

DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES, Charleston, W. Va.	
Alice Houchin	H. H. Lusher & Sons
############ (coal not	
Lavalette, R. D. I, W. Va.	West Virginia
ADDRESS	COMPLETE ADDRESS
	April 22nd 1955
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION
	District
will do by the de win con y	District
Alice Houchin	County
OWNER OF MINERAL RIGHTS	38° 20'
Lavalette R. D. 1, W.Va.	Well No. 1 82° 30'
ADDRESS	Alice Houchin Farm
GENTLEMEN:	
The undersigned well operator is entitled to d	Irill upon the above named farm or tract of land for
oil and gas, having fee title thereto, (or as the case	
0-+ 10+2 1051	by Alice Houchin to
	and recorded on the 31st day
Tamua mana 2055	
Book 45 , page 307	n the office of the County Clerk for said County in
to be drilled for oil and gas by the undersigned well o and County above named, determined by survey and land marks.	engineer and shows the proposed location of a well perator on the farm and in the Magisterial District courses and distances from two permanent points, or
The undersigned well operator is informed and of coal beneath said farm or tract of land on which sa aries of the same, who have mapped their workings coal operators or coal owners (if any) above named as	and filed their mans as required by law excepting the
The above named coal operators or coal owners (desire to make to such proposed location, or which they the drilling of a well at said proposed location will cause coal mines, must be received by, or filed with the Depart a copy of this notice and accompanying plat by said Depart that forms for use in making such objections will be a on request and that all such objections must set forth as grounds on which such objections are based and indicate to be moved to overcome same.	tment of Mines within ten* days from the receipt of Department. Said coal operators are further notified furnished to them by the Department of Mines promptly as definitely as is reasonably possible the ground or
(The next paragraph is to be completed only	in Department's copy.)
	mailed by registered mail, or delivered to the above
named coal operators or coal owners at their above sl or on the same day with the mailing or delivery of West Virginia.	hown respective address day before
[6] [8] [4] [4] [4] [4] [4] [4] [4] [4] [4] [4	ruly yours,
	H. H. Lusher & Sons
23242526273	WELL OPERATOR
All A Tool	Route No.2, Box 48
APR 1955 Address of	STREET
RECEIVED Well Operator	Barboursville
WEST VIRGINIA CO	CITY OR TOWN 02/02/2024
APR 1955 Address of Well Operator WEST VIRGINIA OPEPT. OF MINES	West Virginia.
*Section 3 If no such objections be filed or be ten days from the receive of said notice and plat by the dependent shall forthwith issue to the well operator a drilling phave been made by the coal operators to the location, or approved and the well operator authorized to proceed to drive the coal operator authorized to drive the co	found therete has the description, that no objections
	10

968

WAY-968
PERMIT NUMBER



NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

	Charlefot, W. Ve.
H. H. Lusher & Sons	Alice Houchin
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Barboursville R.D.2 West Virginia	Lavalette, R. D. T. Va.
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April 22nd 1955	
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Union . District	
Wayne County	Alice Houghin
THE 25 25	STHORE JASSING NO ROWG
Weil No. 1 43° 30	Isvalette R. D. 1. W.Va.
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Alice Houchin Marm	
	oil and gos, having fee title thereto, for as the Oct. 19th, 1954
madeby Alice Houchin	
vab falk oil no belook on a day	H. H. Lusher & Sons
in the other of the County Clerk for said County in	January, 1955
	Book 45 page 307
fetent empineer and shows the proposed location of a reality well operator on the farm and to the Magisterial District years courses and distances from two permanent points, or distance there are no cost operators operating both	and County shove named, determined by survey land marks.
throb said well is located; or within 500 feet of the bound- ixings and filed their maps as required by law, excepting the mod as addressees.	erical property said tarm or tract of land on we arrest of the said, who have mapped their won coal operators or coal owners (if any) above me
where (M. any) are notified that any objections they may ich they are required to make by bention 5 of said Code, will cause a dangerous condition in or about their respective life cause a dangerous within ten days from the receipt of Repairment of Mines within ten describes are further notified all be furnished to them by the Department of Mines promptly all be furnished to them by the Department of Mines promptly to the direction and distance the proposed forestion alrouddicts the direction and distance the proposed forestion alrouddicts the direction and distance the proposed forestion alrouddicts.	die drilling of a well at said proposed location, or sind die drilling of a well at said proposed location with the cost arms, must be received by, or fried with the a copy of this woulde and accompanying plat by was forms for use in maxing-such objections must said on request and that all such objections must said
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H. H. Lusher & Sons	
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	P OEVEROEIVED Well Open
.sinigriV JaeV	Mana 123 02/02/2024
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ompany	H. PORK	N S SON	Like S	Caning had	Pariting	Tell in	
							2/2024
8310 J. 90'	TX 308					1 011 of Gas Wel	(Rena)
			METT	SECORE			

Date 7-20, 1955

APPROVED WY Lister, Owner

By (Title)



STATE OF WEST VIRGINIA

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Oil or Gas Well GAS

91/83			
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₹8		Address	TILL O
ot	SAME	fee by	The surface of tract is owned in
13	MYANE	County	District UMION
9T	Elev. 600		T ON II W
əziS	OGI serea	FORK	Farm ALICE HOUGHIN
iduT	ILLE, W. VA.	RBOURSY	Address ROUTE # 2, BA
gniasO			Company H . LUSHE
			989 YAW WAY 9 68
RECC	MELL		Janahaman /
	OIL AND G		A. D
NT OF	DEPARTME		

Remarks		Pept	Oil, Gas	Bottom	qoT	to bash Jlog	Color	Rormation 4
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otod	701				A J Inch	open flor	/10ths Water in	Open Flow
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pottom	Perf.						n	Drilling commence
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DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No. Marg - 4	768- K	12121	SW CMOT		Wel	II No.	
COMPANY 2V. N 3	usher		ADDRESS	#2.18	arbow	rsui	us the
FARM Olive 7	Louchin	DISTRICT	Thion)CC	UNTY 1	syne	
Dillian Material III	Class.	Oesa	14-5	Stone		-	Company
Filling Material Used		0.00					Address
Liner Loc	cation	Amount	Pa	ıcķer	Location		
PLUGS USED A		BRIDG	ES	CASIN	G AND TU	JBING	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION	I-LOCATION	RECOVERED	SIZE	LOST
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DATE	CONTRACTOR OF THE PARTY OF THE	OF MINES		20, ac	len		
	'CE	E(81/191917)	3		DIS		1/2024

DEPARTMENT OF MINES OIL AND GAS DIVISION

Company	TTMIO, L. V. T. T. T. T.	CASING AND		•	T. Committee	
		TUBING	DRILLING	LEFT IN WELL	PACK	ERS MATAN
Address		Size			terial Used	M smiller
Farm	of the state of	16		28/75/098/40	Kind of Pack	:er
CREING ANA DWIERO		13				
Well No.	VODER ROBACOUS ROLLNOS	10		4.04	Size of	PORTUGE
District	County	81/4				
Drilling commenced		65/8			Depth set	
		5 3/16			1	
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. bottom	
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERE) AT	_FEET	INCHES
Fresh water	feetfeet	FEET.	INC	HES	FEET	INCHES
Salt water	feetfeet	FEET.	INC	HES	FEET_	INCHES
D. 711 1 M	•					Remarks
Drillers' Names			18-11 18-8-1			
Remarks:						

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No. 1/aux	968-K)			We	II No	1,
COMPANY N.N.S	ushw		ADI	DRESS 2, Base	bourst	ileo	Nor
FARM Glice Ty	ouchin	DISTRIC	4,	/ The second sec	UNTY Ma	yre	
Filling Material Used	lay - (Terrer	16-	Stone?		0	Company
Timing Mayorian October							Address
Liner Loc	eation	Amoun	t	Packer	Location	1	
PLUGS USED A	ND DEPTH PLACED		N. P. S.	BRIDGES	CASIN	IG AND TO	JBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONS	TRUCTION-LOCATION	RECOVERED	SIZE	LOST
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001	1211		1	011			AND THE SEASE
Drillers' Names	· / Kus	hw-	-4n	Lushie.	lastfeat		Solt water.
Remarks:	1 4	/	6,		110		0
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1 115	8833	OCT1955	1011				
9-22-55	I hereby certify I	visited the a	boye well o				
	CENTER IN	EPT. OF MINE	S	O.O. ale	in	TRICT WEL	L INSPECTOR
	65	101250515	1134		JI:	02/02	2/2024

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No.	The second second	gák		Oil or	Gas Well	CMASMOO
Company	YTWITO	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS MHAR
Address		Size			boalf (atto)	sM zallia
Farm		16		no los no	Kind of Pack	cer
PARENT ON PAREN	3590194	13	29.14	FRESH GRA	Q190 250 19	
Well No.	RECOVER PROPERTY RECOVER	10		-acore	Size of	изму;
District	County	81/4				
Drilling commenced		65/8			Depth set	
		5 3/16		3 2	χ.	-
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. bottom	<u> </u>
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. bottom	1
Volume	Cu. Ft.	CASING CEMENT	ED	SIZE	No. FT	Date
Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS ENCO	UNTERED	AT	_FEET	INCHES
Fresh water	feetfeet	FEET_	INCH	IES	_FEET	INCHES
Salt water	feetfeet	FEET	INCH	IES	_FEET	INCHES
D. III.				F.		Remarkst
Drillers' Names						
Remarks:						

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No. 4	ay	968,K) = = = = = = = = = = = = = = = = = = =			We	II No/	
COMPANY	VNO	Lushw		ADI	DRESS 2, Bar	bourse	ille	> 1/0's
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augus.								
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Remarks:	Yu	lling	7-1	Pis	e.		790	Dallers' Ma
9-2'	7-55 ₁	hereby certify I vi		e well on	this date.			
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			601811130			DIST	02/02	2/2024

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Company	STATE OF THE STATE	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKE	RSMSAA
		Size			best Tareta	M gmilliu
Address		16			Kind of Pack	er
Farm		13		3000 800		CONTRACTOR OF THE PARTY OF THE
Well No		10			Size of	MIT NO
	County	81/4				
		65/8			_ Depth set	
		5 3/16			· · · · · · · · · · · · · · · · · · ·	
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. bottom.	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Onen flow often tubing	/10ths Merc. inInch				Perf. bottom.	
		CACING CEME	NEED	SIZE	No. FT	Date
	Cu. Ft.					
Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTEREI	AT	FEET	INCHES
Fresh water	feetfeet	FEET	INC	HES	FEET	INCHES
	feetfeet		INC	HES	FEET	INCHES
					View Control	Temporales
Drillers' Names						

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No. Trays	968-1			HOTOA TEM!	We	II No. /.		
COMPANY A A	Lusher	/	ADD	RESS#2. Bar	bourse	ille	719.	
FARM Olice	Houchen	DISTRIC			OUNTY The	une	,	
Filling Material Used	Clay -	Venie	ut-	Itorie		1	elthailite.	
Liner Location Amount Packer Location								
PLUGS USED AND DEPTH PLACED				BRIDGES	CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	RUCTION-LOCATION	RECOVERED SIZE LOST			
				Like Like			telegieii.	
to the strength			- 200					
			10000		80'	10"	nu gnillint	
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Hell Land	biotic base	THE STREET						
Participation of the second			* 					
				7				
Orillers' Names	V. Lushe	v - 3	Fred	Lusher.				
							artin its	
Remarks: Will	Comple	ted 2	n a	ord uses	1 011	110		
0.1	O Ale.			20	, acc	uru	la l	
ser, un	& fills.	made	ac	cording ?	o work	cord	ler.	
	all pepe	· Neco	veru	٠, <i>(</i>				
Remarks: Will Set, and	00	1617 18192	23					
	(2)	12,0	723					
10-3-55 DATE	I hereby certify I	OCT195	5	hia data				
DATE		WEST VIRGIN			Tu.			
	6	DEPT. OF MINE	S SS	0,0,0	llen	PICT WELL	Nepector	
		4	- Sel	*	DIST	02/02/	2024	

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No.	To the State of State	Oil or Gas Well				
Company	Vertice - Alex	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKE	RS MARA
		Size			her U. Larretz	w gailid
Address		16			Kind of Pack	er
Farm		13		TITTED TVA	Bau estua	1000 C C C C C C C C C C C C C C C C C C
Well No.	197003F) 1017A) 4 1 1 1 1 1	10			_ Size of	LIPHIU
District	County	81/4				
Drilling commenced		65/8			Depth set	
Drilling completed	Total depth	5 3/16	# 1.		Perf. top	
Date shot	Depth of shot	2			Perf. bottom.	
Initial open flow	/10ths Water inInch	Liners Used		1	Perf. top	
	/10ths Merc. inInch				Perf. bottom	
		CASING CEME	NTED	SIZE	No. FT	Date
	Cu. Ft.					
	lbshrs.					
	bbls., 1st 24 hrs.				FEET	
Fresh water	feetfeet	FEET	INC	HES	FEET	_INCHES
Salt water	feetfeet	FEET	INC	HES	FEET	_INCHES
D.W. LW			ne.			.almania.
Drillers' Names	Average Records		at the second			
Remarks:						+
				•		

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. Trans-268,					Oil or Gas Well			
Company N. W.	Lusher & Sons	,	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS MAA		
	Loursville 1/1	119	Size			Filling Material Ifted		
Farm Slice	Hutchinson	u19.	16		noll tran	Kind of Packer		
Well No.	DRIEAD RECOVERED	3000AE	10	62'	тнигд сил	Size of		
District Mion	County Way	ne	81/4	261				
Drilling commenced	May-6-1955		65%			Depth set		
Drilling completed_	Total depth		5 3/16			Perf. top		
Date shot	Depth of shot		2			Perf. bottom		
Initial open flow	/10ths Water in	Inch	Liners Used			Perf. top		
Open flow after tubi	ing/10ths Merc. in	Inch				Perf. bottom		
Volume		_Cu. Ft.	CASING CEME	NTED	SIZE	No. FTDate		
Rock pressure	lbs	hrs.			A16.1			
Oil	bbls., 1st	24 hrs.	COAL WAS EN	COUNTERED	AT	_FEETINCHES		
Fresh water	feet	feet	FEET	INCE	HES	FEETINCHES		
Salt water	feet	feet	FEET.	INCI	HES	FEETINCHES		
Drillers' Names	N. N. Luss	hu	9 Jons	, Tool	٥,	Remarks		
D (1								
Remarks: Spilling at 1340 fut.								
				1819202122	RECEIV WEST VIRGI	955 23		
				91819	WEST VIRGI	MIA OT		
- ACCOUNTS OF THE PARTY					1/0	10		

DATE

District of

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No					Wel	II No		
COMPANY	11 0		ADD	DRESS			ZooM share 9 n	
FARM	541 TAS 3 541	co.	COUNTY					
Filling Material Used			98577				LA (onegno)	
Liner Loc	ner Location Amount			Packer Location				
PLUGS USED A	BRIDGES	CASING AND TUBING						
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	TRUCTION-LOCATION	RECOVERED	SIZE	LOST	
		1 182	The second secon	Times			District.	
Debut ter more			- 87° E		1	heorem	noë şaffird	
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				2-1	ell			
14000	Per La Article pris		-0/1.2000				The second secon	
Drillers' Names	A CANADA AND							
BHOK Land This line	BRIDAR				1993		District Hell	
Remarks:								
1000	110							
	Thoroby contif-	[wigited the a	hove well a	n this data				
DATE	I hereby certify l	r visited the a	ibove well of	n this date.				

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Bridge from 1625 to 1587, pull 7 inch. Fill home back. 15 ft. of cement from 1587 to 1572. Fill hole with clay back to 900, 15 ft. of cement fill hole back to 263, pull 8 and 10 inch and fill hole with clay with a cement marker.

WORK ORDER INTERPOSED BY THE DEPARTMENT OF MINES

SET A PERMANENT BRIDGE AT 2134 - 30 below Berea Sand 2 sacks neat cement and 5' crushed stone on bridge Fill with clay to 2050' - 45' above Berea Sand Neat Cement 2050 - 2040 5' crushed stone on cement - sealing off Berea Sand

SET A PERMANENT BRIDGE AT 1635' - slate formation 2 sacks neat cement and 5' crushed stone on bridge Alice Houchin Fill with clay to 1235' - as 7" casing is lifted Neat Cement 1235' - 1225' 5' crushed stone on cement plug - sealing hole completely in Maxon Sand

Pull balance of 7" casing

Fill with clay to surface

SET A PERMANENT BRIDGE (OR FILL SOLID) 1090' - 30' below Salt Sands (hole may be filled solid from 1220' to 890') 2 sacks neat cement and 5' crushed stone on bridge

Fill with clay from bridge to 89 890' - 20' above Salt Sands Neat Cement 890' - 880' 5' crushed stone on cement plug - sealing off Salt Sands

SET A PERMANENT BRIDGE AT 370' 2 sacks neat cement and 5' crushed stone on bridge or (hole may be filled solid with clay from 875' to 370')

Erect marker such as is described in Rule 18, 1931 Regulations

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet. 1, 9

Very truly yours,

Well Operator. H. H. Lusher & Sons

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this 24

22ndday of July, 1955 _, 19 __

DEPARTMENT OF MINES Oil and Gas Division

ntoal By: _

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.



DEPARTMENT OF MINES

OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

Name of Well Operator te 2, Barboursville, W. Va Complete Address
The same transfer of the contract of the same
Complete Address
Marchael Carry Comment Comment
y 20, 1955
WELL TO BE ABANDONED
on District
District
neCounty
1 25 1 + 10+ 10-3
ce Houchin Farm

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

H. H. Lusher & Sons

Well Operator.

NOTE: Upon the abandonment of all wells drilled prior to June 1, 1929, a plat prepared by a registered engineer, showing the district and county in which the tract of land is located, the name and acreage of same, the names of the owners and adjacent tracts, and the location of the about to be abandoned well, determined by survey, and the courses and distances of such well from two permanent points or landmarks on said tract, shall be submitted with this notice.

NOTE: In case plugging is not commenced within four months from the above date, this permit shall expire and be of no further force or effect.

DEPARTMENT OF MINES STATE OF WEST VIRGINIA

OIT AND GAS DIVISION

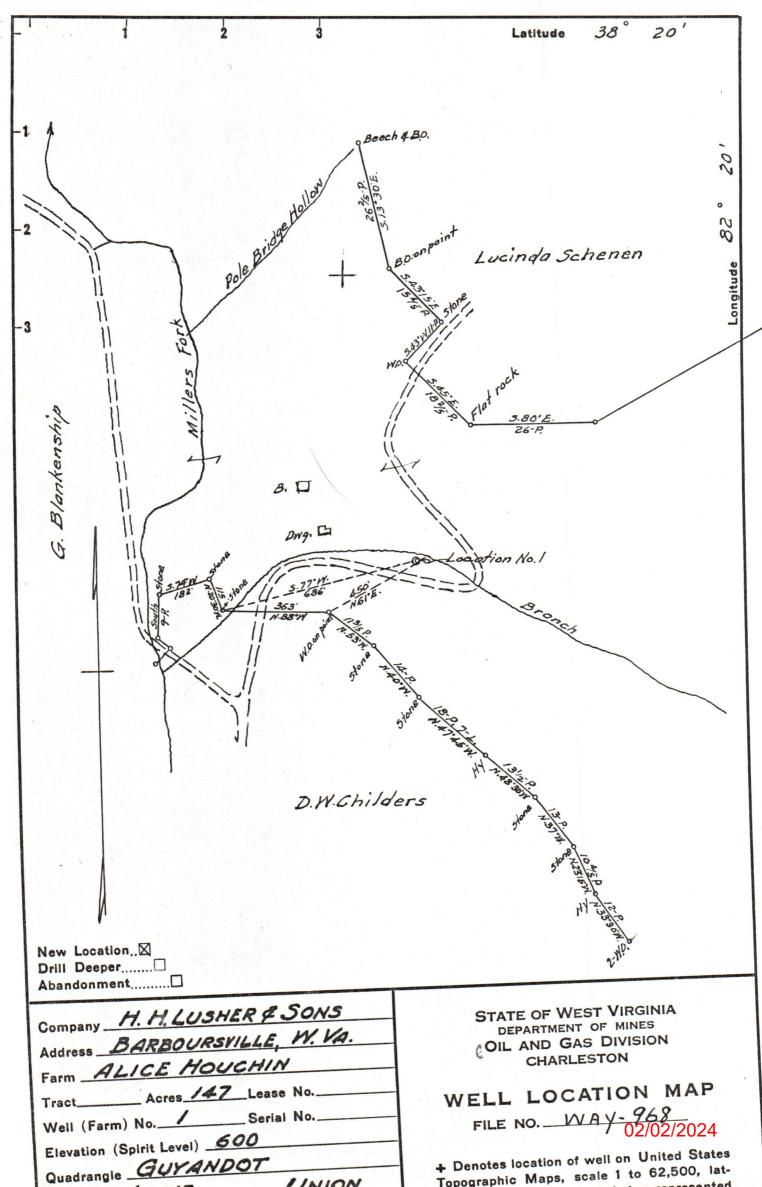
AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE OF THE DEPARTMENT, ONE COPY TO BE RETAINED BY WELL OPERATOR AND THE PROPERTY OF THE PROPERTY ONE COPY TO BE RETAINED BY WELL OPERATOR AND THE PROPERTY OF THE

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Scale /"= 330 Date 4-22-55 K-E 156 IMPERIAL TRACING CLOTH T.M

Engineer J. G. Ewing

Engineer's Registration No.

County WAYNE

File No ..

___District_UNION

_Drawing No.

- + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
- Denotes one inch spaces on border line of original tracing.