



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,  
Charleston, W. Va.

H. F. Fry  
COAL OPERATOR OR COAL OWNER

Stiltner, West Virginia  
ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

OWNER OF MINERAL RIGHTS

ADDRESS

Owens, Libbey-Owens Gas Department  
NAME OF WELL OPERATOR

P. O. Box 4158, Charleston 4, W. Va.  
COMPLETE ADDRESS

May 24, 19 55

PROPOSED LOCATION  
Stonewall District

Wayne County

Well No. 37 (932) 38° 10'  
82° 20'

Hoard-Baldwin Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (~~or as the case may be under grant or lease dated~~  
December 17, 1936, made by H. Rummel Anderson & Thos. B. Jackson  
Special Commissioners, to  
Owens-Illinois Glass Co. & Libbey-Owens-Ford Glass Co., and recorded on the 23rd day  
of December 1936, in the office of the County Clerk for said County in  
Book 188, page 133.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten\* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

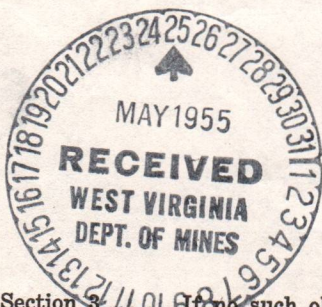
(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address ~~days before~~, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

OWENS, LIBBEY-OWENS GAS DEPARTMENT  
WELL OPERATOR  
P. O. Box 4158  
STREET  
Charleston 4,  
CITY OR TOWN  
West Virginia  
STATE

Address of Well Operator }



02/02/2024

\*Section 3. If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines  
Charleston, W. Va.

Owens, Lipsey-Owens Gas Department

H. F. Fry

NAME OF WELL OPERATOR

COAL OPERATOR OR COAL OWNER

P. O. Box 1158, Charleston, W. Va.

Stittner, West Virginia

COMPLETE ADDRESS

ADDRESS

May 25, 1935

PROPOSED LOCATION

COAL OPERATOR OR COAL OWNER

District

Stonewall

ADDRESS

County

Wayne

OWNER OF MINERAL RIGHTS

5847

Well No. 37 (222)

Farm

Hoar-Baldwin

ADDRESS

The undersigned well operator is entitled to drill upon the above named farm or tract of land for

oil and gas, having for this purpose (enclosed herewith) a plat of said farm or tract of land, as shown on the plat filed in the Magisterial District of H. Russell Anderson & Thos. B. Jackson, Special Commissioners, to

Owens-Lipsey-Owens Gas Co., and recorded on the 23rd day of December, 1935, in the office of the County Clerk for said County in

Book 188, page 133.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District of H. Russell Anderson & Thos. B. Jackson, Special Commissioners, and distances from two permanent points or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundary of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as adjacent.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 5 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request, and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

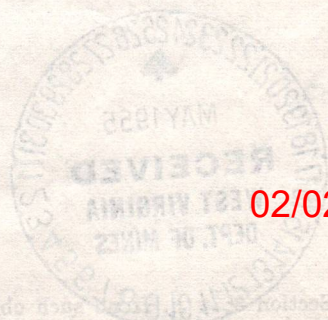
(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective addresses, on or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

OWENS, LIPSEY-OWENS GAS DEPARTMENT  
WELL OPERATOR  
P. O. Box 1158  
Charleston, W. Va.  
West Virginia

Address of Well Operator



Section 5 of the Code provides that each objection be filed or be found by the department of mines within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department must shall forthwith issue to the well operator a drilling permit locating the line of such plat, but no objections have been made by the coal operators to the location, or found thereby by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

Permit Number WAT-973

02/02/2024



STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 CHARLESTON

Julius C. Olzer  
~~FRANK BIRNBAUM~~  
 CHIEF

June 4, 1955

Owens, Libbey-Owens Gas Department  
 P. O. Box 4158  
 Charleston, West Virginia

Gentlemen:

Enclosed are permits for the drilling of the following wells:

<u>Permit No.</u>	<u>Well No.</u>	<u>Farm</u>	<u>District</u>
Lin-1168	14 (925)	Island Creek Mineral Co.	Harts Crk.
Way-971	3 (922)	G. W. Workman	Butler
Way-972	75 (931)	Wilson Coal Land Company	Lincoln
Way-973	37 (932)	Board-Baldwin	Stonewall

Very truly yours,

Administrative Assistant  
 OIL AND GAS DIVISION

CHE:K  
 Encl-4

CC: Inspectors Dana E. Lawson  
 O. C. Allen



STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 CHARLESTON

January 1952

Julius C. Oger  
 CHIEF

Owens, Lingo-Cowan Department  
 P. O. Box 1158  
 Charleston, West Virginia

Gentlemen:

Enclosed are permits for the drilling of the following

wells:

Permit No.	Well No.	Type	Mineral
114-1188	14 (922)	Leak	Leak Creek Mineral Co.
114-911	3 (922)	W. Workman	
114-912	12 (921)	Wilson Coal and Company	
114-913	27 (922)	Conrad-Baldwin	

Very truly yours,

Administrative Assistant  
 OIL AND GAS DIVISION

CC: 114-1188  
 114-911

CC: Inspector Dan E. Lawson  
 G. C. Allen

Formation	Color	Hard or Soft	Top 18	Bottom	Oil, Gas or Water	Depth Found	Remarks
Salt Sand	White	Hard	837	858			
Sand, Broken	Light	Med.	858	863			
Salt Sand	Light	Hard	863	925			
Slate	White	Soft	925	935			
Sand	White	Hard	935	978			
Slate	White	Soft	978	983			
Sand	White	Hard	983	1001	Water 995', hole full.		
Sand	White	Med.	1001	1044			
Sand	White	Hard	1044	1048			
Slate	White	Soft	1048	1080			
Lime Shell	Blue	Hard	1080	1090	Water level at 1174' = 500'.		
Sand	White	Med.	1090	1128	Water level at 1226' = 446'.		
Sand	White	Hard	1128	1228			
Slate	Blue	Soft	1228	1235			
Sand	White	Hard	1235	1283			
Slate	White	Soft	1283	1290			
Sand	Blue	Hard	1290	1295			
Slate	White	Soft	1295	1315			
Sand	White	Med.	1315	1326			
Slate	White	Soft	1326	1331			
Red Rock	Red	Soft	1331	1336			
Slate	-	-	1336	1359			
Slate	Blue	Soft	1359	1364			
Shale	Grey	Hard	1364	1369			
Slate	Blue	Soft	1369	1376			
Little Lime	Dark	Hard	1376	1395	SLM 1381 = Sand LM 1381.		
Slate	Light	Soft	1395	1397			
Little Lime	Light	Hard	1397	1411			
Pencil Cave	Blue	Soft	1411	1415			
Big Lime	White	Hard	1415	1432	Ran 7" casing on shoe at 1432 ft. and cemented with 20 sacks cement by Halliburton Co.		
Big Lime	White	Hard	1432	1575	Gas 1528, 5.6 M		
Red Injun	Red	Med.	1575	1604	Gas 1539, 71 M		
Grey Injun	Grey	Med.	1604	1646	SLM 1578 = Sand LM 1578		
					Test 1611, 48 M		
					Gas 1618, 56 M		
					Gas 1633, 177 M		
					Gas 1641, 226 M		
Slate	Dark	Soft	1646	1666	SLM 1666 = Sand LM 1666.		
			Total Depth	1666	7-23-55 Well shut-in in 7" casing.		
					1 Min. 4 lbs.		
					10 " 37 "		
					30 " 126 "		
					7-26-55 Filled hole from 1666 to 1650.		
					Shot from 1650 to 1610 with 450# Det.		
					Tamped with 50' pea gravel.		
					Time bomb set for 1:30 P.M.		
					Well open 12 hrs. B.S. 172 MCF		
					7-27-55 Began cleaning out A.S.		
					Tests made:		
					10 1/2 Hrs. A.S. 331 M		
					21 1/2 " " 291 M		
					31 1/4 " " 310 M		
					40 " " 294 M		
					50 1/2 " " 290 M		
					60 1/2 " " 281 M		
					65 1/2 " " 277 M		
					7-30-55 Installed 3 1/2" tubing.		
					Before tubing 268 M; After tubing 280M.		
					Well shut in approx. 72 Hrs. A.S.		
					F.O.F. per graph of tests made during cleaning out period of 25 to 30 Hrs. A.S. 310 M		

02/02/2024

Date August 15, 19 55

APPROVED OWENS, LIBBEY-OWENS GAS DEPT., Owner

By *A. K. Owens* (Title) Geologist



DEPARTMENT OF MINES  
OIL AND GAS DIVISION 18

Quadrangle Wayne

Permit No. Way-973

4202/20/20

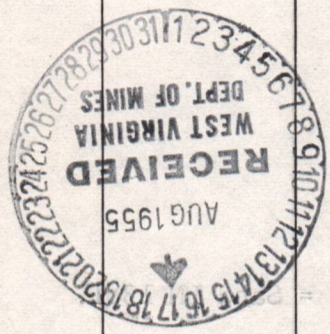
Company Owens, Libbey-Owens Gas Department  
Address P. O. Box 4158, Charleston 4, W. Va.  
Farm Hoard-Baldwin Part 5842  
Location (waters) Well No. 37 (Serial No. 932) Elev. 1035.9  
District Stonewall County Wayne

The surface of tract is owned in fee by  
Address Owens, Libbey-Owens Gas Dept. 6 7/8  
Address 6-25-55  
Drilling commenced 6-25-55  
Drilling completed 7-23-55  
Date Shot 7-26-55 From 1650 To 1610  
With 450# Detonite

Open Flow /10ths Water in Inch  
Volume 360 lbs. 166 hrs.  
Rock Pressure 310 M. Cu. Ft.  
Oil 206, 450, 995 feet  
Fresh water 206, 450, 995 feet  
Salt water feet

Oil, Gas or Water Found	Depth	Remarks
Gas	5	
Gas	27	
Gas	30	
Gas	30	
Gas	55	
Gas	55	
Gas	76	
Gas	166	
Gas	168	
Gas	206	
Gas	212	
Gas	245	
Gas	257	
Gas	296	
Gas	311	
Gas	323	
Gas	334	
Gas	354	
Gas	375	
Gas	397	
Gas	414	
Gas	439	
Gas	448	
Gas	453	
Gas	458	
Gas	508	
Gas	518	
Gas	545	
Gas	560	
Gas	583	
Gas	592	
Gas	659	
Gas	669	
Gas	709	
Gas	713	
Gas	723	
Gas	755	
Gas	770	
Gas	780	
Gas	793	
Gas	813	
Gas	837	

Formation	Color	Hard or Soft	Top	Bottom
Clay	-	-	0	5
Sand	Blue	Soft	5	27
Sand	White	Med.	27	30
Sand	Dark	Soft	30	55
Sand	-	Soft	55	76
Sand	White	Soft	76	166
Sand	White	Soft	166	168
Sand	White	Hard	168	206
Coal	Black	Soft	206	212
Sand	Grey	Hard	212	245
Sand	-	Soft	245	257
Sand	White	Hard	257	296
Sand	White	Soft	296	311
Sand	White	Soft	311	323
Sand	Blue	Soft	323	334
Sand	Grey	Soft	334	354
Sand	White	Hard	354	375
Coal	Black	-	375	397
Sand	Grey	Soft	397	414
Sand	White	Soft	414	439
Sand	White	Hard	439	448
Coal	Black	Soft	448	453
Sand	White	Med.	453	458
Sand	White	Med.	458	508
Sand	Blue	Soft	508	518
Sand	White	Med.	518	545
Sand	White	Soft	545	560
Sand	White	Med.	560	583
Sand	Grey	Med.	583	592
Sand	White	Soft	592	659
Sand	Dark	Soft	659	669
Sand	Light	Med.	669	709
Sand	Dark	Soft	709	713
Sand	White	Soft	713	723
Sand	White	Hard	723	755
Sand	Blue	Soft	755	770
Sand & Shls.	Dark	Med.	770	780
Sand & Shls.	Light	Hard	780	793
Sand, Broken	Blue	Med.	793	813
Slate	White	Soft	813	



Water, 450, 4 B.P.H., Ran 8-5/8" casing on shoe at 492 ft.

Water, 206-215, enough to drill with.

Water level at 1135' = 500'.

Water level at 1330' = 492'.

SDM 770 = Sand LM 770

Oil or Gas Well Gas

WELL RECORD

(KIND)

1.0 API well number: (If not available, leave blank. 14 digits.)	<u>47-099-0973</u>			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	<u>108</u> Section of NGPA	<u>NA</u> Category Code		
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	<u>NA</u> feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	<u>Industrial Gas Corporation</u> Name		<u>009283</u> Seller Code	
	<u>P. O. Box 1473</u>			
	<u>Charleston</u> <u>WV</u> <u>25325</u> City State Zip Code			
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	<u>NA</u> Field Name			
	<u>Wayne</u> County		<u>WV</u> State	
(b) For OCS wells:	<u>NA</u> Area Name		<u>NA</u> Block Number	
	Date of Lease: Mo. Day Yr.		<u>NA</u> OCS Lease Number	
(c) Name and identification number of this well: (35 letters and digits maximum.)	<u>Hoard Baldwin 37-932</u>			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	<u>NA</u>			
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	<u>See Addendum "A"</u> <u>Houdaille Industries, Inc.</u> Name			<u>N/Available</u> Buyer Code
(b) Date of the contract:	<u>1, 2, 2, 6, 7, 3</u> Mo. Day Yr.			
(c) Estimated annual production:	<u>4.0</u> MMcf.			
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	<u>1.283</u>	<u>0.051</u>	<u>0.003</u>	<u>1.336</u>
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	<u>2.243</u>	<u>0.302</u>	<u>0.0</u>	<u>2.545</u>
9.0 Person responsible for this application:	<u>William C. Charlton</u> <u>Division Counsel</u> Name Title			
Agency Use Only	<u>William C. Charlton</u> Signature			
Date Received by Juris. Agency	<u>02/28/79</u> Date Application is Completed		<u>(304) 342-8166</u> Phone Number	
Date Received by FERC				

02/02/2024

WELL DETERMINATION REPORT

ARTICIPANTS:

DATE: OCT 10 2020

BUYER-SELLER CODE

WELL OPERATOR: Industrial Gas Corporation

009283

FIRST PURCHASER: Houdaille Industries, Inc.

OTHER: \_\_\_\_\_

W. Va. Department of Mines, Oil & Gas Division  
 WELL DETERMINATION FILE NUMBER  
790228-108-099-0973  
 Use Above File Number on all Communications  
 Relating to Determination of this Well

*Qualifies as Section 108, stripper well  
 Robert D. Lee*

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121  Items not completed - Line No. \_\_\_\_\_
- 2 IV-1 - Agent William C. Charlton
- 3 IV-2 - Well Permit
- 4 IV-6 - Well Plat
- 5 IV-35- Well Record  Drilling  Deepening
- 6 IV-36- Gas-Oil Test: Gas Only  Was Oil Produced?  Ratio
- 7 IV-39- Annual Production 2 years
- 8 IV-40- 90 day Production 93 Days off Line: \_\_\_\_\_
- 9 IV-48- Application for Certification. Complete?
- 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - 56 - 57 - 58. Complete  Affidavit Signed
- 18 - 28 Other: Survey \_\_\_\_\_ Logs \_\_\_\_\_ Geological Charts \_\_\_\_\_ Structure Map \_\_\_\_\_  
 1:4000 Map \_\_\_\_\_ Well Tabulations \_\_\_\_\_ Gas Analyses \_\_\_\_\_
- (5) Date ~~Completed~~ Commenced: 6-25-53  
date of frac: 7-23-55 drilling Deepened \_\_\_\_\_
- (5) Production Depth: 1528-39, 1618-41
- (5) Production Formation: Drs lime, Grey Enjin,
- (5) ~~Initial Potential:~~ F.O.F.: 310 Mcf
- (5) ~~Static R.P. initially:~~ after frac: 360# - 166 hrs.
- (6) Other Gas Test: \_\_\_\_\_
- (7) Avg. Daily Gas from Annual Production: 11.3 Mcf  $\frac{4134}{366}$
- (8) Avg. Daily Gas from 90-day ending w/1-120 days 12.1 Mcf  $\frac{1121}{93}$
- (8) Line Pressure: 21 PSIG from Daily Report
- (5) Oil Production:  From Completion Report  02/02/2024
- (10-17) Does lease inventory indicate enhanced recovery being done: No
- (10-17) Is affidavit signed?  Notarized?

Does official well rec. with the Department confirm the submitted information? Yes

Additional Information: \_\_\_\_\_ Does computer program confirm? \_\_\_\_\_

Was Determination Objectioned to? \_\_\_\_\_ By Whom? \_\_\_\_\_

*T S DM*



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date 02/28, 1979

Operator's Well No. 37-932

API Well No. 47 - 099 - 0973  
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

NGPA Section 108

DESIGNATED AGENT William C. Charlton

ADDRESS P. O. Box 1473  
Charleston, WV 25325

WELL OPERATOR Industrial Gas Corporation LOCATION: Elevation 1,027.44'

ADDRESS P. O. Box 1473 Watershed Not Available  
Charleston, WV 25325 Dist. Stonewall County Lincoln Quad. Wayne

GAS PURCHASER \* \_\_\_\_\_ Gas Purchase Contract No. \*

ADDRESS \_\_\_\_\_ Meter Chart Code R0205

Date of Contract \* \_\_\_\_\_

\*See FERC-121 - Addendum "A"

\* \* \* \* \*

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

(See Attachment)

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

All records required to determine production by meter stations are maintained in Charleston, West Virginia.

B&O Tax Records are located in Charleston, West Virginia, our Boston, Massachusetts office and the Houston, Texas office.

Royalty payment instructions are located in Charleston, West Virginia office and Houston, Texas office.

02/02/2024

Describe the search made of any records listed above:

I have made a diligent search of the production records located in Charleston, West Virginia. They were the records utilized in making the determination herein.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes \_\_\_ No X. If yes, indicate the type and source of the information.

AFFIDAVIT

I, Lawrence B. Mentzer, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.



STATE OF WEST VIRGINIA,  
COUNTY OF Kanawha, TO WIT:

I, Charlotte I. Mathews, a Notary Public in and for the state and county aforesaid, do certify that Lawrence B. Mentzer whose name is signed to the writing above, bearing date the 28 day of February, 1979, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 28 day of February, 1979.

My term of office expires on the 5th day of December, 1985.

02/02/2024

Charlotte I. Mathews  
Notary Public

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date February 28, 1979

Operator's Well No. 37-932

API Well No. 47 - 099 - 0973  
State County Permit

STATE APPLICATION FOR WELL CLASSIFICATION

Previous File No. NA  
(If Applicable)

WELL OPERATOR Industrial Gas Corporation

DESIGNATED AGENT William C. Charlton

ADDRESS P. O. Box 1473  
Charleston, W. Va. 25325

ADDRESS P. O. Box 1473  
Charleston, W. Va. 25325

Gas Purchase Contract No. \* \_\_\_\_\_ and Date \_\_\_\_\_  
(Month, day and year)

Meter Chart Code R0205

Name of First Purchaser \*

(Street or P. O. Box)

(City)

(State)

(Zip Code)

FERC Seller Code 009283

FERC Buyer Code \_\_\_\_\_

TYPE OF DETERMINATION BEING SOUGHT:

- (1) Initial determination (See FERC Form 121.) 108 Section of NGPA NA Category Code
- (2) Determination that increased production is the result of enhanced recovery technology.
- (3) Determination of a seasonally affected well.

(\*See FERC-121 Addendum "A" )

William C. Charlton Division Counsel  
Name (Print) Title

*William C. Charlton*  
Signature

P. O. Box 1473

Street or P. O. Box

Charleston, W. Va. 25325

City State (Zip Code)

(304) 342-8166  
Area Phone Number  
Code

(Certificate of Proof of Service to Purchaser)

See Separate Certificate Attached

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request,  for certification of the above described well as meeting the requirements of Section \_\_\_\_\_ under the Natural Gas Policy Act of 1978. (NGPA);  or for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA);  or for determination of a seasonally affected well under Section 108 of (NGPA)

All interested parties are hereby notified that on the \_\_\_\_\_ day of \_\_\_\_\_, 19\_\_\_\_, at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. \_\_\_\_\_.

Initial review of information submitted indicates the well  is.  is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES

\_\_\_\_\_  
Director

\_\_\_\_\_  
Date received by  
Jurisdictional Agency

By \_\_\_\_\_  
Title \_\_\_\_\_ **02/02/2024**

IV-39-WC

STATE OF WEST VIRGINIA  
DEPARTMENT - MINES  
DIVISION - OIL AND GAS

ANNUAL REPORT OF MONTHLY PRODUCTION-197A  
GAS VOLUMES IN MFC @ 14.73  
OIL IN BARRELS @ 60 DEGREES

REPORT NO. CCA101P1 PG. 00002  
CURRENT DATE - 2/28/79  
REPORT DATE - 2/28/79

OPERATOR : Industrial Gas Corporation

API	FARM	HOARD-BALDWIN	37-932	COUNTY: Wayne	AVG. FLOW PRESSURE	46	SHUT-IN PRESSURE	NA	TOTALS
		388	326	343	275	327	368	340	4045
		J-	F-	M-	J-	A-	0-	M-	OIL
		35	28	28	28	27	35	28	371
		DAYS ONLINE							

1977

API	FARM	HOARD-BALDWIN	37-932	COUNTY: Wayne	AVG. FLOW PRESSURE	21	SHUT-IN PRESSURE	NA	TOTALS
		309	315	383	397	290	380	334	4134
		J-	F-	M-	J-	A-	0-	M-	OIL
		28	28	29	35	27	35	29	366
		DAYS ONLINE							

1978

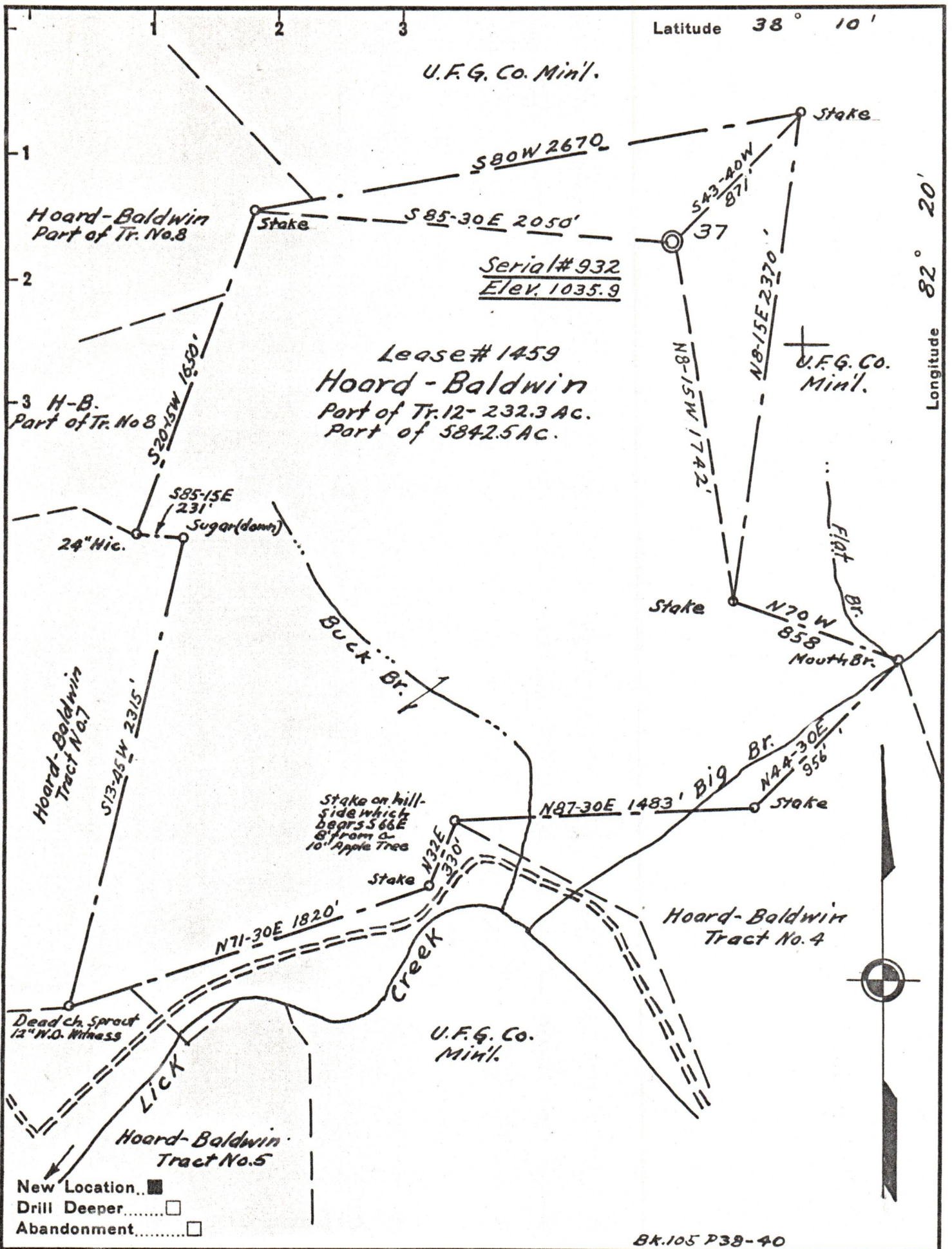
SUMMARIZATION SCHEDULE  
Section 271. 804 (b)

In accordance with Section 271.804(b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

API NUMBERS

- 47-099-1653; 47-099-1010; 47-099-1011; 47-099-1029; 47-099-1033; 47-099-1039; 47-099-1020;
- 47-099-0950; 47-099-0973; 47-099-0977; 47-099-0990; 47-099-0985; 47-099-0034; 47-099-0048;
- 47-099-1417; 47-099-1418; 47-099-0466; 47-099-0267; 47-099-0991; 47-099-0290; 47-099-0279;
- 47-099-1219; 47-099-1229; 47-099-1248; 47-099-1273; 47-099-1278; 47-099-1288.

02/02/2024



Company Owens, Libbey-Owens Gas Dept.

Address Box 4158 Charleston 4 W. Va.

Farm Hoard-Baldwin  
Part of Part of 5842.5A

Tract Tr. #12 Acres 232.3 Lease No. 1459

Well (Farm) No. 37 Serial No. 932

Elevation (Spirit Level) 1035.9

Quadrangle Wayne 5 S 2.69 W 1.11 "

County Wayne District Stone wall

Engineer T.S. Flournoy

Engineer's Registration No. 269

File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_

Date May 5, 1955 Scale 1" = 600 Ft.

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION  
CHARLESTON

**WELL LOCATION MAP**

FILE NO. WAY - 973 02/02/2024

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.