayre
Geologist

STATE OF WEST VIRGINIA,
COUNTY OF Kanawha, TO WIT:

I, Charlotte I. Mathews, a Notary Public in and for the state and county aforesaid, do certify that James O. Sayre, whose name is signed to the writing above, bearing date the 3rd day of March, 1980, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 3rd day of March, 1980.
My term of office expires on the 5th day of December, 1985.

Charlotte I. Mathews
Notary Public

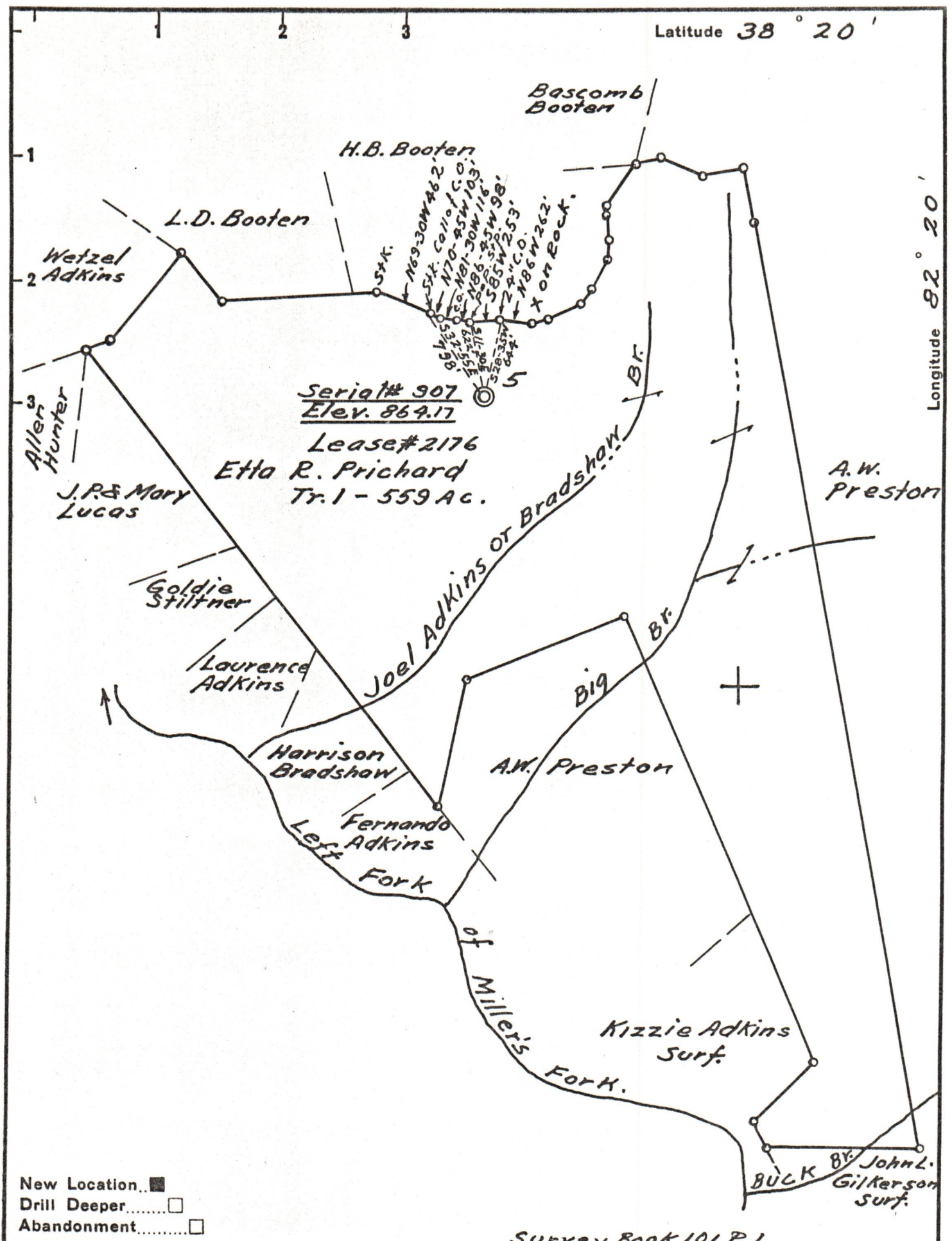
[NOTARIAL SEAL]

ELECTRIC LOGS

With reference to this well, please note that, at the time of the drilling hereof, neither electric logs nor the technology for logging were available. In lieu of actual electric logs on this well, we hereby refer to the gamma ray log and temperature log of the Lucretia Knight #1, Permit No. Wayne 1098. Our geologist(s) submit that these logs are representative of the area and shows the same or similar formations and structures as encountered in the well herein filed for.

Please refer to 107 Tug Fork well certification filing on Well No. 1-495, API No. 47-099-0129 for a copy of the said gamma ray and temperature logs applicable herein.

02/09/2024



New Location...
 Drill Deeper.....
 Abandonment.....

Survey Book 101 P 1

Company Owens, Libbey-Owens Gas Dept.
 Address Box 4158 Charleston 4 W. Va.
 Farm Etta R. Prichard
 Tract 1 Acres 559 Lease No. 2176
 Well (Farm) No. 5 Serial No. 907
 Elevation (Spirit Level) 864.17
 Quadrangle Guyandot 85.5 40" W 1.62"
 County Wayne District Union
 Engineer T.S. Flournoy
 Engineer's Registration No. 269
 File No. _____ Drawing No. _____
 Date Mar. 30, 1955 Scale 1" = 1000'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. WAY-964 02/09/2024

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.