

DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES, Charleston, W. Va.

Charleston, W. Va.		
Etta R. Pritchard Estate	Owens, Libbey-Owens Gas	Department
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR	
c/o R. G. Pritchard Wayne, W. Va.	P. O. Box 4158, Charles	ston 4, W. Va.
ADDRESS	COMPLETE ADDRESS	
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATIO	
	Union	
ADDRESS	O112011	District
same as coal	Wayne	County
OWNER OF MINERAL RIGHTS	Well No. 908-6 38°	20'
ADDRESS	Etta B Pritchard of	
GENTLEMEN:	Etta R. Pritchard et	Farm
The undersigned well operator is entitled to	drill upon the chara and f	
oil and gas, having fee title thereto, (or as the case	hy Etta R. Pritchard et al	
THOUSE ELECTION OF THE PROPERTY OF THE PROPERT	and recorded on the	he day
of October, 1947	n the office of the County Clerk for	said County in
Book 36 , page 271 .		
and County above named, determined by survey and land marks. The undersigned well operator is informed and of coal beneath said farm or tract of land on which saries of the same, who have mapped their workings coal operators or coal owners (if any) above named a The above named coal operators or coal owners (desire to make to such proposed location, or which the drilling of a well at said proposed location will cau coal mines, must be received by, or filed with the Depara copy of this notice and accompanying plat by said I that forms for use in making such objections will be on request and that all such objections must set forth a grounds on which such objections are based and indicate be moved to overcome same. (The next paragraph is to be completed only Copies of this notice and the enclosed plat were	believes there are no coal operators and well is located, or within 500 fee and filed their maps as required by last addressees. (if any) are notified that any object are required to make by Section 3 use a dangerous condition in or about the term of Mines within ten* days from Department. Said coal operators are furnished to them by the Department of as definitely as is reasonably possible the direction and distance the proposed in Department's copy.)	operating beds et of the bound- w, excepting the etions they may of said Code, if their respective m the receipt of further notified mines promptly the ground or d location should
Copies of this notice and the enclosed plat were	mailed by registered mail, or delivered	ed to the above
named coal operators or coal owners at their above sorx on the same day with the mailing or delivery of West Virginia.	hown respective address this copy to the Department of Mine	daybefore,
Very t	ruly yours,	
6232425262	OWENS, LIBBEY-OWENS GAS D	EPARTMENT
Address of Well Operator	P. O. Box 4158, Charlesto	n 4, W. Va.
Address of Well Operator	CITY OR TOWN	02/02/202
Edward & Joseph	STATE	

NAY-976 PERMIT NUMBER

10

OWENS, LIBBEY-OWENS GAS DEPARTMENT

5793 MACCORKLE AVENUE

P. O. BOX 4158

CHARLESTON 4, WEST VIRGINIA



July 21, 1955

State of West Virginia
Department of Mines
Oil and Gas Division
Charleston, West Virginia

Gentlemen:

We are submitting an application for a permit to drill Well No. 908-6 on our Etta Pritchard lease, situated in Union District, Wayne County, West Virginia.

Attached to the application is a plat showing the proposed location of said well.

Yours very truly,

OWENS, LIBBEY-OWENS GAS DEPARTMENT

By T. S. Flournoy, Chief Engineer

TSF/ed
Enclosures
cc: Etta R. Pritchard Estate
c/o R. G. Pritchard
Wayne, West Virginia



PI

OWENS, LIBBEY-OWENS GAS DEPARTMENT

5793 MACCORKLE AVENUE
P.O. BOX 4168

CHARLESTON, WEST VIRGINIA 25304



April 3, 1969

W. Va. Department of Mines Oil & Gas Division Charleston, West Virginia

Gentlemen:

Enclosed you will find a fully executed plugging affidavit for our E. R Prichard No. 6 well (Serial No. 908). This well was plugged under Permit Wayne-976-P.

Yours very truly,

OWENS, LIBBEY-OWENS GAS DEPARTMENT

By T.E. Mollencop

T. E. Mollencop

TEM/ed Enclosure



Formation	Color	Hard or Soft	Top /5	Bottom	Oil, Gas or Water	Depth Found	Remarks
31. & Shells	Dark	Soft	1266	1297			
Slate	Blue	Soft	1297	1307			
and and	White	Hard	1307	1365			
and gaug	Light	Med.	1365	1434	ASSEST OF T	Till nors In	TOUE.
late and	Dark	Soft	1434	1441			
late	Light	Soft	1441	1462		1	
ed Rock	Red	Soft	1462	1465		1	
		Soft	1465	1477			
late	Dark			1495			
ittle Lime	Dark	Hard	1477			and a second	
late sure	Dark	Soft	1495	1501			
ime	Light	Hard	1501	1516			
ittle Lime	Dark	Hard	1516	1532	Mater at o	DI. 1 B.P.	H*
ig Lime	Light	Hard	1532	1705			
rey Injun	Grey	Med.	1705	1717	Maper sa o	D. 3 F.	
rey Injun	Grey	Hard	1717	1737	MEDEL IN O	DIP TAS BOOK	
rey Injun	Light	Med:	1737	1762		1	
rey Injun	Grey	Med.	1762	1783			
		Soft	1783	1815	Water leve	1 300' at 181	51
		Soft	1815	1819	Oil at 181	5. show	
1. & Shells			1819	1840	011 00 101	7,	
hell	Dark	Med.		1855			
1. & Shells		Soft	1840			- 9.EV-	
1. & Shells		Med.	1855	1884			
1. & Shells	Dark	Soft	1884	2062			
late	Dark	Soft	2062	2228			
1. & Shells	Light	Med.	2228	2263			
hell	Light	Med:	2263	2275		N. C. Carlo	
1. & Shells	the first of the second second second second second	Med.	2275	2319			
offee Shale		Soft	2319	2340	Marer, tou		
erea Sand	Grey	Hard	2340	2374	3det on 1891	1 10 5 11	
			2374	2377			
late	B-16	200		2411	Oil, show	in Beres	
1. & Shells		Soft	2377		OII, SHOW	In Derea.	
late	Light	Soft	2411	21,21			
Brown Shale	Brown	Med.	2421	2472			
Brown Shale	Brown	Soft	2472	2514			
1. & Shells	Light	0000	2514	2546			
1. & Shells		Med.	2546	2575			
1. & Shells		Soft	2575	2645	OK 22 49511	posess	
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		Soft	2675	2711	the second second second		
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Slate	Light	Soft	2711	2124	EUT MOS	100	
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Slate	Light	Soft	2834	2845	BRECHMISHED	F L BER	r ' miche
Brown Shale	Brown	Soft	2845	3229			
hell	Dark	Hard	3229	3236			
rown Shale	Brown	Soft	3236	3308	Gas 3290,	show, would h	ot gauge.
Slate	White	Soft	3308	3330	10 10 10 10 10 10 10 10 10 10 10 10 10 1	1328	Bar 1 2 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
ALOON TO	spoutce	Total	Depth	3330	Test at 33	330 - no gas.	
0-51-	-55 From	Total Depth	After Shot	3107	9-27-55 Sho	t with 8700#	Detonite from
Tilling completed	9-22-5	R			2419 to 3		2000
patenta commune	8 6-6-53	T. E. Commission of the Commis		38-13-1-			Coh
		Viguets MSAJJe		neg 15		shot: No ga	ເຮ
			A A		Test after		70/ 15
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		Address		8 X 3/8	1 "	101718H	188 M
he surlace of tra		() SE(p)		10	Well shut-i	in in 7" casir	ng 22 hrs. A.
		County Mens			FOF Short	ls & Shale	16 MCI
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11111 0 700	arial No.	809)	Blaw 856,52	10			ior proportion
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			Auge 552	5.50			
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director in the state of the st	. Box 415	, Charleston	L, W. Va.	Choose and Tubing	d tised in Delling	Mell Well	
director in the state of the st	. Box 415		L, W. Va.		ined in Delhing	Leaft in Well	
omeans Outz	. Box 415	, Charleston	L, W. Va.		P. twed in Drilling	Leaft in	
direction in the state of the s	. Box 415	, Charleston	L, W. Va.		Freed in Drilling	OU or Gue to Well In	

Date October 14, 19 55

APPROVED OWENS, LIBBEY-OWENS CAS DEPARTMENT, Owner

By (Title) Geologist



DEPARTMENT OF MINES

METT BECORD Onsdrange Cuyandot

	Se Carlo		5	623	1102	Yellow	Lios
Remarks	Pound	Oil, Gas or Water	Bottom	qoT	to braH soft	Color	noi38m10A
SEET INCHES	ES I	INCH	Таач	1991		°T08 °579	Salt-water 605
EET INCHES	EZ	INCH	таач	1991	1991	July 14 C	Fresh water 180
SEET INCHES	TA.	COUNTERED	COVE MAS EN	bbls., 1st 24 hrs.		white	liO
			1 X2.25		Th. soll	218	Rock Pressure
dates Joh b.	Low .wond	Gas 3290.	BOER	46 M Cu. Ft.		Shells &	Volume
Vo. Ft. Date	SIZE	NLED	CASING CEME	Inch		/10ths Merc.	· 53-F2
		12-2	1	Inch	u	/10ths Water	Open Flow
Perf. bottom	2 cu - 08	Et Jav Jest	3330	difq	JU LatoT -		With 8700# D
Perf. top	Charles to 1	and Harvery	Liners Used	3330	OLIC		Date Shot 9-27
Perf. bottom	330	P of Ptds	2		5	7 00 0	Drilling completed
Perf. top	M :Jons	Test balore	8			0 1 44	Drilling commence
	19000	19426 Jest	91/89	w. Va.	Address Wayne,		
Depth set	1855: Tu	182211111	L 3619	ard	tta R. Pritch	a	Mineral rights are
1	11812777	1181744	8/5 1/8		Address		
Size of	* * * * * * * * * * * * * * * * * * *	t to the same	10			ni benwo si to	The surface of tra
1011 243	<u> </u>	10110	13		County Wayne	u	District Union
Kind of Packer			91	25°9\$8 AP	(806) EI		
			əziS				Location (waters)
				922 sero	A bra	R. Pritch	Farm
Раскетв	Left in Well	Used in Drilling	Casing and Tubing	4. W. Va.	, Charleston	85Th xoa •	
	-: +3" I	mi boult	1	ARTMENT	OMENS GAS DEP	S' LIBBEY-	Company OWEN
(KIND)	n 10 110						
Well Gas	Oil or Ga					926-1	Permit No. Wa

strange deposit sai	110	Over))	n badi	rato Color	no ten io i
300.04	W 70	J566	1536	Hard	White	Salt Sand
		T53 9	1205	Med.	Whi te	Salt Sand
		TSOS	89TT	Med	Light	bns2
		89TT	Litt	Hard	White	Water Sand
st liti hole filling.	Water	2777	T092	Hard	White	Salt Sand
		T092	T035	tjos	Dark	SI. & Shls.
		1035	665	1Jos	Light	base
		665	932	1Jos	Dark	Sand, Bro.
		932	668	.beM	Light	Sand
		668	658	1Jos	Dark	Sand, Bro.
		658	TE8	tjos	Dark	SI' & Shls.
		TÉ8	TOS	tios	Light	Sand
et 801, 4 B.P.H.	Mater	TOS	782	tjos	White	Sand
		782	969	tios	Grey	Sand
at 6151, 3 B.P.H.	Water	969	989	3JoS	Light	Slate
at 605', 1/2 B.P.H.	Mater	989	009	tios	right	Sand Tulinu
		009	895	.beM	White	majar pues
0000000		895	257	1Jos	Light	Slate
MEST VINES WINES OF WINES WINE		257	727	Med.	Light	Sand, Bro.
DENT OF THE STATE	s IIU	727	91717	tjog	Jugil	Sand, Bro.
S MESI SE MINES OF		91717	423	1Jos	Dark	Sand, Bro.
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E GIVED 3		807	768	1Jos	Grey	Sand, Bro.
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A STORY		658	300	tios	Light	SI. & Shls.
60 100		300	593	JJ02	Grey	Slate
663456		593	576	Med:	Light	Sand
		577	202	floc	Red	Red Rock
., 180, 1 B.P.H.	Water	202	LLT	tios	JASil	Sand
		LLT	9ET	Dw-H	Red	Red Rock
		9ET	9TT	tios	Brne	Slate
show in Borea:	, 140	9TT	94	JJOS	Gray	Slate stalk
		94	95	tios	Red	Red Mud
		95	97	floc	Light	Sand
		917	5	tios	Kellow	Sand base
		5	0,55	1Jos	Kellow	Tios
		2745	2515		deligibility	TTSHEW TZ

DEPARTMENT OF MINES

		OIL	AND GAS DIVISION	Vest Virginia	627	
	INSPE	CTOR'S	PLUGGING REPOR	1 of MIIICO	36	
Permit No. Way-	976P		19	AESHER Me	II No	6
COMPANY Jue	s-Sible	y O	Welandoress 6 ha	rles To	on, t	wva
FARM Colla /C.	Prilibard	DISTRI	CT Umon CO	UNTY		
Filling Material Used	olay.	Ste	ane Cemen	l	×	
Liner Loc	cation	Amoun	t Packer	Location	ı	
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TUE	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
	B	ridge	2415			
	Stor	0	2374-2415	-		
	Cem	ent	2364-2374	~		
	Bre	Lya	1840			
	17	Rue	1835-1840			
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to storm	() () ()	2				
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Drillers' Names	arb le	611	1.24			
Pos	cols					
Remarks:	order	Che	enged, due	to e	one	l itio
3 - 11 - 69 3 - 12 - 69 3 - 13 - 69		risited the ab	pove well on this date,			
ents.			K.6.	Bute	her	

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Rotary	
C al al	

Spudder	
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Cable Tools

Storage

Oil or Gas Well

Company		CASING AND TUBING	USED IN DRILLING	LEFT IN	PACK	ERS
Address	<u> </u>	Size	4	7, -		na programa
Farm		16			Kind of Pac	ker
Well No		13			Size of	
District	County	81/4				
Drilling commenced		65% 5 3/16			_ Depth set	
Drilling completed	Total depth	3		1	Perf. top	
Date shot	Depth of shot	2			Perf. botton	n
Initial open flow	/10ths Water inInch	Liners Used			Perf. top Perf. botton	
Open flow after tubing	/10ths Merc. inInch				T CIT, BOLLOW	***
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.	NAME OF SEI	RVICE COMPA	ANY		
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERED	AT	_FEET	INCHES
Fresh water	feetfeet	FEET	INCI	HES	_FEET	INCHES
Salt water	feetfeet	FEET.	INCI	HES	_FEET	INCHES
Drillers' Names						

Remarks:

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. WC	ey - 9	976 P			We	ell No	6
COMPANY OL	P	Tilely -	Olle L Worth	and Address Color	COUNTY M	Ton	hola
Filling Material U	sed(lay	SI	one Clus	mx		
Liner	Loc	ation	Amount	t Packer	Location	n	
PLUG	S USED A	ND DEPTH PLACED		BRIDGES	CASIN	NG AND TU	BING
CEMENT-THICK	NESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
					1822	72	
W	erf	1-ord	21	I allowed	liet	wee	M
8= /	'Ma	047	7 = fo	ipe,		22 28 25°	
						MAR 196	9
					81.10 F	ECE!	VED ginia Nines Cuy
					TEN STEN	Dept. UI	8135
				1 34			
Orillers' Names	Mod	arple	Csu	rry		03	
n Pluy	9920	+ fille	8 = p	eh to hotto ype 447-), 3-18-69,	m æg	0	Myse.
Pull.	ing	7 - pip	e an	3-18-69,			
3-21-6	69	I hereby certify I v	risited the ab	ove well on this date.			
DATE				A.C.	Bute	her	INSPECTOR
				(02/02	2/2024

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Rotary	
Spudder	

Spudder	
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Cable Tools Storage

INSPECTOR'S WELL REPORT

Oil or Gas Well__

Permit No.		nate Legal	Gas Well	s Well		
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Address		Size			Kind of Pac	ker
Farm		13			Time of Tae	
Well No		10			Size of	
District	County	81/4				
Drilling commenced		6 % 5 3/16			Depth set	
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. botton	i
Initial open flow	/10ths Water inInch	Liners Used			Perf. top Perf. botton	-
Open flow after tubing	/10ths Merc. inInch				Terr. Botton	
Volume	Cu. Ft.	CASING CEME	ENTED	SIZE	No. FT	Date
Rock pressure	lbshrs.	NAME OF SE	RVICE COMP	ANY		
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERE	D AT	FEET	INCHES
Fresh water	feetfeet	FEET	INC	HES	FEET	INCHES
Salt water	feetfeet	FEET	INC	HES	_FEET	INCHES
Drillers' Names						
Pomovilsa.				- Partie I and a		

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. 20	ay-	976P				We	II No	6
COMPANY	Wens	- Libby	- aws	1111	har	les te	1, 1	ova,
FARM ()		O Care	DISTRIC	Course	CO1	UNTY (L)	wya	4
Filling Material	Used	lay do	lon	e Corrent				
Liner	Loc	cation	Amoun	Packer		Location		
PLU	JGS USED A	ND DEPTH PLACED		BRIDGES		CASIN	G AND TU	JBING
CEMENT-THIC	KNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCAT	ION	RECOVERED	SIZE	LOST
Has	2 to	12 rid	9 e /	470 -	29-	188-	8=	260-
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/	/							
				7				
Drillers' Names_	am	ando do C	owv	vy				
Co, To	als					42 N	5678	
3 · 24 3 - 26			h i	3-28-69,		18.08.08.21.09.00 P. C.	Sisosel,	OND THE PRINTED BY
2-28- DATE	-69	I hereby certify I v	isited the ab	ove well on this date.	,6	Bi	itehe	w .
						TRID	02/02	2/2024

Permit No.

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Rotary	
Spudder	
Cable Tools	
Storage	

Oil or Gas Well____

INSPECTOR'S WELL REPORT

				(KII	ND)	
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Address		Size				
Farm		16			Kind of Pac	ker
Well No		13			Size of	
District	County	81/4				
Drilling commenced		65% 5 3/16			Depth set	
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. botton	n
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. botton	n
Volume	Cu. Ft.	CASING CEME	ENTED	SIZE	No. FT	Date
Rock pressure	lbshrs.	NAME OF SE	RVICE COMP	PANY		
Oil	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTERE	D AT	FEET	INCHES
Fresh water	feetfeet	FEET	INC	CHES	FEET	INCHES
Salt water	feetfeet	FEET	INC	CHES	FEET	INCHES
Drillers' Names						
Remarks:						

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Iling Material Used	Frichard	DISTRICT.	Oxian c	COUNTY	PNE	
						AT 1. TO
ner Lo	cation	Amount	Packer	Location		20
PLUGS USED A	AND DEPTH PLACED		BRIDGES	CASIN	IG AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
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			THE RESERVE	000000		
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ers Names						
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51/2" AND	71 (200)	ig on	Location	90	IIN BU	Julia &
				1234567	2000	THE WILL
				(5)	A Way	
					Sa V	2533

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WAY 976-1				Oil or	Gas Well	
Company	Legrody, arms and a	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKE	RS
Address		Size			5 22 5	
Farm		16			Kind of Pack	
Well No		10			Size of	
District	County	81/4				
Drilling commenced		65/8			Depth set	
Drilling completed	Total depth	3			Perf. top	
Date shot	_Depth of shot	2			Perf. bottom.	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top Perf. bottom.	
Open flow after tubing	/10ths Merc. inInch				Peri, bottom.	
Volume	Cu. Ft.	CASING CEME	ENTED	SIZE	No. FT	Date
Rock pressure	lbshrs.	NAME OF SE	RVICE COMP.	ANY		
Oil	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTEREI) AT	FEET	_INCHES
Fresh water	feetfeet	FEET	INC	HES	_FEET	_INCHES
Salt water	feetfeet	FEET	INC	HES	FEET	_INCHES
Drillers' Names						
Remarks:						



State of West Virginia

Department of Mines Bil and Gas Division Charleston 5

April 22, 1969

Mr. Kenneth Butcher RFD # 1 Barboursville, West Virginia

IN RE: PERMIT WAY-976-P

COMPANY OWENS, LIBBEY-OWENS GAS D.

FARM ETTA R. PRICHARD, ET AL

WELL NO. 6 (S-908)

DISTRICT UNION

COUNTY WAYNE

Dear Sir:

* . . *

Please make a final inspection of the Well described

above.

Very truly yours,

Deputy Director Oil and Gas Wells Division

RLD/ls



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

TO THE DEPARTMENT OF MINES. Charleston, W. Va.

OWENS, LIBBEY-OWENS GAS DEPARTMENT Etta R. Pritchard Estate Coal Operator Owner Name of Well Operator c/o R. G. Pritchard Wayne, W. Va. P. O. Box 4168, Charleston, W. Va. 25304 Address Complete Address Same as Coal March 7, 1969 Mineral RightGoal-Owner Owner Date WELL TO BE ABANDONED District Address Wayne County Lease or Property Owner 6 (Serial No. 908) Well No ._ Address Etta R. Pritchard et alFarm Inspector to be notified Mr. Kenneth Butcher, RFD Hephone Number 736-4885

Barboursville, W. Va. 25504

Gentlemen :-

TO BE NOTIFIED 24 HOURS IN ADVANCE OF PLUGGING OPERATIONS

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours, OWENS, LIBBEY-OWENS GAS DEPARTMENT

Well Operator

NOTE: Coon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be tiled with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDES" CAND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned determined by survey with the courses and distances of such well from two permans. the name or names of the owners and names of adjacent tracts and the location of the well abandoned, determined by survey with the courses and distances of such well from two permandones of such well from two permandones of such wells on said treat

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOT TRANSFERABLE.

BLANKET BOND

WAY-976 -P

Permit Number

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

As completed 9-28-55

8-5/8" casing set at 447 feet.

" " 1822 "

Well not tubed.

Shot hole 2419 - 3330'

Total Depth 3330'

Total Depth After Shot 3107'

Ran 5-1/2" casing to clean out at 1834'

Cleaned out to 2537'

Set Rock Bridge 2537 - 2487

2487 - 2477 (2-1/2 sacks)

Pull 5-1/2" casing at 1834 feet.

Rock Bridge

1840 - 1800

Pull 7" casing at 1822 feet.

Clay

1800 - 1675

Cement

1675 - 1665 (2-1/2 sacks)

Rock Bridge

1210 - 1180

Clav

1180 - 1120

Cement 736-48 1120 - 1110 (3-1/2 sacks)

Rock Bridge

830225 860 -

Clay

830 -580

Cement 199019 30 580 - 15701 (3+1/2 sacks) 31TOM 33 OT

Pull 8-5/8 inch casing at 447 feet.

Rock Bridge

470 - 440

Clay

440 to Surface.

Erect 2' x 2' x 3' Concrete Monument

Mark Monument "OLO No. 908"

Mr. Kenneth

Barboursville,

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

OWENS, LIBBEY-OWENS GAS DEPARTMENT T.E. Mollencor

T. E. Mollencop Ву

Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

MARCH 7TH day of-

DEPARTMENT OF MINES Oil and Gas Division

Todal

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

COAL OPER?					
,	TOR OR OWNER	D O D	NAME OF WELL OF		. Wa OF
,	richard Wayne, W. Va.	r. U. B	ox 4168, Char		. va. 25
	ume		March		1969
* *	TOR OWNER		WELL AND LOC		.19
			Union		District
AD	DRESS				
			Wayne		County
LEASE OR PI	ROPERTY OWNER	6	(Serial No.	. 908)	
AP	DRESS	Well No.	DOLLAR 110		***************************************
-		Etta	R. Prichard e	et al	Farm
	Man V.	annoth But	cher Barboun	rsville. W	I. Va.
ATE INSPECTOR SUI	PERVISING PLUGGING Mr. Ke	enne on Duo	CITCLY DOLLDOOR		
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ATE OF WEST VI	RGINIA,				
unty of Way	yne				
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ID OR ZONE RECORD	Rock bridge 2415' Rock 2415 - 23' Cement 2374 - 23'	64 (2-1/2	bags)	PULLED	
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ND OR ZONE RECORD	Rock bridge 2415' Rock 2415 - 23' Cement 2374 - 23' Pulled 5-1/2" casing	64 (2-1/2	bags)	9 10 11 72	LEFT IN
ID OR ZONE RECORD	Rock bridge 2415' Rock 2415 - 23' Cement 2374 - 23' Pulled 5-1/2" casing Rock bridge 1845'	64 (2-1/2 at 1834	bags)	9 10 1172	LEFT IN
ID OR ZONE RECORD	Rock bridge 2415' Rock 2415 - 23' Cement 2374 - 23' Pulled 5-1/2" casing	64 (2-1/2 at 1834	bags)	7 3 9 10 11 72	LEFT IN
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D OR ZONE RECORD	Rock bridge 2415' Rock 2415 - 23' Cement 2374 - 23' Pulled 5-1/2" casing Rock bridge 1845' Rock 1845 - 18 Pulled 7" csg. at 182 Rock bridge 1837 - 18	64 (2-1/2 at 1834) 37	bags)	APR 1969	LEFT IN
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FORMATION FORMATION COAL SEAMS	Rock bridge 2415' Rock 2415 - 23' Cement 2374 - 23' Pulled 5-1/2" casing Rock bridge 1845' Rock 1845 - 18 Pulled 7" csg. at 182 Rock bridge 1837 - 18 Clay 1800 - 16 Cement 1675 - 16 Rock bridge 1210 - 1 Clay 1180 - 1	37 37 37 37 39 300 575 565 (3-1/2) 180	bags) Descrip	APR 1969 APR	LEFT IN

860 - 830 830 - 780 780 - 770 Rock bridge Clay Rock

Rock bridge at 675'

Rock & Clay 675 - 580 Cement 580 - 570 (2-1/2 bags)

Rock bridge 470 to 447'

Ripped 8-5/8" at 188'3" and pulled.

Left 258'9" of 8-5/8" csg. in hole.

Clay 447 to surface.

> Erected 2' x 2' x 3' Concrete Monument Marked Monument "OLO No. 908"

DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. W My - 976 P.		Oika Gas Well Virginia
Company Owens - Tipley - Own	CASING AND USED IN DRILLING	LEFT IN WELL
Address Charles Ten, WY.	a Size	Kind of Packer
Well No. County Way	13	Size of
Drilling commenced	65% 5 3/16	Depth set
Drilling completedTotal depth	3	Perf. top
Date shotDepth of shot	Liners Used	Perf. bottom Perf. top Perf. bottom
Open flow after tubing/10ths Merc. inInch		
Rock pressurelbshrs.	NAME OF SERVICE COMPAN	SIZENo. FTDate
Oilbbls., 1st 24 hrs.	COAL WAS ENCOUNTERED A	TFEETINCHES
Fresh waterfeetfeet	FEETINCHE	SFEETINCHES

Remarks: made on this well.

BOND CANCELLED

ETURNED TO WELL OPERATOR AND/OR PRINCIPAL

Drillers' Names_

MATHEWS PRINTING AND LITHOGRAPHING CO

INCHES_

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

ermit No				We	II No			
OMPANY			ADDRESS		+	1.12		
	COUNTY							
FARMDISTRICTCOUNTY								
illing Material Used								
					Location CASING AND TUBING ECOVERED SIZE LOST			
iner Loc	cation	Amount	Packer	Location	Location			
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASING AND TUBING				
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED SIZE		LOST		
				1 1				
				-				
		-						
			*					
4								
rillers' Names								
marks:								
DATE	I hereby certify I	visited the abo	ove well on this date.					



State of Mest Birginia

Pepartment of Mines Gil and Gas Pivision Charleston 5

April 29, 1969

Owens,Libbey-Owens Gas Department P. O. Box 4168 Charleston, W. Va. 25304

File No._____Drawing No.___

K-E 150 IMPERIAL TRACING CLOTH T.M.

Date Mar. 31, 1955 Scale / = 1000'

IN RE: Permit WAY-976-P
Farm Etta R. Pritchard, etal
Well No. 6 - S-908
District Union
County Wayne

Gentlemen:

The final inspection report for the Well which is described above has been received in this office.

Please be advised that the Well which is covered by the above permit number has been released under your Blanket Bond.

Very truly yours,

Deputy Director Oil and Gas Wells Division

of original tracing.

b

Drill Deeper Abandonment	rvey BK. 102 PZ BUGilkerson
Company Owens, Libbey-Owens Gas. Address Box 4158 Charleston 4 W. V. Farm Etta R. Prichard	Dept. STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION CHARLESTON
Tract Acres 55.9 Lease No. 22 Well (Farm) No. 6 Serial No. 90	WELL LOCA 1/03/2024 AP FILE NO. WAY - 976 - P
County Wayne District Union Engineer T.S. Flourney	Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
Engineer's Registration No. 269	- Denotes one inch spaces on border line

