DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 7/ay-979				Oil or Gas Well			
Company R.S. Weihard	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS MAAT			
Address Rayne, Alla	Size			Filling Material Used			
Farm L.S. Todaya	16		noiteso.	Kind of Packer			
Well No.	13	23	нтава аих г	aso spora			
District Thron County Nagne	81/4	347	-	Size of			
Drilling commenced Jug-19-55	65%			Depth set			
	5 3/16						
Drilling completedTotal depth	3			Perf. top			
Date shotDepth of shot	Liners Used			Perf. bottom			
Initial open flow/10ths Water inInch	Liners Used			Perf. top Perf. bottom			
Open flow after tubing/10ths Merc. in Inch							
VolumeCu. Ft.	CASING CEME	NTED	_SIZE	No. FTDate			
Rock pressurelbshrs.	\$/ /\$						
Oilbbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	FEETINCHES			
Fresh water /80 feet feet	FEET_	INCH	ES	FEETINCHES			
Salt water feet feet	FEET_	INCH	ES	FEETINCHES			
Drillers' Names Clyde Osburn	- Nan	other	ne gr	aluf. sahaman			
			2.				
Remarks: Drilling	A 10	50 fu	1.				
	1112						
E 1891	11/2/3/4/5						
ST REC	SEP 1955	hadisiv I wished	_ I hereby	STAG			
8-30-55 WEST	EIVED VIRGINIA	0.0	allen				
DATE COOL	F MINES			DISTRICT WELL INSPECTOR			
New Location.	696967						
Drill Deeper							
Southern W.V. oil + Gq	s Corp.		PERADIME	VEST VIRGINIA			
Address Wayne, w. Va		€C	III AND	GAS DIVISION			

Tract_____ Acres_/28_Lease

Well (Farm) No._____ Serial No.___

Elevation (Spirit Level) 695

Quadrangle Wayna

County Wayne District Union

Engineer Basil 3. Burgess

Engineer's Registration No. 469

Date Aug. 8th 55 Scale 12 500

WELL LOCAT/PO/RD2MAP FILE NO. WAY-979

- + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
- Denotes one inch spaces on border line of original tracing.

Formation	Color	Hard or			100			
Gerniferon	Time	Soft	Тор	Botto	om Oi	l, Gag		0
Brown susts			3,040	0.0	or	Water	Depth Found	Remarks
Pice apara			5,637	3.0	00.0		The state of	- Tremarks
Mate charle			5;630	5,03	1			rear a
State shale			5,485	2,63	ŏ			Gas test a
giate shells			2,342	3,40				F 8 5 5 729
d) PJJ			0,00%	3,345	1 1 5 7 2 5	y vo		F3 10 8 5 5
Aprea Elta			1,993	5,005		*		TUCKETS
pilee susta			K,988	1,873				GE THE TANK
Detri or or or or	3		2005	1,988	1 Epa +3			Cas DAVIO
Tope & autor		No. of the second	1000	1,972		77		tun depthone
Minn sand		T	; 272 ·	T,898	10			Ver brace a
fjun Sond			373	1,512	Las 19	E. I		/lo water
RUG		1.	350	1,300				ubble of gar tained oil
E PING	W. 1691	7	533	J. 320.				3
CON TO	C. Alle	YOU IN	185	J:539			FC	1400 6/10.
THE ME	1 1 1 10 No		155 177	1,182			53	s from 13.3
oto	FEM		130	1,155			DI	TIT MIDDIE
ate			rac	I;I30			1	OD DIDE
STAGE TO SEE			290	J;II5			Ho	ter 810.
Gang .			STO	1,058			180	of of gas
30% 61210			303	710	Nacet or		Jot	water
te shells			375 1	- 605	gas Water Bl		a ma	ter to dril
roken sand			32	275	Mater 12	Oh	18	O' enough
LIGG.			C	TS 18		U	Marine State	
cranstion Calo	Hard Saf	OT.	l'op	Bottom		T) - bth		Itemarks .
water 01.0			1.0et	LEN	L. INC		PEHT	INCHES
th water a 180 water 81.0				LEE		A SEE SEE	LEEL	DIGHES
уомо			for ref hrs	COAL WAS I	NCOUNTERE	DATE	ERHL I	SERONI
R Presputed 420	10.000 Ipa	18	+Cu. Ft					
/10ths	Merc. in			CASING CEM	ENTED NO	SINE	.No. Ft.	Date
n #10w . 52 410ths 1	Water	Ju	[16]				Perf. bo	rtom
esmel9-29-1959 HI Velocity	Celebin	(5200 18	33	Laners Used	Mone		Perf. to	
lling completed Oc	scoper 1;	1955		8 1 15.4	T\$801	2361		2850
Hing commenced AL	aguac-19.	Vayne, M	· AG*	83/16				2342
neral rights are owned			water and the second second	0.50	1,2881	1,2651	Depth :	M.1.895'
	Address	110000000000000000000000000000000000000	. Va.	8.4	3534	3231	Sino er	E A C
e autlace of tract is on	wared in fee by	Brain B	Tant 1	10	54.8	241		Zu X Zu
stact Union	richard #	FIGA.		19				Packer
cation (waters Big	Branch	DI, POLL	F. 12 P.	J.S.				
un H. G. PP	Tella ed		195	Sugar	Draining	Well		Packers
ompany Southern dress Weyr 9, M	rest Viroi	TOTAL OF	r and ga	S Coame and	11866 10	Left In)2/02/2024
empany Southern	Man Vin	Acceptable of the last of		and the state of		011 0	r Can Vell	
ermit No. U/dif.	Contract of the Contract of th		METTH	SECOR	D			
All and the second seco	14-14			AS DIVISION		omil 18	1957	, 19

DELYBLWENT OF MIME Date April 18, 1957 , 19

APPROVED Southern W. Va. 0 & G Corp.

By BR Prichard

(Title) Secretary.



STATE OF WEST VIRGINIA THE LUMB AT O STATE OF COLD

DEPARTMENT OF MINES WOLLT 18, 1024

979 ermit No. Way 9002

R. G. Prichard

strict Union

ume____

k Pressure___

sh water_

ell No. R. G. Prichard #1 Elev.

e surface of tract is owned in fee by Ervin B lan-enship Address Wayne, W. Va.

neral rights are owned by R. G. Prichard

te Shot 9-29-1955 From 2,342 To 3,093 th Hi Velocity Geletin (5200 lbs.)

illing commenced August 19, 1955 Illing completed October 1, 1955

en Flow 52 /10ths Water in 7 !!

90,000

/10ths Merc. in_

None

180

420

Brown shale

Brown shale

Corniferous lime Bottom of hole

White

___County_ Wayne

lbs. 48

Address Wayne, W. Va.

WELL RECORD

Acres 128

_Inch

Inch

feet

__Cu. Ft.

hrs.

__bbls., 1st 24 hrs.

ompany Southern West Virginia Oil and Gas Corp and Tubing Oil or Gas Well GAS (KIND) Used in Drilling Left in Well Packers cation (waters) Big B ranch of Left Fr. 12 Pole Kind of Packer_ 13 Hookwall 241 10 241 Size of 2" X 7" 3531 81/4_ 3531 1,2651 6%_ ,2651 Depth set 1,8951 53/16_ Perf. top 2342 2861 2861 Perf. bottom 2850 Liners Used_ None Perf. top__ Perf. bottom_

(Title) Secretary.

111 .

COAL WAS ENCOUNTERED AT___ FEET FEET __INCHES__ FEET

CASING CEMENTED NO SIZE No. Ft.

810 t water_ feet FEET INCHES FEET_ INCHES Hard or Soft Oil, Gas or Water Depth Found Formation Color Top Remarks Bottom rface 0 15 15 95 27 60 68 5 95 275 605 685 ate roken sand ate shells 180' enough Water 180 water to dril 810 hole full gas nd Water 810 ack slate of water 710 1,058 1,066 1,115 1,125 1,130 1,155 1,177 1,182 1,283 710 1,058 1,066 1,115 Sand Shot of gas at 410' ate Hole full of water 810' nd APR 1957 d Rock Z" OD pipe set at 1265 Drill Nipple 1,125 1,130 1,155 1,177 1,182 1,283 1,360 1,373 1,515 1,885 RECEIVED WEST VIRGINIA ate 23' 1"

Gas from 1385
to 1400 6/10
water 5/8 pla DEPT. OF MINES me 1,182 1,283 1,286 1,350 1,360 1,515 1,885 eak E418681393 g Lime eak te
Bubble of gas
stained oil
1455-1461
5/10 water
1/4" plate at me jun Sand gas 1385 ed Rock gas 1461 1,898 njun sand Run depthometer at 1978.
Gas 54/10 Water 1" pipe 1970-1978 late & shells 1,898 1,970 hell gas 1970 1,992 late & shells 1,988 1,970 1,988 1,993 2,013 offee shale Berea grit Gas increased 2,095 from 10/10 to 12/10 at 2440 02/02/202458: 2,013 2,095 2,178 2,342 2,485 2,650 2,650 2,650 2,040 3,090 Slate 2,342 Shell gas 2440 Slate shells 2,485 Brown shale 2,526 2,630 2,650 2,837 Gas test at
3035 10/10 1"
Gas test at Slate Brown shale White shale 3093 10/10 W Brown shale 3,040 White shale

3,093

(Over)



DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines, Charleston, W. Va.						
No coal in this area.	Southern W. Va. Oil & Gas Corp.					
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR					
ADDRESS	Wayne, W. Va.					
	Aug.8th	19 55				
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION					
ADDRESS	Union	District				
R.G. Prichard	Wayne					
OWNER OF MINERAL RIGHTS		County				
Wayne, W.Va.	Well No. 1 82° 25'					
ADDRESS	R. J. Brichay	1				
GENTLEMEN:	1. J. Greekas	Farm				
The undersigned well operator is entitled to o	drill upon the shows named for					
oil and gas, having fee title thereto, (or as the case						
Court have ut 17		, to				
August 1955	, and recorded on the					
, 1	n the office of the County Clerk for s	aid County in				
Book 45, page 403. The enclosed plat was prepared by a competent to be drilled for oil and gas by the undersimed and like the drilled for oil and gas by the undersimed and like the production of the like the l						
to be drilled for oil and gas by the undersigned well of and County above named, determined by survey and land marks. The undersigned well operator is informed and of coal beneath said farm or tract of land on which saries of the same, who have mapped their workings coal operators or coal owners (if any) above named as	believes there are no coal operators of aid well is located, or within 500 feet and filed their mans as required by low	operating beds				
The above named coal operators or coal owners (desire to make to such proposed location, or which the the drilling of a well at said proposed location will cau coal mines, must be received by, or filed with the Depar a copy of this notice and accompanying plat by said I that forms for use in making such objections will be on request and that all such objections must set forth a grounds on which such objections are based and indicate be moved to overcome same.	if any) are notified that any objective y are required to make by Section 3 of the sea of dangerous condition in or about the tent of Mines within ten* days from Department. Said coal operators are fournished to them by the Department of Most definitely as is reasonably possible to the direction and distance the proposed I	said Code, if heir respective the receipt of urther notified Mines promptly				
(The next paragraph is to be completed only						
Copies of this notice and the enclosed plat were	mailed by registered mail, or delivered	to the above				
named coal operators or coal owners at their above si or on the same day with the mailing or delivery of West Virginia.	hown respective addressthis copy to the Department of Mines	day before, at Charleston,				
그 그는 그 사람들은 아이들은 그 가게 하나 있는데 하지만 그리고 있다면 하지만 하게 하게 되는데 그렇게 하셨다면 하게 되었다고 그렇게 했다.	ruly yours,					
30 11 12	Southern W. Va. O&G Corp.					
89101121314	WELL OPERATOR					
6	By Basis S. Don son	Eng'r.				
AUG 1955 Address of	XXXXXX					
RECEIVED Well Operator	Wayne					
WEST VIRGINIA	CITY OR TOWN	02/02/2024				
DEPT. OF MINES	W.Va.					
*Section 3	STATE	200				
*Section 3 It no such objections be filed or be ten days from the receipt of said notice and plat by the dep ment shall forthwith issue to the well operator a drilling p have been made by the coal operators to the location, or approved and the well operator authorized to proceed to d	ermit reciting the filing of such plat, tha	on, the depart-				

WAY-979 PERMIT NUMBER

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. May - 979				Gas Well
$\mathcal{C}_{\mathcal{A}}$	ROTAL		(KIN	D) WHANKOO
Company R.G. Weihard	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address Dayne, Alla	Size			Filling Material Used
Farm_LS	16		Soldano Soldano	Kind of Packer
Well No	10	23	TRIBLIO CHA	Size of
District Thuon County Wayne	81/4	347		
Drilling commenced Gug-19-55	65%			Depth set
Drilling completedTotal depth	3			Perf. top
Date shotDepth of shot	2			Perf. bottom
Initial open flow/10ths Water inInch	Liners Used			Perf. top Perf. bottom
Open flow after tubing/10ths Merc. in Inch				reri, bottom
VolumeCu. Ft.	CASING CEME	NTED	SIZE	No. FTDate
Rock pressurelbshrs.				
Oilbbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERED	AT	_FEETINCHES
Fresh water /80 feet feet	FEET.	INCH	ES	_FEETINCHES
Salt waterfeetfeet	FEET	INCH	ES	FEETINCHES
Drillers' Names Olyde Osburs	v-Nai	wthor	ne Gr	aluj.
Remarks: Drilling	at 10	50 fu	1.	
(1899	01112131473			
ST RE	SEP 1955	lottery Ladde	ngdened I	TTAIL
8-30-55 IN WEST	VIRGINIA OF MINES	0.0	aller	DISTRICO / PRED / THE PROVIDE
Co.	MINES COST			02/02/2024

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No			Well No							
COMPANY				ADDRESSADDRESS						
ARMDISTRICT_										
Filling Material Used			anië -				Zayesquie')			
Liner Location Amount			Packer	Location						
PLUGS USED AND DEPTH PLACED		- 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	BRIDGES		CASING AND TUBING					
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	TRUCTION-LOCATION	RECOVERED	SIZE	LOST			
				vinus			ng Trindajal			
100 High Co.			288			Lieozom	mos schlint			
The art has been						Lharald	mor gaiffinil			
A Perf. Tottom, Lauren			2.2.2.2.	Jode to	liqa(I		Date since			
got high			James Us	deal of astaward	1	wol	ango laitial			
Lers, bottom,				toni ni onchi affi	IN SECTION	ardes to	is well asdO			
77 676	TYPE	SOFFEE	381245	ente del company			AmufaV			
					ed!					
200										
100	The second secon									
Drillers' Names										
Description of the second of the second				7 4 3 0 3						
Remarks:										
	* 14									
DATE	I hereby certify I	visited the ak	oove well o	n this date.						