

DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

Charleston, W. Va.	
Truman Crockett & Martha Blankenship	Owens, Libbey-Owens Gas Department
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR
R.F.D. #2, Wayne, West Virginia	P. O. Box 4158, Charleston 4, W. Va.
ADDRESS	COMPLETE ADDRESS
	July 7, 19 55
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION
	Union District
ADDRESS	
	Wayne
OWNER OF MINERAL RIGHTS	38° 20'
	Well No. 943-1 82° 20'
ADDRESS	Truman Crockett
GENTLEMEN:	Farm
The undersigned well operator is entitled to d	will upon the characteristic to the first terms of
	rill upon the above named farm or tract of land for
oil and gas, having fee title therete, (or as the ease	
	y Truman Crockett & Martha Blankenship,
Owens-Illinois Glass Co. & Libbey-Owens-	Ford Glass Co, and recorded on the 19th day
36 3051	the office of the County Clerk for said County in
Book 44 , page 466 .	and smoot of the county ciefa for said county in
The above named coal operators or coal owners (if any) above named as the drilling of a well at said proposed location, or which they the drilling of a well at said proposed location will cause coal mines, must be received by, or filed with the Depart a copy of this notice and accompanying plat by said D that forms for use in making such objections will be front request and that all such objections must set forth as grounds on which such objections are based and indicate the moved to overcome same. (The next paragraph is to be completed only Copies of this notice and the enclosed plat were shamed coal operators or coal owners at their above shamed.	and filed their maps as required by law, excepting the s addressees. if any) are notified that any objections they may y are required to make by Section 3 of said Code, if see a dangerous condition in or about their respective ment of Mines within ten* days from the receipt of department. Said coal operators are further notified furnished to them by the Department of Mines promptly is definitely as is reasonably possible the ground or the direction and distance the proposed location should in Department's copy.) mailed by registered mail, or delivered to the above hown respective address.
or on the same day with the mailing or delivery of West Virginia.	this copy to the Department of Mines at Charleston, ruly yours,
3156789107723	P. O. Box 4158
JUL 1993 Address of	Charleston 4,
WEST WIRGINIA WELL OPERATOR)	city or town $02/02/202$
DEPT. OF MINISTER	West Virginia
£9203+70772	STATE
*Section 3 If no such objections be filed or be a ten days from the receipt of said notice and plat by the dependent shall forthwith issue to the well operator a drilling phave been made by the coal operators to the location, or approved and the well operator authorized to proceed to dispersion.	found therete by the department plat, that no objections

WAY-975 PERMIT NUMBER



ALMBRIV TRRIVIA

DEPARTMENT OF MINES

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

Owens, Libbey-Owens Gas Department Truman Orockett & Martha Blankenship P. O. Box 1158, Charleston L, W. Va. R.F.D. W2, Wayne, West Virginia 913-1 oil and gas, he was reas and a survey (as one see a reason by ander grant or lease dated madeby Truman Grockett & Martina Blankenship, Owens-Illinois class Co. & Libbey-Owens-Ford Glass Co. and recorded on the 19th day The matersigned well operator is informed and believes there are no coal operators operating beds of egal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their working and ided their map as required by law, excepting the coal operators or coal owners (if any) above named as addressees. coal oberators or cost owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code; if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by or filed with the Department of Mines within ten' days from the receipt of a copy of the notice and accompanying plat by said Department. Said coal operators are further notified that forms for the in making sach objections will be turnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to ground some same. Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above OWENS. LIBBEY-OWENS GAS DEPARTMENT P. O. Box 1958 CEVINGED Charleston h, AIRIGRIY TRAW 02/02/2024 West Virginia Section 3. The control of solutions be filed or be found by the department of mines, within a ment shall forthwish issue to the well operator a drilling permit rectumy the file file file is and proposed location ment shall forthwish issue to the well operator a drilling permit rectumy the file file being been made by the roat operators to the location or found thereto by the department, and that approved and the well operator authorized to proceed to drill at said location.

OWENS, LIBBEY-OWENS GAS DEPARTMENT

5793 MACCORKLE AVENUE
P.O. BOX 4158

CHARLESTON 4, WEST VIRGINIA

VOLOD

July 7, 1955

State of West Virginia
Department of Mines
Oil and Gas Division
Charleston, West Virginia

Gentlemen:

We are submitting an application for a permit to drill Well No. 943-1 on our Truman Crockett and Martha Blankenship lease, situated in Union District, Wayne County, West Virginia.

Attached to the application is a plat showing the proposed location of said well.

Yours very truly,

OWENS, LIBBEY-OWENS GAS DEPARTMENT

T. S. Flournoy, Chief Engineer

TSR/ed Enclosures cc: Mr. Truman Crockett



DEPARTMENT OF MINES

CHARLESTON

July 18, 1955

JULIUS C. OLZER

Owens, Libbey-Owens Gas Department P. O. Box 4158 Charleston, West Virginia

Gentlemen:

Enclosed are permits for the drilling of the following

wells:

Permit No. Well No. Farm

Lin-1172 1-939 0. Morris Washington Union

Way-975 1-943 Tr man Crockett Union

Very truly yours,

Administrative Assistant OIL AND GAS DIVISION

CNH: K Encl-2

CC: Inspectors Dana E. Lawson O. C. Allen



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
CHARLESTON
July 18, 1955



Owons, Libbey-Owens Gas Department F. O. Box 1158 Charleston, West Virginia

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Enclosed are permits for the dyllling of the Following

talles

Pormit No.

Metrict

mit No. Well No.

Hashington

1-939

Very truly yours,

an Orockett

Lin-1172

Administrative Augistant OIL AND GAS DIVISION

CNH:K

00: Inspectors Dana E. Lawson O. C. Allen

Formation	Color	Hard or Soft	Top 14	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate Little Lime Pencil Cave Big Lime Injun Sand Slate Shell Unrecorded Shell Slate Slate Shell Slate Br. Shale Berea Sand Slate Slate Brean Shell Slate Britale Slate Slate Br. Shale Slate Slate Shell Slate Slate Slate Br. Shale Shell Slate Brown Shale Slate Br. Shale	Black Brown White Blue Grey Blue Dark White Dark White Dark White Brown White Brown	Soft Soft Hard Soft Hard Soft Hard Correction Hard Soft Soft Soft Hard Soft Soft Hard Soft Soft Hard Soft Soft	1322 1338 1378 1383 1557 1715 1731 1741 1748 1790 1831 1954 2095 2115 2178 2196 2213 2215 2242 2283 2319 2369 2379 2430 2450 2620 2642 2752 2778 2872 2892	1338 1378 1383 1557 1715 1731 1739 1741 1748 1790 1831 1954 2095 2115 2178 2196 2213 2215	Oil, 2200' Shut down for oil a One quart Gas 2430' Gas 2869, Test 2916 Gas 2936, Test 2949	show at 2215' to and water oil found af 2210 W 3/8 22/10 W 3/8 22/10 W 3/8	Test Berea Sand Ter 24 hours. 3.4 M 3.0 M 5.1 M 5.1 M
Slate	White	Soft	31.15	31.37	Gas 2995, Test 3137	31/10 W 3/8 29/10 W 3/8	B = 5.9 M
OH		Total De	oth	3137	ELCUMPERED	C.L. LEN	DECHES DECHES
Address P. Address Trushing Frank Trushing Well his L. Cor District White The surface of in The surfa	Crockest Crockest Crist No. Class No. Connect No. Co	Depth Afte:	Actor 79 Actor 79 So 719-01	3091 Control and Control and	Test B.S. Tests A.S 15 Min. 1 Hr. 2 Hrs. 4 " 8 " 12 " -18 "	10/10 M 3 = 20/10 W 2 = 20/10 W 2 = 31/10 W 1 = 18/10 W 1 = 51/10 W 1 = 149/10 W 1 = 146/10 W 1	# Detonite 3137' 8 = 5.6 M 823 M = 219 M 140 M = 98 M = 75 M = 57.6 M 54.8 M
Jenatri Vor	x -975	r	METT	HECON	>	02/	02/2024

Date October 27, 19 55

APPROVED OWENS, LIBBEY-OWENS GAS DEPARTMENT, Owner

By G. H. Smith (Title) Geologist

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STATE OF WEST VIRGINIA

OIL AND GAS DIVISION / 4 DEPARTMENT OF MINES

O2/02/2024 ensquence

MELL RECORD

1Jos Slate 787 987 MUTTE 1Jos White bras 987 STY Slate STY 258 TJOS White 1,705 pues 258 205 MUTTE 205 9ET TJOS White Slate 9ET TJOS BIne SIRTE ETT TJOS White SIste ETT 86 56 83 tjos Red Red Mud EL TJOS Slate MUTTE 83 EL 84 TJOS BIne Slate Red Red Mud EE TJOS 87 SE TE BIne TE SI 1,105 Slate ST 2,105 Sand & Gravel Brown OT TJOS Swiece OT 0 Kellow Oil, Gas Hard or Soft Bottom Formation. Кетатка 1010 INCHES FEET 1991 Salt water_ 6ELT '060T INCHES FEET Fresh water INCHES FEET INCHES лээл -bbls., 1st 24 hrs. FEET COAL WAS ENCOUNTERED AT INCHES 26 Rock Pressure 598 S3 M Cn. Ft. Brown Shale Date No. Ft CASING CEMENTED /10ths Merc. in Inch /10ths Water in Open Flow Perf. bottom. With_ 8000# Detonite Date Shot 10-5-55 From Perf. top. Liners Used TETE 5566 Drilling completed_ Perf. bottom. 55-E-OT Drilling commenced 91/89 Wayne, W. Va. H'E'D' #5 Mineral rights are owned by Truman Crockett Depth set 7. %9 11911741 8/5 1/8 3661211 3661211 The surface of tract is owned in fee by-10 3/1 331911 331011 Mayne District notun Elev. 719.04 I (Serial No. 943) Kind of Packer-Location (waters). Size Truman Crockett Used in Drilling Casing and Tubing P. O. Box 4158, Charleston 4, W. Va. Раскетв Owens, Libbey-Owens Gas Department Oil or Gas Well Gas May-975

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DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. Way-975	106		Oil or (KIN	Gas Well	COMPAN
Company Owerist Libber Quint Bas Co	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKE	RS MAAN
Address 4,158 Charleston M. 7.ª	Size			best Infrate	
Form Meman Crockett	16		THE TREE PROPERTY.	Kind of Pack	er
PAIN VILLE V	13	~	н сезо она	PLOGS DSG	
Well No. / ,	10	30		Size of	13/53/2
District Ymon County Wayne	81/4	366			
Drilling commenced Aug-15-55	65/8	1739		Depth set	
Diffing confidence	5,3/16				
Drilling completedTotal depth	3			Perf. top	
Date shotDepth of shot	2			Perf. bottom.	
Initial open flow/10ths Water inInch	Liners Used			Perf. top	
illicial open now				Perf. bottom	
Open flow after tubing/10ths Merc. inInch					
VolumeCu. Ft.	CASING CEME	ENTED	SIZE	No. FT	Date
Rock pressurelbshrs.					
Oilbbls., 1st 24 hrs.		NCOUNTERED	AT	_FEET	_INCHES
Fresh water 420-535-580 feet feet	FEET	INCH	ES	_FEET	_INCHES
Salt waterfeetfeet		INCH			INCHES
Drillers' Names Howard, Pack - E. J. Elkins Remarks:	- 8.8.	Tilken	son	1	radiamen
E. Q. Elkins	Cout,				
Remarks:					

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No					We	II No	
COMPANY	THO HO CHOSE THE LAND		ADI	ORESS			
FARM	NITTEL MIT	DISTR	ICT	c	OUNTY		
							2.2 gnaqme0
Filling Material Used			3,510				All erribla
Liner	Location	Amou	nt	Packer	Location	l	
PLUGS USE	D AND DEPTH PLACED			BRIDGES	CASIN	IG AND T	UBING
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<u> </u>		COOKE !	Late and				
Drillers' Names				20 4 to 10 t	1. 16 at		
All VI	Hall Del	19.	end 198 1 - August Sandringer von 199	The2	(34)1		Linday II.3
Remarks:							
							navi Jeseffico
DATE	I hereby certify I	visited the a	bove well on	this date.			

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. WAY-975-P					Wel	1 No. 1-	SR-943
COMPANY Owens Li	MAP TO THE RESERVE OF THE PARTY	as Dept.	ADD	P.O. Box RESS Charlest	4158 on 4, Wes	t Va.	Farmit No. 4
FARM Charleston	K. 1933 - H. D.	DISTRICT	Unic	on c	OUNTY Wa	yne	vita (m.č.)
Filling Material Used	Cement, cla	y and st	one		X		earthbA
Liner Loc	eation	Amount		Packer	Location		
PLUGS USED A	ND DEPTH PLACED		manusi (bana)	BRIDGES	CASIN	G AND TO	JBING
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nt u fana	phane	750,000					
Drillers Names	E. Butcher	r			10.1		on Totaly Mag
	V. Hill	. (1) 027 20	2801-2	1801: stone 2	180:-2175	t: ce	ment
Nemarks: Set Brid	ige : 2200	D mid co	i hal	180'; stone 2	ck 18201-	to 17	701:

2175'-2165' on 3/29/60; B ridged hol e @ 2-1/2 sacks cement on fill the 3/30/60.

3/30/60

I hereby certify I visited the above well on this date.

DISTRICT WELL INSPECTOR 02/02/2024

DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No.	P.O. Box 4158_	ag .des	ns Gas D	Oil or	Gas Well	
Onysw Company	YTYUU n	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	DACKI	ERS
Address		Size	clay an	Cement	abed best	
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awledt eus sy vi		13		The same same		
Well No.	PACE SERVICE RESTOR	10	3.4	9-0-20W	Size of	(2)/30
District	County	81/4		ACCOMPANIES OF THE PARENT OF T		****
Drilling commenced		65/8			Depth set	
		5 3/16				
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. bottom	
Volume	Cu. Ft.	CASING CEME	ENTED	SIZE	No. FT	Date
Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTERE	D AT	FEET	INCHES
Fresh water	feetfeet	FEET	INC	HES	_FEET	_INCHES
Salt water	feetfeet	FEET	INC	CHES	FEET_	INCHES
Drillers' Names	180'; stone 2180'-2	y 22801-2	sLU ; 108	14 .v . 15 : 25		e étament
Same of Same	1820*, rock 1920	dged not c	till to	on 3/29/	72 -3405' ./2 Backs	
Remarks:						

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

OMPANY Owens L:	ibb y Owens	Gas Dept	t. ADD		ox 4158 ston 4, W.	Va.	eld Tim
ARM Truman Cr	ockett	DISTRICT	Uni	on	COUNTY Way	yne	
lling Material Used	Stone, cla	y and c	ement				eemi
ner Lo	cation	Amount		Packer	Location		307
PLUGS USED A	ND DEPTH PLACED			BRIDGES	CASING	G AND TUI	BING
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				E E			
rillers' Names	E. Butcher						
	ed hol e @ 1	1-10601	Rrido	60'-1220'; cl ged hole @ 61	O1: rock t	0 505	1:

4/5/60

I hereby certify I visited the above well on this date

DATE

DISTRICT WELL INSPECTOR 02/02/2024

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

90 78%			are of the	SEU SCOW	(KINE	Priew()
Company			CASING AND TUBING	USED IN DRILLING	LEFT IN T	PACKERS
Address			Size	, clay a	Stone	_bost laboraM gnulla
Farm		in fa sa	16		2 2 1 2 2 2	Kind of Packer
patient distribution			13			
Well No	vessa segrap	CJ-MODDUA	10	2013	L RITEU GRAC	Size of
District	County		81/4	- upakangan di manangan		
0 17 1131			65/8			Depth set
Drilling commenced			5 3/16			
Orilling completed	Total depth		3			Perf. top
Date shot	Depth of shot		2			Perf. bottom
Initial open flow	/10ths Water i	inInch	Liners Used			Perf. top
Open flow after tubing	/10ths Merc. ir	Inch				Perf. bottom
Volume		Cu. Ft.	CASING CEME	NTED	SIZE	No. FTDate
Rock pressure	lbs	hrs.				
Oil	bbls.,	1st 24 hrs.	COAL WAS EN	NCOUNTERED) AT	FEETINCHES
Fresh water	feet	feet	FEET	INC	HES	FEETINCHES
Salt water	feet	feet	FEET	INC	HES	FEETINCHES
Drillers' Names	0'; clay 122 a @ 510'; ro 505'; pull'a	Set Dor	; Rock 126 1001; Brid 51; cement	e @ 1360' 1070'-10 k 525'-51	C. V. Bl. ged hol ; cenent 25:; roc	Brid 1030'-1070' clay 565'-5
Remarks:						



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To The Department of Mines, Charleston, W. Va.

	OWENS. LIBBEY-OWENS GAS DEP.	ARTMENT
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR	
The second secon	P. O. Box 4168, Charleston	4, W. Va.
ADDRESS	COMPLETE ADDRESS	
	March 23,	19 60
COAL OPERATOR OR COAL OWNER	WELL TO BE ABANDONE	30 703
100000	Union	District
ADDRESS	Wayne	
Truman Crockett		County
LEASE OR PROPERTY OWNER	Well No. 1 (Serial No. 943)	
R.F.D. #2, Wayne, W. Va.	Well No. 1 (Serial No. 943)	
	Truman Crockett	Farm
INSFECTOR - JAMES W. PACK, HANLIN, V	7. VA.	2
Gentlemen:	Service of the servic	
The undersigned well operator is about to about	andon the above described well and wi	ll commence
and the second of the second of the second	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
24 Hours in advance of pluggi		60
the work of plugging and abandoning said well or	n theday ofMarch	, 19,
(which date shall not be less than five days after	the day on which this notice so mailed	d is received,
or in due course should be received by the Depar	tment of Mines.)	
And the second second		
This notice is given you in order that your		
plugging and filling of said well. You are further		
represented the undersigned will proceed on tha		
well in the manner required by Section 10, Article	4, Chapter 22 of the Code and given in	detail on the
reverse side of this notice, in "Work Order."		
This notice is being mailed by registered mai	l to each of you at the above addre	esses on the
above date.	State of the Manager of the State of the Sta	
ABL TO STATE OF THE STATE OF TH	Common of to approximate to the	
Very	truly yours, OWENS, LIBBEY-OWENS GAS DEPAR	onwichten.
WEST WEST WED	OWENS, MIDDEL-OWENS CAS JELA	AND MAKE AND
DEPT. OF IRGINIA	G. He Truck	
MINES CT	Mgr. Land, Engrg. & Geolog	ell Operator.
687384	promise a constant of the grifts out	02/02/202
NOTE: Upon the abandonment of all wells drilled engineer, showing the district and county in which the names of the owners and adjacent tracts, and the by survey, and the courses and distances of such well from be submitted with this notice.	e tract of land is located, the name and ac- location of the about to be abandoned we	y a competent reage of same, ell, determined

(Over)

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

as completed 10-6-55:

10-3/4" casing at 8-5/8" casing at 1,741 casing at Total Depth Shot hole 2,300 to 3,137'

Moved in 2/26/50 to clean out and repair. As of 3/23/60, could not get below 2,383 feet due to cavings.

Set solid bridge 2280 to 223

Clay 2230 to 2180

2180 to 2175 Rock 2175 to 2165 (2-1/2 bags) Cement

Open hole to 1820.

Rock bridge 1820 to 1770 1770 to 1760 (2-1/2 bags) Cement

Pull 7" casing at 1,741 feet.

Open hole to 1160.

Rock bridge 1160 to 1120 1120 to 1080 Clay 1080 to 1070 Rock

Cement 1070 to 1060 (3-1/2 bugs)

Open hole to 610.

Rock bridge 610 to 565 to Clay 525 Rock 525 to 515

Cement 515 to 505 (3-1/2 bags)

Open hole to 366 feet. Pull 8-5/8" casing at 366 Open hole to 100 feet.

Erect concrete monument 2' x 2' x 3'

Rock bridge 100 to 50 feet

Pull 10-3/4" casing at 33 ft.

Rock and Clay 40 ft. to surface.

(5-1/2 bags

(Make sure this is solid)

Cement 50 to 40 feet

Mark monument

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

> Very truly yours, OWENS, LIBBEY-OWENS GAS DEPARTMENT

> > A. H. Smith

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby applicated that

25TH day of MARCH

DEPARTMENT OF MINES Oil and Gas Division

By: _

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

DEPARTMENT OF MINES OIL AND GAS DIVISION

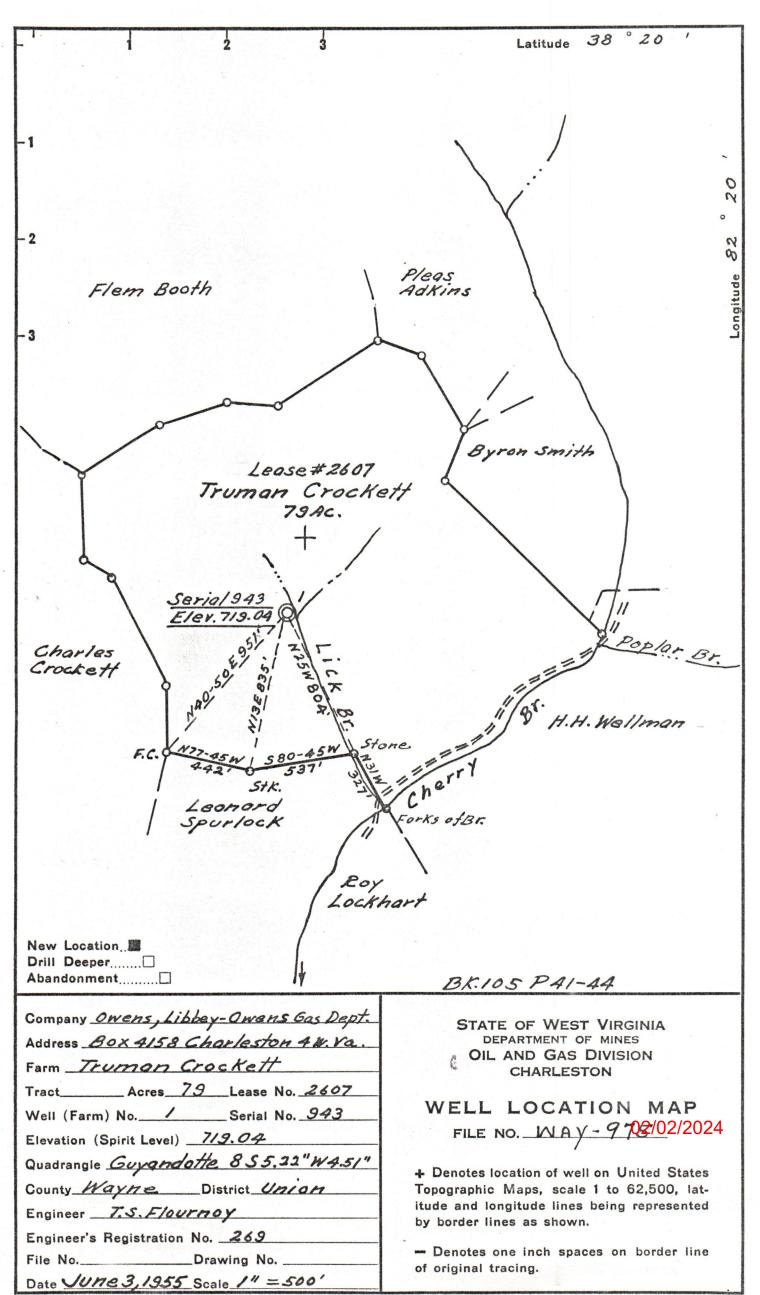
AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES. OWENS, ITBBEY-OWENS GAS DEPARTMENT Truman Crockett COAL OPERATOR OR OWNER P. O. Box 4168, Charleston 4, W. Va. R. F. D. #2, Wayne, W. Va ADDRESS COMPLETE ADDRESS April 18, WELL AND LOCATION 19 60 COAL OPERATOR OR OWNER District Union Same Wayne County LEASE OR PROPERTY OWNER 1 (Serial No. 943) Well No.___ ADDRESS Truman Crockett Farm STATE INSPECTOR SUPERVISING PLUGGING..... 2-1/2 sacks AFFIDAVIT essing at 33 STATE OF WEST VIRGINIA, Wayne County of.... C. V. Hill K. E. Butcher and being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 29th day of March , 19 60 , and that the well was plugged and filled in the following manner: SAND OR ZONE RECORD FILLING MATERIAL PLUGS USED CASING FORMATION CONTENT FROM SIZE & KIND CSG 10-3/4" 33' casing at -5/8" casing at 366 casing at 1,741 Total Depth 3,137 Shot hole 2,300' to 3,137' Moved in 2/26/60 to clean out and repair. As of 3/23/60, could not get below 2,383 feet due to cavings. Set solid bridge 2280 2230 2180 Clay 2230 Rock 2180 2175 2-1/2 sacks 2165 Cement 2175 Open hole 1820 (NAN (NAN (NAM

COAL SEAMS			DESCRIPTION OF MONUMENT
(NAME)			2' x 2' x 3' Concrete
(NAME)			
(NAME)			Marked "0.L.O. 943"
(NAME)			
April And further dep	oonents saith not.	19	of May , 19 60. Notary Public. Permit No. Way-975-P

Rock bridge Cement 2-1/2 sacks Pulled 7" casing at 1,722 feet. Open hole to	1820 to 1770 to	1770 1760 1160		
Rock bridge Again and amano Manual Clay Rock V . A not soft and Conference Cement 3-1/2 sacks Open hole to	1070 to	1120 1080 1070 1060 610	cott Marros de de las Vagrac, W. Va.	
Rock bridge Clay Rock Cement 3-1/2 sacks Open hole to	610 to 565 to 525 to 515 to	525 515	⊋∏i	12 13.00 14.
Rock bridge Cement 5-1/2 sacks Pulled 10-3/4" casing at 33 feet.	100 to 50 to	50 40		
Rock and clay	40 to	surface	Signal Administration	
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