of December 1936



STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

Charleston, W. Va.		
State of West Virginia	Owens, Libbey-Owen	ns Gas Department
Conservation Commission		ELL OPERATOR
Charleston 5. West Virginia	P. O. Box 4158, Cl	harleston 4, W. Va.
ADDRESS	COMPLET	E ADDRESS
	May 24,	19 55
COAL OPERATOR OR COAL OWNER	PROPOSED	LOCATION
	Lincoln	Distric
ADDRESS		Distric
	Wayne	Count
OWNER OF MINERAL RIGHTS	Well No. 75 (931)	38° 00' 82° 20'
	Well 140. 13 (73-7	BA AU
ADDRESS	Wilson Coal La	nd Company Farm
Gentlemen:		Taill
The undersigned well operator is entitled to d		
oil and gas, having fee title thereto, (************************************	Mey Reax and excess as the	EXMIXE
December 17, 1936 , madel	J. Rummell Anderso by Jackson - Special	Commissioners to

Book 188, page L=33

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or

Owens-Illinois Glass Co. & Libbey-Owens-Ford Glass Co and recorded on the 23rd day

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Very truly yours,

	OWENS, LIBBEY-OWENS GAS 1	DEPARTMENT
	WELL OPERATOR	
Address of Well Operator	P. O. Box 4158	
	STREET	
	Charleston 4,	
	CITY OR TOWN	02/02/2024
	West Virginia	
	STATE	

, in the office of the County Clerk for said County in

*Section 3... Military such objections be filed or be found by the department of mines, within said period of ten days from the receipt of stid notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

WAY-972

PERMIT NUMBER



ADMINISTY VIEW NO STATE

DEPARTMENT OF MINES

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

Owens, Libbey-Owens Gas Department State of West Virginia Conservation Commission P. O. Box 4158, Charleston b. W. Va. Charleston 5, West Virginia May 24. COAL OPERATOR OF COAL OWHER sirvski Wilson Coal Land Company Parm od and gas, having for dide thereto, (Monockanick Sandrak Commission of Thomas B.

December 17, 1936 madeby Jackson - Special Commissioners Owens-13.11nots Glass Co. & Mibbey-Owens-Ford Glass Co. and recorded on the 23rd day of December 1936 188 mean 189 week named out operators or coal owners at their above shown respective address.

day bares, or on the same day with the vasiling or delivery of this copy to the Department of Mines at Charleston.

West Virginia. OWENS, LIBBEY-OVENS CAS DEPARTMENT P. O. Box 1158 Charleston L. 02/02/2024 Mest Virginia

"SENTION 3 WHAT SO EACH Objections he floud by the department of mines, within said period of an days recently complete and plat by the department of mines to said proposed location the department of mines and the flow of said proposed location the department of the well operator a farilling permit certains the alter of such plat the no objections are been made to the contains to the location of four district by the department, and the said location of proved and the well operator authorized to proceed to dual at said location.

ASMISH

Manual Property Number

N.O

OWENS, LIBBEY-OWENS GAS DEPARTMENT

5793 MACCORKLE AVENUE

P. O. BOX 4158

CHARLESTON 4, WEST VIRGINIA



May 24, 1955

State of West Virginia Department of Mines Oil & Gas Division Charleston, West Virginia

Gentlemen:

We are enclosing an application for a permit to drill Well No. 75 - 931 on our Wilson Coal Land Company tract, situated in Lincoln District, Wayne County. A plat showing the proposed location of said well is also enclosed.

Will you please issue a permit to us to begin drilling this well at your earliest convenience.

Yours very truly,

T. S. Flournoy, Chief Enginee

TSF:mc Enclosures cc: W. Va. Conservation Commission



BN

Formation	Color	Hard or Soft	Top /2	Bottom	Oil, Gas or Water	Depth Found	R	emarks
Smd	Light	Hard	1050	1058				TO ALL
Salt Sand	White	Hard	1058	1076		1 /47 115		
Slate	Blue	Soft	1076	11140		100	521	
Slate & Shls	Dark	Soft	1114	11403			电影	
Shell	Dark	Hard	1110	11/16		1 - 12 - 5	195	
Sand	White	Hard	1146	1171		1 1 1 1 1 1		
and, Bro.	Dark	Med.	1171	1176				
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and	Light	Hard	1366	thor				
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Lime Shell	Yellow	Hard	1ldi8	1461				
A. & Shis.	Grey	Soft	11/61	1483				
Red Rock	Red	Soft	1483	1503				
axton Sand	Grey	Hard	1503	1539				
Little Lime	Dark	Hard	1539	1568	Water test	B60', 1 B	P. H.	
Slate	Light	Soft	1568	1572				
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ACTAL OF 14	Dat	September 23,	19_55
APPROVED.	OWENS,	LIBBET-OWENS GAS DEPARTUENT	., Owner
	В у	G. W. Fruit (Title) Cologist	

STATE OF WEST VIRGINIA

OIL AND GAS DIVISION /2 DEPARTMENT OF MINES

Quadrangle Naugatuck

Sand, Bro.

Salt Sand

Slate

Sand

Dark

Dark

White

White

REGEIVED Kellow Sand 658 1,105 088 Sand White 658 784 **1J0S** Slate JJOS Dark 794 487 Sand 674 Hard White 794 tjos Dark Slate 671 TEL 1JOS SIste 9TL TEL pues White Water 700', I B.P.H. 9TL T69 Hard tios Light Slate T89 T69 Sla te 689 JJOS T89 tios MUTTE Sand 689 619 Bro. Sand, 1Jos Light 583 6T9 Light Sand Hard 583 945 Dark Slate 167 1Jos 945 Light Slate 1.67 567 1Jos Light JJOS Sand 747 567 Hard White Sand 力上力 597 Blate BIne **1Jos** 597 987 1Jos White Sand 987 427 Bro. Light 'pues 427 198 TJOS Light 1Jos pues Water test 360', 1 B.P.H. 337 198 Light 1,105 Slate TEE 288 BJsck Coal TJOS 288 284 Jugil Med. Sand Water 270', I B.P.H. 257 284 GLEN Sand 5772 257 TJOS Grey Slate 218 5772 BISCK Coal TJOS SIZ 578 Grey Slate TJOS LITE SIZ Sand, Bro. Grey 1Jos LTT ISS Limey Hard 'pueg White ISS 9TT 9TT IIS Med. BIne Sand 78 BIne Sand Hard IIS Grey Sand Hard 78 Grey Sand Ran 13 feet of Wood Conductor. 1Jos 05 IS 1Jos Dark TTOS 6-22-55 Put in Foundation Sills. IS 0 Oil, Gas or Water Found Depth Hard or Soft Formation Bottom Remarks Salt water_ FEET feet 1991 INCHES FEET **T**508 INCHES Fresh water feet 006 270, INCHES THAT 284 FEET 48 INCHES bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT INCHES प्रजन SIZ 36 Rock Pressure. pis. 60T 290 Cu. Ft. Br. Shale Tuch . /10ths Merc. in CASING CEMENTED SIZE No. Ft. Date Open Flow Inch. /10ths Water in With 7600# Detonite Perf. bottom. Date Shot 9-13-55 From Liners Used 3305 SZOT Perf. top. Drilling completed 8-T5-22 Perf. bottom. Drilling commenced 3 = 6-28-55 Perf. top. 5320, TOH 91/89 2347 - 2351 Mineral rights are owned by Owens, Libbey-Owens Gas Dept. IX 7 Depth set 17291611 17291611 8/5 X8 9T x = x 8/5-9 1181005 1181005 The surface of tract is owned in fee by-County-Mayne District Lincoln "Oilwell" Hookwall Elev. LOT7.02 75 (Serial No. 931) Kind of Packer-Location (waters) Size Acres 538 Wilson Coal Land Co. Permit No. Way->12

Company OWENS, LIBBEY-OWENS GAS DEPARTMENT

Company OWENS, LIBBEY-OWENS GAS DEPARTMENT P. O. Box 4158, Charleston 4, W. Va. Casing and Tubing Used in Drilling Left in Well Packers Oil or Gas Well Gas MELL RECORD

SEOT

086

€06

088

Med.

Hard

JJOS

Hard

OSOT

SEOT

086

806

DEPT. OF MINES

WEST VIRGINIA

Oil, Gas or Water Depth Found Hard or Formation Color Remarks Rottom Top /14 SLM 3302 = Sand LM 3308 3282 3302 Soft Light Slate 3302 Total Depth 3216 Total Depth After Shot 9-13-55 Shot with 7600# Detonite Br. Shale Derric 2501 to 3302 Br. Snale Light state 125 M Test before shot: Br. Shale LIMOLI Test after shot: Shell 1221 M hour 1 " Br. Shale 518 M POLC 11 hal M 2 2948 11 360 M 4 339 M 24 GLGA Sl. & Shls. led. Br. Shale Med. 2912 Installed 32" tubing on Hookwall Packer set at 23511 Sl. & Shle. Sl. & Shle. Med. 3.4 M Med. Well shut in $28\frac{1}{2}$ hours after shot. & Shls. Light 325 M Final open flow: Brown Shale Sl. & Shls. SOLI Sl. & Shla. Med. SI. 2 Shis. Med. DIGIT 5003 3.6 M Gas - 7 266 & Shis. 3. A M Soft Test 2592 Sl. & Shla. Gas, 2562 5.4 M Light POLC Shell, POLC GL.GA. SI. & Shis. 75 (Serial No. 1077.02 113 11 02/02/2024

Date September 23, 19 55

APPROVED OWENS, LIBBEY-OWENS GAS DEPARTMENT, Owner

(Title) Geologist

MATHEWS PRINTING AND LITHOGRAPHING CO

May-972

September 23,

DEPARTMENT OF MINES STATE OF WEST VIRGINIA OFFICE OF WEST VIRGINIA OFFICE OF WEST VIRGINIA OFFICE O

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OIL AND GAS DIVISION /		

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	Sand LM 3178	= 8118 WIS	SOCC	2020	0.700	Jagid	Mate
TOO		Gss 3178	3302	l Depth	2709		
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	:dods	Test after	8508	3008	Med。	Brown	Br. Shale
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			292h	2912	Med.	Grey	SI. & Shls.
Hookwall. Pa	no saldes wi	Hole caving	2912	S810	Med.	Brown	Sr. Shale
	Sand LM 2810		S8T0	2803	Hard	Grey	Shell
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sitter shot.	n 285 hours	Well shut i	2793	2783	Med.	Grey	SI. & Shls.
			2783	2768	1Jos	Grey	Slate
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			2729	2687	1Jos	Dark	.इ. १ डिम्पड
			2687	5993	Med.	Grey	. stas & .ts
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			5643	5623	J102	tagia	Slate
7°€		Test 2592	2623	2592	tloc	-	SI. & Shls.
			2592	2578	-	- 1	SI. & Shls.
			2578	2572	•	-	Shell
7.5		Gas, 2562	2572	2562	-		Slate
			5295	5290	1Jos	Jagil	Slate
		100 TO A E 1	5290	SZZT	Hard	White	Shell, Pkr.
			SZZT	5253	1Jos	Grey	Slate
			5253	SZST	tjos	Grey	SI. & Shis.
		6,23			:eZed sno	from previous	Deunitnoo
Кетатка	puno _H	Oth Gas ToleW To	Востот	qoT	3JoS	Color L'om previo	Formation Continued
	Depth	Oil, Gas		1	the Hard or		Formation
	Depth SS FEET	Oil, Gas	гаач	1991	teet to braH slo2		Totaw tias
HONI	Depth SS FEET	Oil, Gas		Jeel Jeel	the Hard or		Fresh water Salt water noitsmrof
INCH	Depth School	Oil, Gas	raaa raaa	1991	teet to braH slo2		Fresh water Salt water noitamrof
INCH	Depth School	Oil, Gas	raaa raaa	Jeel Jeel	teet to braH slo2		Fresh water Salt water Grant water
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INCH INCH	T FEET TO PEET TO P	ACOUNTERED A INCHE	COAL WAS EN	Cu. Ft. his., 1st 24 hrs. feet feet feet	lbs. feet feet feet feet		Sock Pressure Dil Fresh water Salt water Salt water
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INCH	ZE No. FEET T FEET SG FEET Depth	ACOUNTERED A INCHE	COAL WAS EN	Inch Cu. Ft. hrs. hrs. Lbbls., lst 24 hrs. feet feet	lbs. feet feet feet soft	/10ths Mere. in Color	With Dpen Flow Wolume Gock Pressure Jil Salt water Salt water
поснош по	T FEET T FEET SS FEET Depth	ACOUNTERED A INCHE	COAL WAS EN	Inch Lou. Ft. Cu. Ft. hrs. Lobls., 1st 24 hrs. feet feet	lbs. feet feet feet soft	/10ths Mere. in Color	With Dpen Flow Volume Sock Pressure Jil Salt water Salt water
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STATE OF WEST VIRGINIA DEPARTMENT OF MINES CHARLESTON

Julius C. Olzer

June 4, 1955

Owens, Libbey-Owens Gas Department P. O. Box 4158 Charleston, West Virginia

Gentlemen:

Enclosed are permits for the drilling of the following

wells:

Permit No.	Well No.	Farm	District
Lin-1168	14 (925)	Islan Greek Mineral Co.	Harts Crk.
Way-971	3 (922	G. W. Workman	Butler
Way-972	75 (931)	Wilson Goal Land Company	Lincoln
Way-973	37 (932)	Hoard-Baldwin	Stonewall

Very truly yours,

Administrative Assistant OIL AND GAS DIVISION

CDE: K Encl-4

CC: Inspectors Dana E. Lawson O. C. Allen



STATE OF WEST VIRGINIA DEPARTMENT OF MINES CHARLESTON

duce M. 1955

Julius C. Olzer HEHWARDSKINGS CHIEF

Owens, Libbsy-Owens Cas Becarbient P. O. Box id 83 Charleston, West Wirginia

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Enclosed are permits for the trilling of the following

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do insaiq	Pares	Well No.	.on thract
Narte Crk.	Islan Greak Mineral Co.		Lin-1168
Sutler	C. Y. Worksen		Way-9/1
Lincoln	Hosn Goel Land Gompany		Way-972
Stemmenl	Hosrd-Baldwin		Tay-973

Very bruly yours,

JMadalesa evidendelmieba BOISIVIC SAC UEA JIO

OEM:X

00: Inspectors Dama E. Lawson 00. d. Alles

ELECTRIC LOGS

With reference to this well, please note that, at the time of the drilling hereof, neither electric logs nor the technology for logging were available. In lieu of actual electric logs on this well, we hereby refer to the gamma ray log and temperature log of the Caldwell & Colton Min. #20,289-T, Permit No. Wayne 1581. Our geologist(s) submit that these logs are representative of the area and shows the same or similar formations and structures as encountered in the well herein filed for.

Please refer to 107 Tug Fork well certification filing on Well No. 3-521, API No. 47-099-0019 for a copy of the said gamma ray and temperature logs applicable herein.

1400 CHARLESTON NATIONAL PLAZA . P.O. BOX 1473 . CHARLESTON, W. VA. 25325

W. VA. OIL & GAS CONSERVATION COMMISSION

September 9, 1980

Mr. Thomas E. Huzzey, Commissioner WV Oil and Gas Conservation Commission 1613 Washington Street, East Charleston, West Virginia 25311

Dear Tom:

115-1371 Reference our telephone conversation of August 15, 1980, during which you asked me to review two wells (Wilson Coal 75-931 and Peytona Coal 31-474) for NGPA Section 108 status.

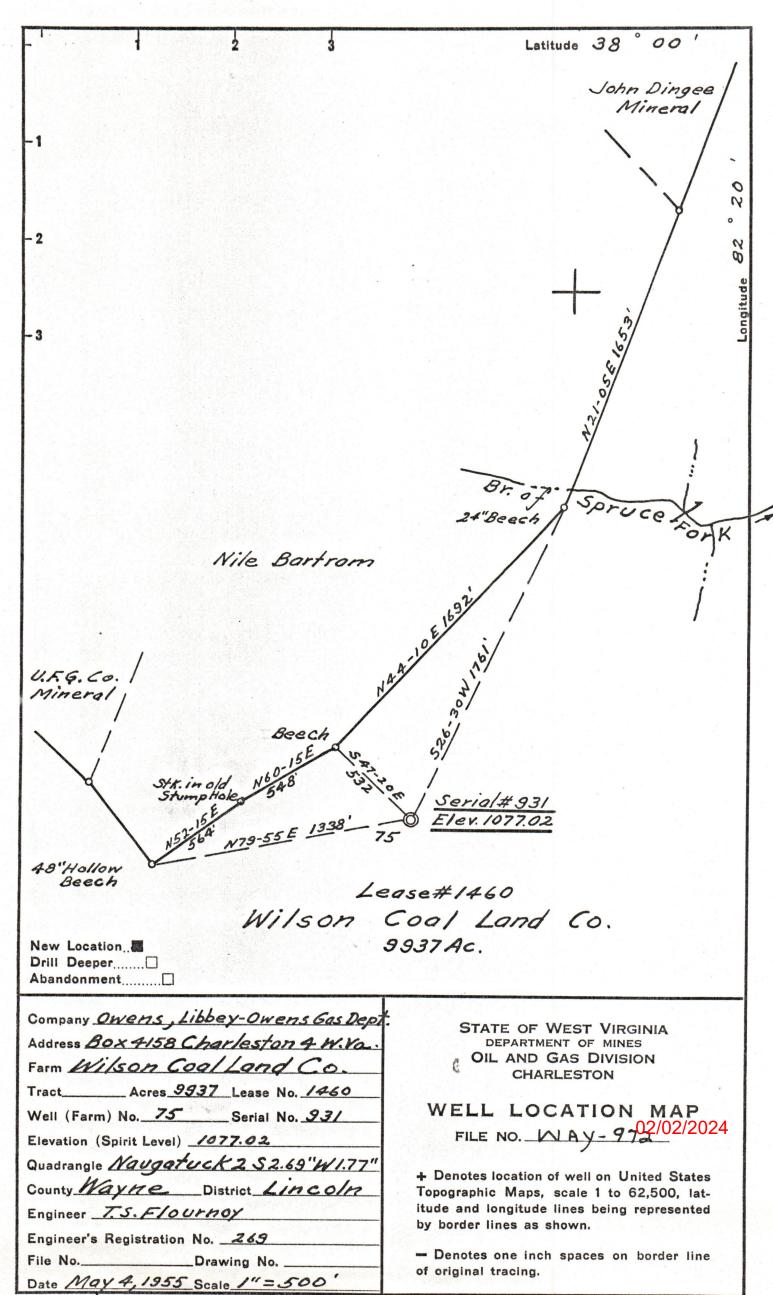
These wells were filed on December 17, 1979. I have reviewed production data and find that the Wilson Coal 75-931 does not meet Section 108 requirements and was properly rejected. However, Peytona Coal 31-474 does meet the requirements and should not have been rejected. This well produced at a rate less than 60 Mcfd for a 90 day period within the 180 days in 1978 preceding the filing; therefore, it should have been accepted.

Please let me know if you need any further information and advise me of your decision on this matter.

Bill W. Dunn, Manager Planning and Engineering

BWD/bab

c: NWann RGerik



TRACING CLOTH T.M.

FORM	IV-	5	5W	C
[12-7	8]			

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date	MUB 3	_, 19
Operator's Well No	75-931	
API Well No. 47 -	099 -	0972

WELL CLASSIFICATION FORM

HIGH COST GAS WELL

NGPA Section 1	07
DI	ESIGNATED AGENT Lawrence B. Mentzer
AI	DDRESS P. O. Box 3711
	Charleston, W.Va. 25337
WELL OPERATOR Tug Fork Corporation	OCATION: Elevation 1077.02
ADDRESS P. O. Box 3711	Watershed N/A
Charleston, W. Va. 25337	Dist.Lincoln County Wayne Quad. Naugatuck
CAS PURCHASER Tennessee Gas Pipeline Company	
	ate of Contract 08/17/80
* * * * * * * *	
AFFII	DAVII
state that, the well is producing natural and bedding planes of shales deposited du generally found in the subsurface of the crops around its periphery. For the purp defined as that shale stratigraphic intermississippian Berea Sand or, if absent, to	Appalachian Basin and in the surface out coses of this statement, Devonian shale is rval that lies between the base of the that of the Osage Series, and the top of thert equivalent, the top of the Huntersvill e of any information not included in the
STATE OF WEST VIRGINIA,	
COUNTY OF Kanawha , TO WIT:	
I. Charlotte I. Mathews , a Notar	y Public in and for the state and county aforesaid,
do certify that James O. Sayre , whose name	
the 3rd day of March, 1980, has ac	
aforesaid.	7-1
Given under my hand and official seal	this day of March. 1990.
My term of office expires on the 5th	
[NOTARIAL SEAL]	Charlotte J. Mathews
functionary series	

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2. IV -1 Agent	Lawrenc	e B. Me	ntzer	•
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5. 1V-35 Well Feco		Erilling		
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	reduction			
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(E) Avg. Daily G	ss from 40-day ending	e71 - 130 Esys	11	"
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(5) Oil Froducti	en: No Free Co	pletien Report		02/02/2024
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