

DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES, Charleston, W. Va. Belle Hanshaw Webster Myers HOAT APPENDITOR TO COAL OWNER (COAL not operated) NAME OF WELL OPERATOR 1614 Seventh Avenue, Huntington, W. Va. Shoals. W. Va. COMPLETE ADDRESS May 2nd COAL OPERATOR OR COAL OWNER PROPOSED LOCATION Union District Wayne Belle Hanshaw County 38° 20 OWNER OF MINERAL RIGHTS 82° 25 Well No ... Shoals, W. Va. ADDRESS Belle Hanshaw GENTLEMEN: The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated____ _____, madeby____Belle Hanshaw Oct. 12th, 1953 Webster Myers ___, and recorded on the 22nd day of April, 1955 , in the office of the County Clerk for said County in Book 45 -, page 362 The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees. The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same. (The next paragraph is to be completed only in Department's copy.) Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address_ or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia. Very truly yours, Webster Myers WELL OPERATOR 1614 Seventh Avenue Address STREET Huntington CITY OR TOWN 02/02/2024 West Virginia. DEPT. OF MINES

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STATE



ADDITION VINCENTAL

DEPAREMENT OF MINE

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

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STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIT AND GAS DIVISION

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STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. Nay-9	69			Oil or	Gas Well
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Open flow after tubing	/10ths Merc. inInch				Perf. bottom
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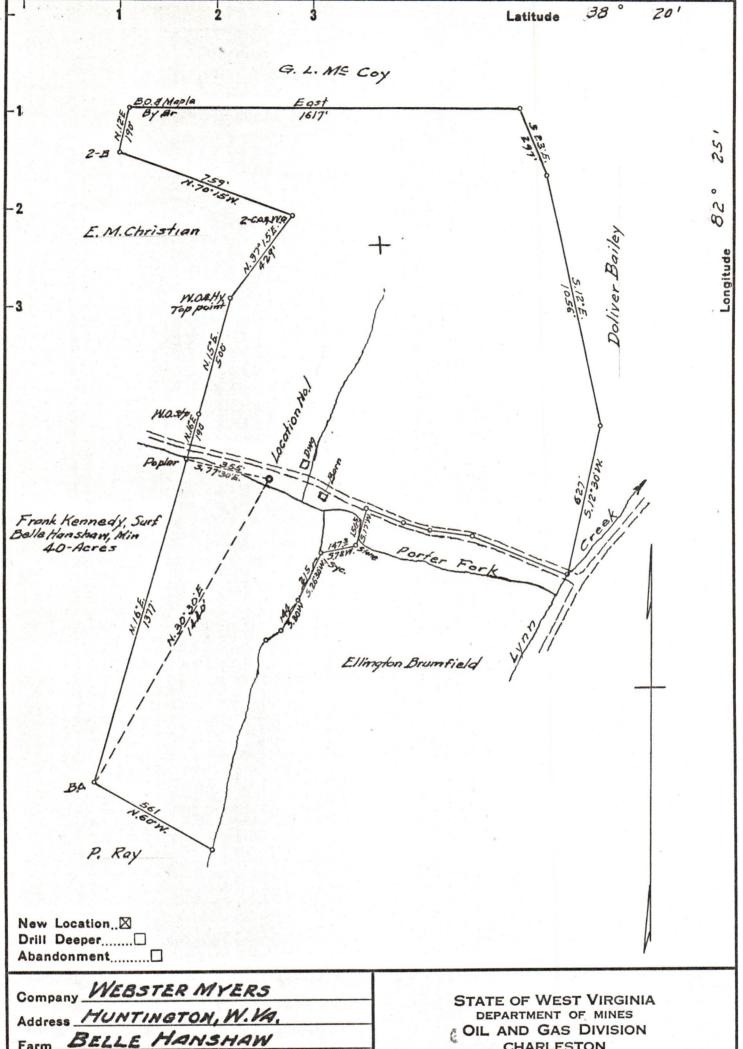
STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

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DATE	I hereby certify	1 visited the a	ibove well o	n this date.			



Farm BELLE HANSHAW Acres //35 Lease No. Well (Farm) No. _Serial No. Elevation (Spirit Level) 635 Quadrangle GUYANDOT _District_UNION County WAYNE Engineer 4. 6. 6 wing 309 Engineer's Registration No. File No. Drawing No. Scale /" = 400' 5-2-55 Date

CHARLESTON

WELL LOCATION MAP

FILE NO. WAY- 969 02/02/2024

- + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
- Denotes one inch spaces on border line of original tracing.

K-E 156 IMPERIAL