

DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES, Charleston, W. Va.	
Ed Workman	
G. W. Workman, est, Executor	Owens, Libbey-Owens Gas Department
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR
Wayne, West Virginia	Box 4158, Charleston 4, W. Va.
ADDRESS	COMPLETE ADDRESS
G. W. Workman Est.	May 24, 19 55
GOAL OPERATOR OR COAL OWNER	PROPOSED LOCATION
	Butler
ADDRESS	District
	County
OWNER OF MINERAL RIGHTS	38015
	Well No. 3 (922) 82° 30'
ADDRESS	G. W. Workman Form
GENTLEMEN:	J. W. Wollenan Farm
	to drill upon the above named farm or tract of land for
oil and gas, having fee title thereto, (or as the c	ase may be) under grant or lease dated April 15, 192
, ma	adeby Ed Workman, et al to
Owens Bottle Co. & Libbey-Owens Shee	t Glass Co. and recorded on the 4th day
(Now Owens-Illinois Glass Company & June 1929	Libbey-Owens-Ford Glass Co.)
	, in the office of the County Clerk for said County in
Book 13 , page 362 .	
to be drifted for oil and gas by the undersigned we	tent engineer and shows the proposed location of a well ell operator on the farm and in the Magisterial District and courses and distances from two permanent points, or
of coal beneath said farm or tract of land on which	and believes there are no coal operators operating beds ch said well is located, or within 500 feet of the boundings and filed their maps as required by law, excepting the ed as addressees.
the drilling of a well at said proposed location, or which the drilling of a well at said proposed location will coal mines, must be received by, or filed with the De a copy of this notice and accompanying plat by sai that forms for use in making such objections will on request and that all such objections must set for	they are required to make by Section 3 of said Code, if cause a dangerous condition in or about their respective epartment of Mines within ten* days from the receipt of id Department. Said coal operators are further notified be furnished to them by the Department of Mines promptly that as definitely as is reasonably possible the ground or eate the direction and distance the proposed location should
(The next paragraph is to be completed or	nly in Donartment's come
아름고 있었다. 그렇게 그렇게 있었다. 이번 이번 있었다. 사람이 되었다. 그 아름이 아름이 나가 나를 잃었다. 그 아름이 나는 이 때문에 나를 살려면 하는데 나를 했다.	ere mailed by registered mail, or delivered to the above
named coal operators or coal owners at their above	
or on the same day with the mailing or delivery West Virginia.	of this copy to the Department of Mines at Charleston,
Ve	ry truly yours,
	OWENS, LIBBEY-OWENS GAS DEPARTMENT
2023242526	WELL OPERATOR
MAY 1955 Well Operate WEST VIRGINIA DEPT. OF MINES	BOX 4158
MAY1955 Address of	STREET
RECEIVE Well Operate	Charleston 4,
WEST WIND	CITY OR TOWN 02/02/202
DEPT. OF MINIA	West Virginia
WINES CA	STATE



DEPARTMENT OF MINES

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELLS

	TO THE DESIGNATION OF OTHERS.
	Charleston, W. Var
Owens, Libbey-Owens Cas Department	G. W. Morkman, est. Executor
HOTASZAC LINW NO ZMAN	COAL OPERATOR OR COAL OWNER
THE STATE OF THE STATE OF THE WAR	
Box 1158, Charleston i, W. Ve.	Wayne, Wost Virginia
	30\$150.40
May 21,	G. W. Workman Est.
	HINNYO JADONIA HAMADIA MADIN
Putlin District	BEZINGOA
Wayne	
31065	PERFORM AND HER OF THE PROPERTY STORYES
Well No. 3 (922) 850 86	
If W. Worlenser we see	
to drill upon the above named larm or tract of land to	
case may be) under grant or lesse dated April 15, I	
nadeby Ed Workowan, et al	
eb didd on no behades had .oO seeld te	Owens Bottle Co. & Libbey-Owens She
(.o) saslo brow-amero-veddil:	(Now Owens-11) nois Glass Company &
, in the office of the County Clerk for said County is	KZKT BURP K
cient engineer and shows the proposed location of a well cherrical operator on the larm and in the Magisterial District and courses and districts from two permanent points, of and believes there are no coal engineer against bad	The enclosed plat was prepared by a come to be drilled for oil and gas by the undersigned in ad County above named, determined by survey and marks. The understand well operator is informed
cient engineer and shows the proposed location of a well operators on the tarm and in the Magneterial instruction operators operating points, of and believes there are no coal operators operating bed in said well is located, or within 500 feet of the hound the said well is located, or within 500 feet of the hound uses and nicil their maps as required by law excepting the feet as addressees. The any are required to make by Section 3 of said Colo, if the law are required to make by Section 3 of said Colo, if offices within ten' days from the receipt of purification to Mines within ten' days from the receipt of the frequency and the treatment of Mines within ten' days from the receipt of the firethese within ten' days from the receipt of the firethese that the ground of the direction and distance the proposed location should only in Department's copy.)	to be diright for oil and gas by the indersigned and County above named, determined by survey land marks. The nucleasigned well operator is informed of coal beneath said (arm or tract of land, on whates of the same, who have mapped their work coal operators or coal owners (if any) above named coal operators or coal owners (if any) above named derive to make to such proposed location or which distributes of well at said proposed location whose draibles of a well at said proposed location will dear things, must be received by or filed with the lacety of this factice and accompanying plat by a copy of this factice and accompanying plat by a request and that all such objections must set to be request and that all such objections are based and indice moved to overcome same. (The next paragraph is to be completed.
clear engineer and shows the proposed location of a well operator on the larm and in the Magneterial District and courses and distinces from two permanent points, of and believes there are no coal operators operating bed it is located, or within 500 feet of the houndings and afield their maps as required by law, excepting the next as addressees. The any are required to make by Section 3 of said Codo, if the located to make by Section 3 of said Codo, if the locates a dangerous condition in or about their respective distances of Mines within ten' days from the receipt of parameter of Mines within ten' days from the receipt of the furnished to them by the Department of Mines promptled to be furnished to them by the Department of Mines promptled in the direction such distance the proposed location should easily in Department's copy.)	The enclosed plat was prepared by a come to be drilled for oil and gas by the undersigned is and County above named, determined by survey land marks. The understand well operator is informed at coal beneath said tarm or tract or land on what coal beneath said tarm or tract or land on what coal operators of not work operators of their work coal operators of coal owners (if any) above not derive to make to such proposed focation or which the has track proposed focation where the index, must be received by or filed with the hast order of this notice and accompanying plat by a copy of hits notice and accompanying plat by a copy of hits notice and accompanying plat by a request and that all such objections which come so which such all such objections are based and indications of covercome same. (The next paragran is so be completed floories of the notice and the anciosed plat
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clear engineer and shows the proposed location of a well operator on the farm and in the Magneterial identicated or courses and themed are no coal operators operating bed and courses there are no coal operators operating bed felt said well is located or within 500 feet of the boundings and field their maps as required by law, excepting the need as aderessees. The first operators are notified that any objections they may be outset to make by Section 3 of said Code, if the they are required to make by Section 3 of said Code, if outset a dangerage condition in or about their respective different of Mines within ten days from the receipt of parament of Mines within ten days from the receipt and Department, seid coal operators are further notified to be furnished to from by the Department of Mines promished to the direction and distance the proposed location should only in Department's copy. The mailed by registered used, or delivered to the above of this copy to the department of Mines at Charleston of this copy to the department of Mines at Charleston of this copy to the department of Mines at Charleston of this copy to the department of Mines at Charleston of this copy to the department of Mines at Charleston	The enclosed plat was prepared by a come to be drilled for oil and gas by the undersigned is and County above named, determined by survey that marks. Incomments and term or tract or land on what coal beneath said term or tract or land on what coal beneath said term or tract or land on what operators of the same, who have mapped their work operators or coal owners (if any) above made to such proposed focution or which to make to such proposed focution or which the last drilling of a well at said majored focution will be drilling, must be received by or filed with the last copy of this notice and accomproying plat by a copy of this notice and accomproying plat by a copy of this notice and accomproying plat by an request and that sile such objections are bessed and indications are bessed and indications or which such abjections are bessed and indications of this notice and the enclosed plat. (The first paragraph is to be completed using coal operators or coal owners at their above the same day with the mailing or deliver a contract of the same day with the mailing or deliver the structure.
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VAY-973 PERMIT NUMBE



STATE OF WEST VIRGINIA DEPARTMENT OF MINES CHARLESTON

Julius C. Olzer

June 4, 1955

Owens, Libbey-Owens Gas Department P. O. Box 4158 Charleston, West Virginia

Gentlemen:

wells:

Enclosed are permits for the drilling of the following

Permit No.	Well No.	Farm	District
Lin-1168	14 (925)	Island Creek Mineral Co. G. W. Workman Wilson Coal Land Company Hoard-Baldwin	Harts Crk.
Way-971	3 (922		Butler
Way-972	75 (931)		Lincoln
Way-973	37 (932)		Stonewall

Very truly yours,

Administrative Assistant OIL AND GAS DIVISION

CNE: K Encl-4

CC: Inspectors Dana E. Lawson O. C. Allen



STATE OF WEST VIRGINIA DEPARTMENT OF MINES CHARLESTON

June 14 1955

Julius C. Olzer entransmin chier

Owens, Libbey-Owens Ges Department P. G. Box 4158 Charleston, West Virginia

Cantlemen:

Enclosed are persits for traddrilling of the following

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to intain	D stee	.oW ifaw	Permit No.
Harts Crk.	Idea Greek Mineral Co. C. W. Workman Mison Coal Land Company Hoard-Halowin	3 (925)	11n-1168
Butlor		3 (922	Ney-971
Lincoln		37 (932)	Ney-972
Stonewall		37 (932)	Ney-973

· Very truly yours,

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CUH:E

GC: Inspectors Dana E. Lawson O. C. Allem

Formation	Color	Hard or Soft	Top 8	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sand, Bro.	Grey	Med.	1508	1512	100 7th 0.6		13571
Grey Injun	Grey	Solid	1512	1538			alliburton Co.
Grey Injun	Grey	Med.	1538	1647	Gas 1590 to		1.2 M
Sand	Mulice	uen* /	T201	TOTA	Water 1625		
orace	Dark	pote	1501			show	
Sano -	Murre	3 1181.0	150(750			for water test.
Sl. & Shells	Light	Soft	1647	1662			. after testing
Sl. & Shells	Light	Med.	1662	1727	at 1662	1	
Shell	Light	Med.	1727	1778	Macer so h	TA POTE T	TTTTER.
Sl. & Shells	Grey	Med.	1778	1835	1	1	
Sl. & Shells	White	Muddy	1835	1890			
Sl. & Shells	White	Med.	1890	1947			
Sl. & Shells	Light	Soft	1947	2000			
Sl. & Shells	Grey	Med.	2000	2036		()	
Sl. & Shells	Dark	Soft	2036	2051			
Gritty Shell	Dark	Hard	2051	2075			4.523.4.4 2 4.20
Slate	White	Med.	2075	2090			
Brown Shale	Brown	Soft	2090	2128			Land Control of the
Berea Sand	Dark	Med.	2128	2130	Ran 55" cas	ing on shoe	at 2130'
Der ea Danu	Dair	1	2220	-+30		by Hallibur	
Glate	Whi o	Soft.	560	, 565	Used 25 sad		
Berea Sand	TRIFIC	Med.	2130	2138	Oil 2133-38	show.	And the second
berea band	WE lite	rieu.	21.50	2100	Gas 2133-38		83 M
Pones Cand	Char	Hard	2138	2139	000 21)	1	U) H
Berea Sand	Grey Blue	Hard	2139	2140	Test at 211	0#	54 M
Shell	prine	nard	21.39	5140		ing in prepa	
0007	-	-	131				Lation 101
Sand	MILTON	Solid	3.0		fracturing.		to dill with.
Sand	MUTCO	. 2000	535	366		on Halliburt	on packer at
Sand, Sro.	relie	301.6	222		2116'.	3 C 3 D-	
nsug -	Malte	-	735		1-20-55 Hy	drafraced Be	rea.
Slate	orel.		18		8-1-55 Pt	Hiled tubing.	1 1 : 22 - 1 1
Slate '	nstk	201.4	135				d bailed dry.
osed, bro.	Appres .		20			from 15 M to	42 M.
5late	Gr.SA	poro -	. 70		Shut well i	n.	-10#
DOTA	-	_	1.0			. in 17 hrs.	
							9" oil into tan
- parting ros	0.47.916L		100		Gas tested		25.6 M
							veraged 5 bbl.
2811 N.8161			10.00		daily. Gas	tested	22.0 M
Shell	White	Hard	2140	2149			440,01014
Gritty Shell	Dark	Hard	2149	2161	140	BE BEE	T PARENTE
0)	CL.		able, lar-24 hru				Berea Sand to
Rock Presenting			and the second second		shut off oi	l and gas.	Used 50 sacks.
7.01,0106			TALL			y Halliburto	
	Closus bisici				Pulled 3½"	tubing.	A commence of the state of the
1			1-76		9-14-55 Cle	aning out ce	ment & drying
	Vioths Water	EGI.	es inch		up hole.	TEMPORE THE TOTAL	
MUE HACKER	raced berg	a 9-9-55 Com	ent-squeezed		Tests:	50	E 19 (2018)
Date Shot and -2	11-12 Troi	r				hr. test 45'	of oil & water
printing constraint					in hole. At	ter bailing	hole dry, had 3L
Think common	7-26-5	K.					bout half water
Treathing regiment	6-16-5	B. I			& half oil.		WWW.
1.		Address Wayring	, v. va.			hr. test, 4	3 gal, oil
Maneral rights on	Council by the	C TOURNEY	xno reex	KW Ja	9-21-55 1.8	hr. test, L	O gal. oil
Shell	Dark	Hard	2161	2181	- Care Care Care Care Care Care Care Care		O Sorre OTTe
		Hard	2181	2205	15519"	15519mm	0. 38
Gritty Shell		Hard		2220		279	e brack 2 at the first
Shell	Dark		2205			1.8	CO OD CART STATE
	White	Med.	2220	2234		1.2	144 bir ton Spec
Slate	Dagaren	Soft	2234	2279		A 1	on all foundance
Brown Shale	Brown		2279	2325			
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Brown Shale Brown Shale Brown Shale Slate	Brown Brown Light	Soft Soft	2340	2468	104fbros	MEI	
Brown Shale Brown Shale Brown Shale Slate Brown Shale	Brown Brown Light Brown	Soft Soft Soft	2340 2468	2468 2620	Totalities -	PART IN	Facicity
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Date	o October 12,	19 55
APPROVED OWENS,	LIBBEY-OWENS GAS DEPARTMENT	_, Owner
Ву	(Title) Géologist	



DEPARTMENT OF MINES

SUCISION SAS DIVISION &

05/05/5054 ranbeng

Big Lime

Slate

Sand

bass

Big Lime .

Little Lime Lime, Bro.

SIste 97TT 4JOS White 79TT Water at lols', hole filling. Med. White COOT 97TT Slate COOT 566 FJOS BIne bras PTTOS White 566 196 PFTOS White Salt Sand 196 920 TJOS Dark Slate 920 578 DEPT. OF MINES pues 518 White 078 PFTOS WEST VIRGINIA Dark 078 558 1,105 Slate RECEIVED SIT & Shells BIne 558 STL TJOS SI. & Shells tjos DSTK STL 999 9961100 999 229 TJOS anta bass 627 585 White W. थाडाउपराहारी · tlos MUTTE Slate 585 095 SI. & Shells Water 500's 647 TJOS Dark т В.Р. Н. 095 **‡Jos** pues 647 White 697 Settling Sand 697 09年 pues 097 987 White 987 tjos Slate 759 White 750 TZT Coal Sand Water 366 to 420 enough to drill with. White PITOS 421 398 TJOS White 998 272 Sand, Bro. Light 222 tios IJS White Sand 222 59T TJOS Grey Slate IJS Dark Slate tjos SOI **I32** Sand, Bro. JJOS White IBS 05 Slate Grey 05 OT tjos TTOS 0 OT Pepth Oil, Gas or Water Hard or Soft Bottom do.I. Remarks Color Formation Salt water 10151, 16251 INCHES FEET INCHES FEET Fresh water_ feet 1005 1998 INCHES FEET INCHES FEET -bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT LIZE INCHES 09 FEET Rock Pressure /10ths Merc. in No. Ft. CYZING CEWENLED Date /10ths Water in. Open Flow Berea Perf. bottom. With Hydrafraced Berea 9-9-55 Cement-squeezed S. J. Sed. Liters Used. Date Shot 7-28-55 (bolled) SITZI Pulled Drilling completed 25-9**2**-7 Perf. bottom. Pulled 572831P# III OF Su Drilling commenced Perf. top. 3 = Pulled 16.STTZ Address Wayne, W. Va. = 91√8 g 21281911 212819" Mineral rights are owned by Ed Workman, Executor Depth set 112 %1 T353, TOIL "OT LESET 8/5 %8 1161557 116,557 The surface of tract is owned in fee by-Size of of 3th tubing OI County Wayne used on each string District Butler Halliburton Spec. 3 (Serial #922) Elev 915.76 Well No_ Kind of Packer_ Location (waters)_ G. W. Workman Casing and Tubing Used in Drilling Left in Well P.O. Box 4158, Charleston 4, W. Va. Раскетя OMENS' IIBBEX-OMENS GAS DEPARTMENT (KIND) Oil or Gas Well DRY HOLE May-971 MELL RECORD

BOST

OHET J336

T355

TEST

TROFT

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Hard

PTTOS

White

Dark

Dark

White

Dark

White

White

Ran 7" casing on shoe at 1354'.

OG-11

STATE OF WEST VIRGINIA

OIL AND GAS DIVISION

A Sellow	971.						
Permit No. 11001-	9 11,				Oil or	Gas Well	COMPANY
Company Owens &	Iber Owens Jax	16	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS MW AN
Address Charles	158 N.12		Size			Lords Used	Pilling Ma
Farm 5 9 1 1	orknaw		16		notisao	Kind of Pacl	cer
Well No.			13	1,37/	TANIL DIA		
1801	Warn	1	10	455	iliones .	_ Size of	F3.3 W.3?
District	County Ways		81/4	1340		D	
Drilling commenced			6% 5 3/16	2/3/		Depth set	
Drilling completed	Total depth		3	0 1 01		Perf. top	
Date shot	Depth of shot		2			Perf. bottom	
Initial open flow			Liners Used			Perf. top	
						Perf. bottom	
Open flow after tubing	/10ths Merc. in	_Inch					
Volume	C	u. Ft.	CASING CEME	NTED	_SIZE	No. FT	Date
Rock pressure	lbs	_hrs.	1			Heat I have been a second	
Oil	bbls., 1st 2	4 hrs.	COAL WAS EN	NCOUNTERED	AT	FEET	INCHES
Fresh water	feet	feet	FEET	INCH	ES	FEET	_INCHES
Salt water	feet	feet	FEET	INCH	ES	FEET_	INCHES
Drillers' Names	Eyde Johns	n	- Haw	thorn	Fra	lus.	lieinarksi
Cliff	love mil	le) Cont.			0	
Remarks:	vell 20 his	0	Srilled.	Aubin a	tu)	Terrent	
2 libe of oil	2 9 150,000	du	Jr. of &	has m	Burea	· San	710
	123458	780					24
	OCT 195	5	Salar alas en la companya en la comp				
0 15 00	RECEIV	ED	2137	00			
9-15-55 DATE	WEST VIRG	HINES	15	0,0	allen	DISTINGS /MES-/	NETECTOR
	120212233	1816	2/			02/02/2	2024

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No.					Wel	II No	
COMPANY	o 100 91		ADI	DRESS			oM Mana#
FARM		DISTRI	CT_	CO	UNTY		
							Elements A
Filling Material Used							ormbba
Liner Lo	cation	Amoun	t	Packer	Location	ı	The second secon
PLUGS USED A	AND DEPTH PLACED			BRIDGES	CASIN	IG AND T	JBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONS	TRUCTION-LOCATION	RECOVERED	SIZE	LOST
			4/8	1911/A	j		District
ग्रहर तावृहरी है						Legger	mae ganturü
			su sa				
Ligaria 120 got 1797			25 2.8	laget late		Lebalaid	moa gailli:0
Leaf Docton				at shots to	liqa Q		lighte shot
Perf. top.			bell transfi			wot	avoo ladel
motion by the							he woll as 10
				Rontiii otoM adi		eridol 180	THE PROOF BOXING
940T DRT 056	1879	TISTEMENT.	b pytexo.	97.00			- mandeV
					sdia g		diam'r day
2.000m/st							
						- 14 House	And the second
N 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2							1970 W 19919
Drillers' Names		Tax	Ŋ	Molecular Commission	h91		and share that
Remarks:							
DATE	I hereby certify l	visited the a	above well o	n this date.			

DEPARTMENT OF MINES

OIL AND GAS DIVISION INSPECTOR'S PLUGGING REPORT COUNTY Liner Packer Location Location Amount PLUGS USED AND DEPTH PLACED BRIDGES CASING AND TUBING LEAD CONSTRUCTION-LOCATION RECOVERED SIZE LOST CEMENT-THICKNESS WOOD-SIZE Remarks: the above well on this date.

OIL AND GAS DIVISION

Permit No.					Gas Well	ruation.
Company	YPAL T.	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS MARK
Address		Size			L. braU-Taire.	
Farm		16		COLFRON	Kind of Pac	ker
		13		CHIMBE KINA	1380 20019	
Well No.	PTV CO 200-1-1-1 (200-200-200-200-200-200-200-200-200-200	10			_ Size of	
District	County	81/4			D - 41 4	
Drilling commenced		6 % 5 3/16			_ Depth set	
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. botton	n
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. bottor	n
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTEREI	AT	FEET	INCHES
Fresh water	feetfeet	FEET	INC	HES	_FEET	INCHES
Salt water	feetfeet	FEET	INC	HES	_FEET	INCHES
Drillers' Names						rantranensi.
Remarks:						· · ·

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Way	971-8) 9 1				Wel	II No.3	Sr 920
COMPANY Juin Life	bey Ours	Gos C	ADD.	DRESS 4158	d	rarlisto	in 4	17/190
FARM GIV W	///	DISTRI	CT/Du	ther		6/1		
	lay - Ce		11	ne				vasqueo^)
Liner Loc	Mashman DISTRICT Sutter COUNTY Wagne, Clay - Cemust - Stone Location Amount Packer Location ISED AND DEPTH PLACED BRIDGES CASING AND TUBING ISE WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED SIZE Of the Charles of the Charles of the County of the County of the Charles of the County of the Charles of the County of the Count	eresta "il						
PLUGS USED A	ND DEPTH PLACED			BRIDGES		CASIN	G AND T	UBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	TRUCTION-LOCATION		RECOVERED	SIZE	LOST
	and the second of Assessed				et nor	0		District Co
Sas yudad			ansa				beomen	men gaillie Q
get lagg			8		fald	Y	barelo	Drilling com
motfod lines			4	108	10	lige O		Liter of all
Perf. top.			Liners Vec	don'tmi nose?	anis	:1\	×0	fritial open t
Park bottoms				donin stal	l M and	DE\	er tubing	Open flow af
taG er en Dat	STREET	Gargine i resi	CASING C	19 (10)				Volume
						adl		usanjin Shati
anna mana	NA PORTAGO	Marchana a	100 Theres					
							43	
Orillers' Names Oly	de O.	shurn	J- \	John Ch	al	wick		
811.701						Jeet		Laster this
Remarks: Culling	, and	trys	ing t	to pull	, ,	7: eus	ing	Drillers' Nan
		V		0			V	
		11 1E 10						
	E.	213141016	1718/03					
11-10-55	0168		101					
DATE	hereby certify I	WEST VIRG	INIA N	this date.	1	llen		
SOTORIGH LINW TOINTRIG	The state of the s	DEPT. OF M	INF2	0.4		DIS	TRICT WELL	
		583031)	800				02/02/	2024

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No. 2771	3/			Oil or	Gas Well	of ASTRON
Company	. Yestion	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS MEAG
Address		Size			lassif labret	eM paties
Farm	Packer Long	16		HOLFER	Kind of Pack	er
Well No.		10		R BYENS CHA	Size of	
	County	81/4			5120 01	MARKED
Drilling commenced		65%			Depth set	
	Total depth	5 3/16				
	Depth of shot	3			Perf. top Perf. bottom	
	/10ths Water inInch	Liners Used			Perf. top	
	/10ths Merc. inInch				Perf. bottom	
	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTEREI) AT	_FEET	INCHES
Fresh water	feetfeet	FEET	INC	HES	_FEET	INCHES
Salt water	feetfeet	FEET	INC	HES	_FEET	INCHES
Drillers' Names						esta nest
Drillers Names						
Remarks:						

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Way -	971-1			NISPECTOR	We	11 No.3	-Sr-92
COMPANY Oylens	Libberg.			MESS 4158 Ch	N/		Parent No.
FARME IV. IVO	Raman	DISTRIC	T / Sw	ler (COUNTY	agne	yang(no')
Filling Material Used	lay - Ce	ment	- St	one,			eevibbA
Liner Lo	cation	Amount		Packer	Location	ı	man il
PLUGS USED	AND DEPTH PLACED			BRIDGES	CASIN	NG AND TU	JBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	RUCTION-LOCATION	RECOVERED	SIZE	LOST
					0		District
Depth set			5000			menced	prilling com
			in the second of the second	Algeb (t	6	leted	Drilling som
Porf, hottom			27 Charles and Archael (A)	tode i	d LiqeQ		Date shot
Teif for		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	eclif augustī	don't ne cataly	(a) (A)		ango leitiel
mused Staff				don' n aroll :	44(7)	anidus us.	ta woll gogo
tall from a M	61719	0.9377.036.6	A STATES A TO				Volume
					() 2(1)		100000000000000000000000000000000000000
Burner mass							340
00	Perdel One	burn.	- ()a	La Obad	wick		
Orillers' Names	yae Con	ACOUTE !	10	m siau	1891		Salt water
Remarks: Cullen	is and	Trys	ng t	to Aule	8 % - 00	esu	9 maller
	7		1	to full			7
		,					
		660	7728203				
11-14-55 DATE	I hereby certify I	visited the ab	nove well on	this date			
DATE	I hereby certify I	No.	OV 1955	to OO	110.		
		2 REC	EIVED	57	DIS	STRICT WEL	L INSPECTOR

02/02/2024

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No				Oil or	Gas Well	A 6 12 2 6 7 1 1
Company	A. Yikileh	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKE	RS WHAT
Address		Size			aterial Used	M nother
Farm		16		10 (380)	Kind of Pack	er
ASING AND THEIRG	a and the same and	13		TITESS SAA	casthogail is	
Well No.	EVOCAR III SE MORA CLEROROUR	10		CONTRACT OF THE PERSON OF THE	Size of	CRMA U
District	County	81/4	75			
Drilling commenced		65/8			Depth set	
Diffing commenced		5 3/16				
Drilling completed	Total depth	3	4		Perf. top	
Date shot	Depth of shot	2			Perf. bottom.	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
					Perf. bottom.	
Open flow after tubing	/10ths Merc. inInch					
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.	- 12		* * * *		
Oil	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTERED	AT	FEET	_INCHES
Fresh water	feetfeet	FEET	INCI	HES	_FEET	_INCHES
Salt water	feetfeet	FEET	INCI	HES	FEET_	_INCHES
D						editamen
Drillers' Names				•		
Remarks:						

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Workman #3 - Total Depth 2979 ft. Brown Shale not shot - no gas.

2250 to 2200

Rock Bridge

Gas & Oil 2133 to 21

0il, gas, water 1590-1645

Protection

Big Lime

of

	Clay 2200 to 2190
	Rock 2190 to 2180
	Cement 2 sacks 2180 to 2170
	Clay 2170 to 2110
3	8
-	Bottom of 5½" casing at 2130,
	casing is cemented in
	Rip 5½" casing between 2070 and 2040
	Pull casing
	Set rock bridge on top of casing
	left in hole at least 10 feet
	of rock.
	Cement $2\frac{1}{2}$ sacks on top of rock.
	-2
	Open hole to 1710.

Open hole to 1710. Rock Bridge 1710 to 1675	-0	
Clay 1675 to 1565		
Rock 1565 to 1555	0	
Cement 2½ sacks 1555	to	1545
Onen hale to 11/20		

	oben	nore (30	7450				
	Rock	Bridge	3	1420	to	1390		
りたの	Clay					1380		
	Rock			1380	to	1370		
	Cemer	nt 2	2층	sacks	5	- 1370	to	1360

Bottom of 7" casing at 1354, casing is cemented in.
Rip 7" casing between 1310 and 1280.
Pull 7" casing.

ERECT MARKER AS REQUIRED BY RULE 18, 1931 Regulations

Pull 8-5/8" casing at 456

Open hole to 1080

Cement -- 3 sacks

Cement -- 32 sacks

Cement -- 32 sacks

Cement -- 5½ sacks

Open hole to 560

1080 to 1050 1050 to 990

990 to 980

980 to 970

560 to 530

530 to 480

480 to 470

470 to 460

460 to 400

s 335 to 325 325 to surface

400 to 345 345 to 335

Rock Bridge

Rock Bridge

Clay

Rock

Clay

Rock

Clay

Rock

Water at

Water at

Coal 422

500

1015

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours,

OWENS, LIBBEY-OWENS GAS DEPARTMENT

A. H. Smith Well Operator.

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved that

14th day of October, 1955 , 19 ____.

DEPARTMENT OF MINES
Oil and Gas Division

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

TO THE DEPARTMENT OF MINES, Charleston, W. Va.

reverse side of this notice, in "Work Order."

WEST VIRGINIA

G. W. Workman (Ed Workman, Executor)	OWENS, LIBBEY-OWENS GAS DEPAR	CIMENI.
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR	vsill
Wayne, West Virginia	P. O. Box 4158, Charleston 4,	W. Va.
ADDRESS	COMPLETE ADDRESS	Cley
Poet calculation 560	October 13,	19 55
COAL OPERATOR OR COAL OWNER	WELL TO BE ABANDONED	Tio Si
Joseph 3, sacra 170	Butler no state 1	District
Coel 422 Carino 32 Carino 400	ologo de Wayne e estese S	County
LEASE OR PROPERTY OWNER	Well No. 3 (Serial No. 922)	of heal
ADDRESS	G. W. Workman	Farm
MOTIFY INSPECTOR O. C. 24 HOURS IN ADVANCE	ALLEN - TELEPHONE, WAYNE 89-J E OF PLUGGING DATE	01080 01 400 76 300
The undersigned well operator is about to aba	ndon the above described well and will o	ACCUR.
the work of plugging and abandoning said well on (which date shall not be less than five days after or in due course should be received by the Depart	the day on which this notice so mailed is	
This notice is given you in order that your plugging and filling of said well. You are further represented the undersigned will proceed on that	notified that whether you are represent	ted or not

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the

Very truly yours,

OWENS, LIBBEY-OWENS GAS DEPARTMENT

Well Operator.

Geolo2/02/2024

NOTE: Upon the abandonment of all wells drilled prior to June 1, 1929, a plat prepared by a competent engineer, showing the district and county in which the tract of land is located, the name and acreage of same, the names of the owners and adjacent tracts, and the location of the about to be abandoned well, determined by survey, and the courses and distances of such well from two permanent points or landmarks on said tract, shall be submitted with this notice.

(Over)

F 1.1	ling Mate	rial	Pl	ugs Used	The same of the sa	ing
Content	From	То	Si	ze & Kind	C&G Pulled	C&G Left in
pen hole to 142	0	-Canthe		ANAG /	L.	
ock bridge	1420	1388			1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	a
lay	1388	1375				
ock	1375	1365				
ement	1365		the view and all the			E THACKS
" casing cemen	ted from	1354 to approx	imately 950.			
ipped 7" casin	g at 1076	- could not p	ull	vortenany Exe	(Ed) needy	G. W. No.
11 11	" 1046		11	g i	migraly des	W. onve
	987		m 50	711	957	397
11 55 11 11	" 957	- recovered 9	51	1	751	371
		casing left i	n hole			
lock	957	925				
lay	925	860				
ement	860	850	Charles and the same			
	480 470	470 458				
Cock Cement Pulled on 8-5/8 November 15,	470	458	uld not recov	ver. 8"	nam realean	456
Pulled on 8-5/8 November 15,	470 8" casing 17, 18,	458 for 5 days: 19, 21 co	uld not reco		D arr Tany	456
Pulled on 8-5/8 November 15,	470 B" casing 17, 18, ing of pir	458 for 5 days: 19, 21 co e in hole to p	uld not reco	Erected con	ncrete mark	456 cer with
Pulled on 8-5/8 November 15, eft whole stri	470 8" casing 17, 18, ing of pip rough san	for 5 days: 19, 21 co be in hole to p	uld not reco	Erected con	 ncrete mark	456 cer with
Pulled on 8-5/8 November 15,	470 8" casing 17, 18, ing of pip rough san	for 5 days: 19, 21 co be in hole to p	uld not recorrotect coal.	Erected con	acrete mark	456 ser with
Pulled on 8-5/8 November 15, eft whole stri	470 8" casing 17, 18, ing of pip rough san	for 5 days: 19, 21 co be in hole to p	rotect coal.	Erected con	acrete mark	456 ser with
Pulled on 8-5/8 November 15, eft whole stri	470 8" casing 17, 18, ing of pir prough sam ging 11-2	458 for 5 days: 19, 21 co pe in hole to p ne. 21-55.	rotect coal.	Erected con	acrete mark	456 ser with
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Cement Pulled on 8-5/8 November 15, Left whole stri Purent pipe the Completed plugg	470 8" casing 17, 18, ing of pir prough sam ging 11-2	458 for 5 days: 19, 21 co pe in hole to p ne. 21-55.	rotect coal.	Erected con	acrete mark	456 ser with
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Cement Pulled on 8-5/8 November 15, Left whole stri " vent pipe the Completed plugg	470 8" casing 17, 18, ing of pir prough sam ging 11-2	458 for 5 days: 19, 21 co pe in hole to p ne.	rotect coal.	Erected con manufacture in the second	ncrete mark	456 ter with
ement Pulled on 8-5/8 November 15, eft whole stri " vent pipe the	470 8" casing 17, 18, ing of pir prough sam ging 11-2	458 for 5 days: 19, 21 co pe in hole to p ne. 21-55.	rotect coal. rade of the coals	Erected con and the second sec	ncrete mark	456 ter with
ement Pulled on 8-5/8 November 15, eft whole stri " vent pipe the	470 8" casing 17, 18, ing of pir prough sam ging 11-2	458 for 5 days: 19, 21 co pe in hole to p ne. 21-55.	rotect coal. rotect coal. rotect coal. rotect coal. rodod of the coal. rodod of the coal. rodod of the coal.	Erected con and a second and a second and a second a seco	ncrete mark	456 ter with
ement rulled on 8-5/8 November 15, eft whole stri " vent pipe the completed plugg	470 3" casing 17, 18, ing of pir nrough san ging 11-2	458 for 5 days: 19, 21 co pe in hole to p ne. 21-55.	rotect coal. rotect coal. radodoo ra	Erected con manufacture of the control of the contr	ncrete mark	456 ter with

Nymord 5 m creint at 1689 - reso Set reck bridge on 1689 to 1675 Gement 1695 1655 Spek 1630

ealmedney-49-nding

02/02/2024

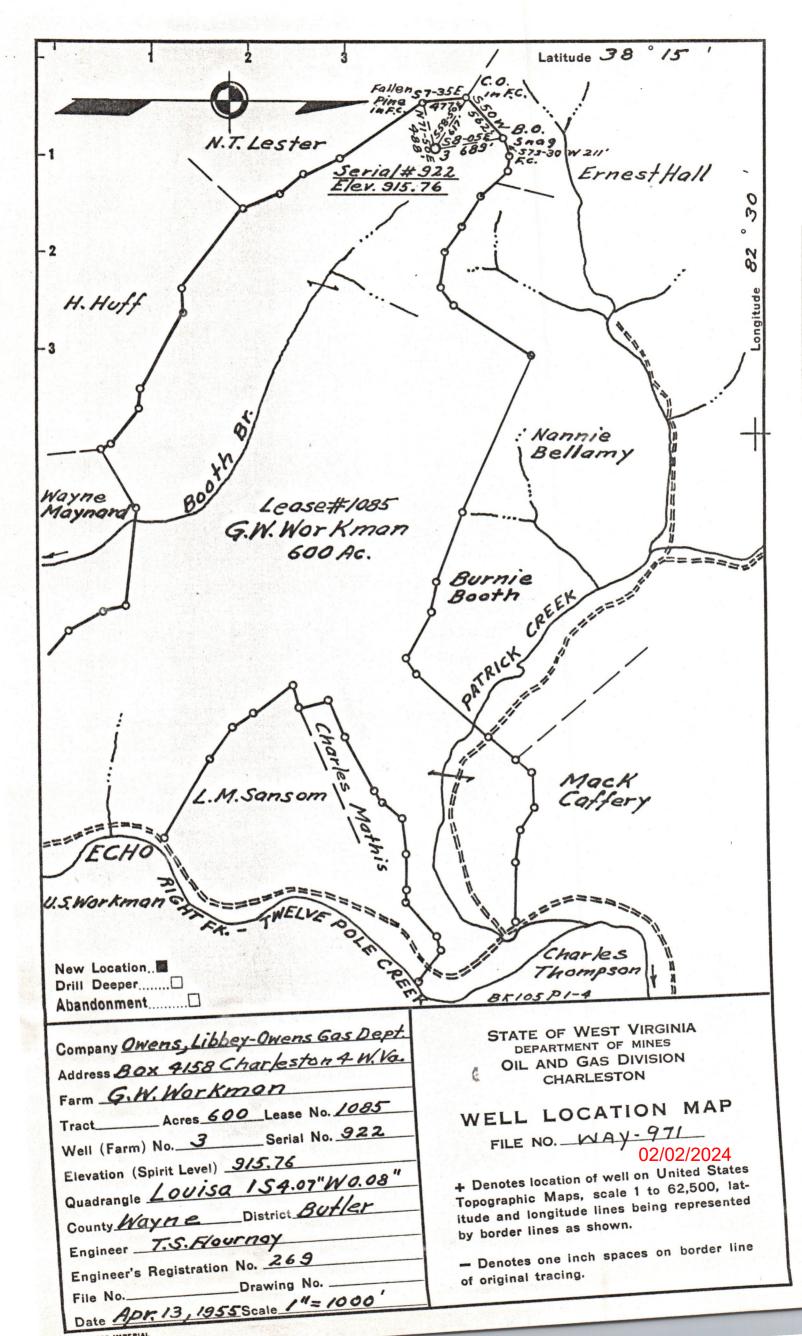
MA CHRIMISCION EXTINS AND STREET

DEPARTMENT OF MINES OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

Wayne, West Virginia			P. C. Box 4158, Charleston 4, W. Va.			
797	ADDRESS		720 bs	COMPLETE AD	DRESS	1)
				December 8		19 55
COAL OP	ERATOR OR OWNER			WELL AND LO	CATION	District
	ADDRESS			030	Śę	
L FASE OF	PROPERTY OWNER			Wayne	<u> </u>	County
LEASE OF	THOUSEN THE PROPERTY OF THE PR		Well No	3 (Serial No.	922)	en hole
	ADDRESS			G. W. Workman	oč 6	elc bestdg
				OVA	8.1	Farm
STATE INSPECTOR S	UPERVISING PLUG	GING			2/01/0	121127
		AFFIC	AVIT	Ing for S days	1617101	
STATE OF WEST	VIRGINIA,	יים ביפנים	- coulu i	18, 19, 21	100	0 1955
County of	romanna Romana	SS:		elon al egia	E REC	FIVED
	e Osburn		and	Frank Maynard		
being first duly swo	orn according to la	w depose	and say th	at they are experi	enced in the	work of
plugging and filling	oil and gas wells ar	nd were em	ploved by	Clifford Mill	s - Contra	actor
well operator, and p	articipated in the v	work of plu	gging and	nning the above	wen, that s	ard work
was commenced on	the 31st day of					
and filled in the foll	owing manner:					
SAND OR ZONE RECORD	FILLIN	G MATERIAL		PLUGS USED	CA	ASING
FORMATION	CONTENT	FROM	то	SIZE & KIND	CSG PULLED	CSG LEFT IN
Total Depth	29791					
	Rock Bridge	2250	2200			
	Clay	2200	2190			
	Rock	2190	2180			
	Cement	2180	2170			
	Clay	2170	2108		А. С.	
	5호" casing ce	mented fr	om 2130	to approximatel	y 1700.	
ACCOUNT OF THE PARTY OF THE PAR	D: 1 71#	oing of 1	770 - 00	ald not pull		
		sting at T	-		13 - 10-	11-
	Ripped 5½" ca		100	17/000 5		
	Ripped 51 ca				1689	447
	Ripped 5½" ca Set rock brid	ge at 168	9 to 167		1689	144工
	Ripped 5½" ca Set rock brid Cement	ge at 168 1675	9 to 167.		壹 1689	447
	Ripped 5½" ca Set rock brid Cement Rock	ge at 168 1675 1665	9 to 167. 1665 1630		1689	仲打
	Ripped 5½" ca Set rock brid Cement Rock Clay	ge at 168 1675 1665 1630	9 to 167, 1665 1630 1520		1689	村打
COAL SEAMS	Ripped 5½" ca Set rock brid Cement Rock Clay Rock	ge at 168 1675 1665 1630 1520	9 to 167 1665 1630 1520 1510			
COAL SEAMS	Ripped 5½" ca Set rock brid Cement Rock Clay	ge at 168 1675 1665 1630	9 to 167, 1665 1630 1520	DESCRIPT	ION OF MONUM 3* concre	ENT
ME)	Ripped 5½" ca Set rock brid Cement Rock Clay Rock	ge at 168 1675 1665 1630 1520 1510	9 to 167 1665 1630 1520 1510	DESCRIPT	ion of Monum	ENT
ME)	Ripped 5½" ca Set rock brid Cement Rock Clay Rock Cement	ge at 168 1675 1665 1630 1520 1510	9 to 167 1665 1630 1520 1510	DESCRIPT 2' x 2' x	ION OF MONUM 3 concre	ENT
AME)	Ripped 5½" ca Set rock brid Cement Rock Clay Rock Cement	ge at 168 1675 1665 1630 1520 1510	9 to 167 1665 1630 1520 1510	DESCRIPT 2' x 2' x with 2" v	ION OF MONUM 3 concre	ENT
ME) ME) and that the work November	Ripped 5½" ca. Set rock brid Cement Rock Clay Rock Cement CONTINU of plugging and f	ge at 168 1675 1665 1630 1520 1510	9 to 167, 1665 1630 1520 1510 1500	DESCRIPT 2' x 2' x with 2" v Marked "0	ION OF MONUM 3 concre	ENT
ME) ME) and that the work November And further dep	Ripped 5½" ca Set rock brid Cement Rock Clay Rock Cement CONTINU of plugging and form, 19 55.	ge at 168 1675 1665 1630 1520 1510	9 to 167, 1665 1630 1520 1510 1500 well was	DESCRIPT 2' x 2' x with 2" v Marked "0 completed on the	ION OF MONUM 3° concre rent pipe LO 922° 21st	day of
and that the work November And further dep	Ripped 5½" ca. Set rock brid Cement Rock Clay Rock Cement CONTINU of plugging and f	ge at 168 1675 1665 1630 1520 1510	9 to 167, 1665 1630 1520 1510 1500 well was	DESCRIPT 2' x 2' x with 2" v Marked "0 completed on the	ION OF MONUM 3° concre rent pipe LO 922° 21st	day of
and that the work November And further dep	Ripped 5½" ca. Set rock brid Cement Rock Clay Rock Cement CONTINU of plugging and f , 19 55 conents saith not. ubscribed before m	ge at 168 1675 1665 1630 1520 1510	9 to 167, 1665 1630 1520 1510 1500 well was	DESCRIPT 2' x 2' x with 2" v Marked "0 completed on the	ION OF MONUM 3° concre rent pipe LO 922° 21st	day of



K-E 156 IMPERIAL TRACING CLOTH T.M.