

OIL AND GAS DIVISION

Lease No. 3328

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

| Charleston, W. Va. | | |
|---|--|--|
| Toney McCoy & Della McCoy | The Chartiers | Oil Company |
| COAL OPERATOR OR COAL OWNER | NAME OF | WELL OPERATOR |
| R. F. D. #2 Prichard, West Virginia | 1518 Farmers E Pittsburgh 22, | |
| ADDRESS | | ETE ADDRESS |
| No known operators. | August 1 | 5th 19.55 |
| COAL OPERATOR OR COAL OWNER | | ED LOCATION |
| | Butler | |
| ADDRESS | Dugiei | District |
| | Wayne | County |
| OWNER OF MINERAL RIGHTS | | 380,00 |
| | Well No. 1 | 82° 38 |
| ADDRESS | Toney McCoy & | Della McCor - |
| GENTLEMEN: | Toney Hoody & | Della McCoy Farm |
| The undersigned well operator is entitled to oil and gas, having fee title thereto, (or as the cas August 26, 1954, mad | e may be) under grant or le | ease dated |
| The Chartiers Oil Company | | , to |
| of Sentember 1954 | and r | ecorded on theday |
| of September, 1954 Book 45 , page 117 . | in the office of the Count | y Clerk for said County in |
| | | |
| The enclosed plat was prepared by a competen to be drilled for oil and gas by the undersigned well and County above named, determined by survey and land marks. | Operator on the terms | 1 N/ · · · · · · · · · · · · · · · · · · |
| The undersigned well operator is informed and of coal beneath said farm or tract of land on which aries of the same, who have mapped their working coal operators or coal owners (if any) above named | said well is located, or wi | |
| The above named coal operators or coal owners desire to make to such proposed location, or which the drilling of a well at said proposed location will calcoal mines, must be received by, or filed with the Department of this notice and accompanying plat by said that forms for use in making such objections will be on request and that all such objections must set forth grounds on which such objections are based and indicate be moved to overcome same. | (if any) are notified that ey are required to make be use a dangerous condition rtment of Mines within tender that the Department. Said coal or furnished to them by the Dass definitely as is reconstant. | y Section 3 of said Code, if in or about their respective n* days from the receipt of perators are further notified department of Mines promptly |
| (The next paragraph is to be completed only | in Department's copy.) | |
| Copies of this notice and the enclosed plat were | mailed by registered mail | , or delivered to the above |
| named coal operators or coal owners at their above or on the same day with the mailing or delivery of West Virginia. | shown respective address | 1 1 . |
| 240.450 | 1518 Farm | TERS OIL COMPANY OPERATOR OPERATOR |
| 158 Summer 87 15 | | OR TOWN 02/02/2024 |
| ETTEOFOR | Pennsylvan | nia |
| | | STATE |

*Section 3.... If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

DEPARTMENT OF MINES

Lease No. 3328

Chackers Oil lo to Pampan Petrelum Co.

Jeb VV 1961 - Item 30. Book 9. Page 326

Pampaw Patr Co to Howard alexander.

Jem 30. Book 11 Page. 409 9.21. 64

Houard alexander to Pig Petroleum Cop. -7-2264

Alem - 30 Book 11 Page. 416

Long of assignments were perturbed.

Checked and returned to Pig - Food

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the above

Very truly yours. THE GRARTIERS DIE COMPANY

1518 Tarmers Bank Building

Pictisiangh 22,

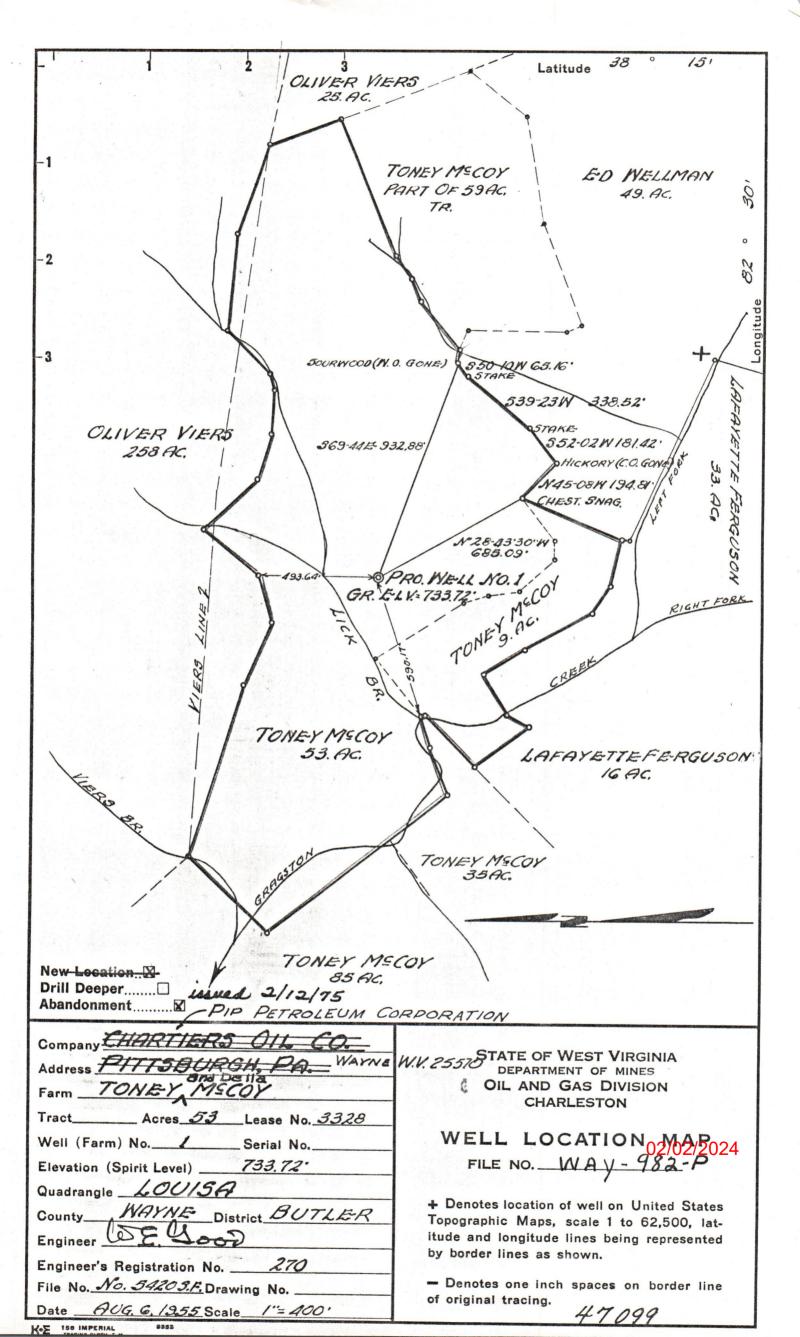
Pennsylvania

2561300

ATTRICTURE TO A

02/02/2024

section 3. If no spech objections be alled or sectional by the department of mines, within said period of any large and plot burths incurrenced of mines, to and proposed beaution the department of mines, to and proposed beaution the department and beautiful increased by the section of the following permit residing the mines of uten plat that no objections are been under the control of the total order to the section of the department, and that the same is approved and the well operated to proceed to dell seesed location.



THE CHARTIERS OIL COMPANY
1518 FARMERS BANK BUILDING

PITTSBURGH 22, PA.

August 15, 1955

Lease No. 3328

State of West Virginia
Department of Mines
Oil and Gas Division
Charleston, West Virginia

Gentlemen:

We are enclosing, herewith, by registered mail, Application for Permit, together with cloth map of proposed location of Well #1 on the Toney McCoy and Della McCoy property in Butler District, Wayne County, West Virginia.

A copy of well location and application has this day been forwarded to all interested parties.

Yours very truly,

THE CHARTIERS OIL COMPANY

H. M. Brown, Vice President

THE CHARTIERS OIL COMPANY

ar not 15, 1955 Lesse No. 3320

> Density of Lines Gordeston, Mest Virginia

we are enclosing, berevith, by registered mail, Application for Perait, to ether with cloth map of proposed location of Hell . I on the Tongrewicks and Della McCoy order to McLar Listrict, was no County, lest

A copy of well location and spalication has this day been forwarded to all interested parties.

Yours very truly,

h. d. brown, Vice President

by.

THE CHARTIERS OIL COMPANY

1518 FARMERS BANK BUILDING

PITTSBURGH 22, PA.

April 16, 1956

Lease No. 3328

State of West Virginia Department of Mines Oil & Gas Division Charleston, West Virginia

Gentlemen:

Reference is made to Permit No. Wayne-982 issued by your Department on August 27, 1955 to The Chartiers Oil Company of Pittsburgh, Pennsylvania, approving the location of Well #1 on the Toney & Della McCoy Property, Butler District, Wayne County, West Virginia.

Shortly after the permit was issued, the rig was built at the location, but we encountered considerable delay in getting the work under way. As of April 14th, the well was drilling at 170 feet.

Upon examination of the permit, we find that it expired four months after date of issue, providing well was not commenced. If the work done by our Company did not constitute commencement of a well, we would, therefore, ask that the permit be extended to cover the work now in progress.

Yours very truly,

THE CHARTIERS OIL COMPANY

H. M. Brown, Vice President



THE CHARMERS OIL COMPANY

1918 FARMERS BANK BUILDING

PITTS BURGH 88 PA

arel to. 1976

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Streof West Virsinia Department of Mines Cil & Gas Division Partment Wiriti

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Chortiy after the partit was is used, the rights built et the location, out ye may nather the location, out ye may note the wall as drilliar at 170 feet.

Upon eld inabion of the partit, we find that it expired four northists siter date of items, providing vall we also commended. If the work condition of our comments of a wall, se volid, there-time, set the time correct of a extended to cover the work row in province.

.viris ver truly.

THERE STORESTEEN EN

. . . Brown, Vice iresident



| Formation | Color | Hard or Soft | Top 12 | Bottom | Oil, Gas or Water | Depth Found | Remarks |
|--|---------------|--|----------------------|--------------------------------------|---------------------------------------|-----------------------|---|
| Shale Corniferous | Brown Lime | | 2978 3004 | 3004 3733 | Black Wtr. | 3192 | Poison gas at 32001 32701 |
| Sieto Sieli Sieto Gorree Siel | | | TADO TADO TADO | 1900 1912 1900 1900 1957 | Water | 3329 | Poison gas at 35001. Six bailers i 24 hrs. at 34 |
| September 1 | 2, 1956 w | ell acidized allon and aft | the second t | ime, Open | flow before | acidizing 84 | 000 cu. ft. |
| 22.96 | 2,00 g | | 1200 | #V80 | Water 2" of | | , 10, |
| 27929 271 1736 | | | 3552 | 1000 | Calculate Control | TIES & BULL | |
| Fendil Gere | | | | 1172 1375 | | | |
| Shells | | | 11112 | | | | |
| LUIC CUC | | | 500 | Troc | | | |
| CT 9 9 49 | COK | | 950 | 277 | | | |
| 0010 00mc | | | 937 | 94.5 950 | | | |
| Selfs Gene | | | (170) | 604 639. F | me.pet. | 590 | Hole Mall |
| Marie Marie | | | 200 | 736 | | | |
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| o, ng Type | | | 50 | 1250 225 | | | |
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| y and a solid | 6/7/56 | 2000 Fel. (4 | | | | A COMPANY OF THE PARK | 310y |
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| med Smol | ea 1// | | 5000 NAVO. | | 33.53 | 3343 | |
| cella \$1000 | · 'y | 1,000 - 1,000A - 1,00 | F. 76. | | 1375 1395 | 1143 2195 | \$652 |
| To the same than the same of t | gres. | 23 mg/s | ne , | | 200 | 300 | 52" × 2" |
| THE | | | 133*45 | ar Moog | 179 | 16 × 1 | ll a nchor |
| To | ich choy | on execu | 298 | | | | |
| Service Servic | | | X. | Library W. | | 11.12 | |
| | | A OTH COMPANY | | | | 02/0 | 2/2024 |
| mus many the | Te 9.22 | | METT | | | 02/0 | 2/2024 |
| | | | | | | | |

Date September 28th, 19 56

APPROVED The Chartiers Oil Company , Owner

By Vice President (Title)



STATE OF WEST VIRGINIA

Oil or Gas Well

CAS

DEPARTMENT OF MINES

OIL AND GAS DIVISION / 3

METT BECORD

| Remarks | Depth | Oil, Gas | Bottom | qoT | Hard or | Color | noitemroA |
|---|-----------|--------------|----------------|--------------------|----------------|----------------|-------------------------------------|
| L INCHES | aaa sa | INCH | Laaa | 1991 | 1991 | | Salt water |
| | | INCHI | гаая | 1991 | feet | 098 | Fresh water |
| | | ACOUNTERED A | TO CAN UAU | .end \$2 tal aldd_ | | None | liO |
| 'TINCHES | TA TA | (GARATKIION) | ES SVM IVOD | .prs. | Ips. 15 | 099 | Rock Pressure |
| | | S | 25 sack | Cn. Ft. | | MCF | O [†] 7 əwn[o _A |
| Pt. 6/6/56 Date | IZE No. I | NLED ZEI S | CYZING CEME | Tuch | u | /10ths Mere. | |
| 73/7/7 | | | - | Inch | nT u | /10ths Water i | Open Flow 14 |
| f. bottom | Per | | | | S500 gal. | 95/27/6 | With Acid |
| To top | 194 | | Liners Used | | Tels 0001 | | Date Shot Acid |
| rf. bottom | | EELE | S EUS | | 956T 'S A | r r | Drilling completed |
| dot .f. | COLC | | 8 | | 956T 'L T! | rqA be | Drilling commence |
| Water Control of the | 3373 | 5373 | #LT 91/89 | ston, W.Va. | Address Charle | | United Fuel (|
| pth set 3652 | | S5T2 | % 9 | 4/E 91im & | Toney McCoy | owned by | Mineral rights are |
| | SLTT | SLTT | <u></u> %8 | ard, W. Va. | | | Della McCo |
| e of San x 2" | | 200 | 10 | McCoy & | fee by Toney | ct is owned in | The surface of tra |
| | | | 13 | aud | County Wa | tler | |
| ad of Packer | | 91 | Te Mood | ST. EET . 733.72 | | | Well No. 1 |
| redead to be | Te Kin | 71 | əziS | | on Creek | Gragst | Location (waters) |
| | | | | Acres 233 | | ney McCoy | ToT mrs4 |
| | Well | Drilling | SuiduT | - | S. Pa. | rraphiers | Address |
| Packers | Left in | Used in | bas gaiseD | 1 | Bank Buildin | S Chartiers | Company The |

| | | | (T9VO |) | 1 | | |
|--|--|----------------------|------------|------|----------------|-------------|--------------|
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| | A CONTRACTOR OF THE PARTY OF TH | | 2792 | 2365 | | Brown | Shale |
| | | | 2365 | 2200 | | Grey | Shale |
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| water on 2". | | | 596T | LS6T | | J | Berea Sand |
| Granged 4/10 | T96T-7456T | Gas | 456T | T928 | | Э | Coffee Shal |
| .10000 | | | T928 | 1912 | | | Slate |
| incredited aid | 6095 | | 1912 | 006T | | | Shell |
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| 139 | 1534 | | 576 | 126 | | | Salt Sand |
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| Hole full | 098 | Water | 986 | £78 | | | Salt Sand |
| LL.3 of ou | 070 | 20 4 old | £78 | 072 | | | Shells |
| | | | 730 | 007 | | | Shale |
| | | | 007 | 908 | | | Sand |
| 1/2 bailer | 908 | Water | 908 | 225 | | 9 | Sand & brisk |
| 201104 6/1 | 700 | 22.4.01.1 | 225 | OST | | | pues |
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| | | 8-0-3- | 25 | 0 | | | Surface |
| | | | 20 | | | | |
| Remarks | Depth | Oil, Gas or Water | Bottom | qoT | to basH | Color | Formation |

og-11

STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

| Permit No. Way | -982. | euga | | Oil or | Gas Well |
|-------------------------|-----------------------|--------------------------|---------------------------------------|-----------------|-------------------------|
| Company The C | harting Oil Co. | CASING AND TUBING | USED IN DRILLING | LEFT IN WELL | PACKERS |
| | rmurs Bank Blag, Pitt | Size | e e e e e e e e e e e e e e e e e e e | 9512 | Filling Material Caed |
| | Della Mc Coy. | 16 | 100 | reliaco | Kind of Packer |
| only And sine | 840 | 13 | magazar zame aktore | TRANSPORTE | 380 89014 |
| Well No. | A and | 10 | | | Size of |
| District Tuller | County Thagre | 65% | | | Depth set |
| Drilling commenced | | 5 3/16 | | | Dopon Boo |
| Drilling completed | Total depth | 3 | | | Perf. top |
| Date shot | Depth of shot | 2 | | | Perf. bottom |
| Initial open flow | /10ths Water inInch | Liners Used | | | Perf. top |
| Open flow after tubing_ | /10ths Merc. inInch | | | | Perf. bottom |
| Volume | Cu. Ft. | CASING CEME | NTED | SIZE | No. FTDate |
| Rock pressure | lbs. hrs. | I-CANADOM CEN | | | THE PT. LAND BE |
| Oil | bbls., 1st 24 hrs. | COAL WAS EN | COUNTERED | AT | FEETINCHES |
| Fresh water | feetfeet | FEET. | INCH | ES | FEETINCHES |
| Salt water | feetfeet | FEET | INCH | ES | _FEETINCHES |
| Drillers' Names | I. King - & | Zarlano | 200 | Inwe | ll. |
| Dellers Names. | | | | | 2102021222 |
| Remarks: | | The desired was a second | 7 | | CATION OF CORPORA |
| 34 | building at | 100 | leet, | | SEP1955 SEP |
| | | V | | 1 | WEST VIRGINIA |
| | | | | | E8/00 to Chill |
| 9-8-5 | 5 | | 00 | 9.000 | 33,40 |
| DATE | | | | - Unite | DISTRICT WELL INSPECTOR |

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

| Permit No | | | | | Wei | I No | | | |
|--|----------------------|--------------------|---------------|--|-----------|--------------------|-----------------|--|--|
| COMPANY | 16 NO 18(8) | | ADD | RESS | | | Permit No | | |
| FARM STANDARD | NI TEST IN | DISTRI | | | UNTY | | | | |
| · AWA | 328 W 8078 S | | | The Market of the State of the | | | Company | | |
| Filling Material Used | Location | A 250 | 98 (2) | | | | Address | | |
| Liner Location Amount | | | nt | Packer Location | | | | | |
| PLUGS USE | O AND DEPTH PLACED | | £1 | BRIDGES | CASIN | G AND TU | | | |
| CEMENT-THICKNESS | WOOD-SIZE | LEAD | CONST | RUCTION-LOCATION | RECOVERED | SIZE | LOST | | |
| | | | H.E. | | 3 | | District | | |
| Bepth sec | sn. | | 2°0 | 33 | | nenced_C | Drilling com | | |
| Perf, top | | | 8 | SE Saligeb late | rļu | leted | Drilling com | | |
| Perf. bottom | | | S | toda lo | Depth | | Date shot | | |
| Perf. (op | | | Liners Used | danini retaW edi | DEX | we | Initial open t | | |
| Perf. bottom | | | | hs Merc. (nInch | ar\ | oridut va | Open flow af | | |
| No. FTDate | (23458) | A COMMINISTRATIONS | CASING C | A service of the serv | | | Volume | | |
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| The second secon | STANGES TO LA | 14 Sy | | | | State of the later | | | |
| Drillers' Names | | | | lant. | 1997 | | Salt water 1 | | |
| SEED JVI. Communication and Like C. M. | GREENL. | | | | | | AMERICAN STREET | | |
| Remarks: | | | | | | | | | |
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| | | 10 L | | | | | | | |
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| | | | | | | | | | |
| DATE | _ I hereby certify I | visited the | above well or | n this date. | | | | | |
| | | | | | | | | | |





MAR 2 4 1975

OIL & GAS DIVISION

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT Filling Material Used Liner Location Amount Packer Location PLUGS USED AND DEPTH PLACED BRIDGES CASING AND TUBING CEMENT-THICKNESS WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED SIZE LOST Turked pulling Drillers' Names

3-20-75 I he

I hereby certify I visited the above well on this date.

DATE

DISTRO2/02/2024

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

| rermit No. | | any 1/2- | 8 / | (KIN | (D) | MATHEMA |
|------------------------|--|----------------------|---------------------|-----------------|---------------------------|---------|
| Company | (0334) | CASING AND TUBING | USED IN DRILLING | LEFT IN WELL | PACKE | ERS |
| Address | | Size | | | 200 | |
| Farm | Purkgray and | 16 | | | Kind of Pack | ser |
| Well No | Company of the Compan | 10 | | | Size of | |
| District | County | 81/4 | | | | |
| Drilling commenced | | 65/8 | | | Depth set | |
| Drilling completed | Total depth | 5 3/16 | | | Perf. top | |
| Date shot | Depth of shot | 2 | | | Perf. bottom | |
| Initial open flow | /10ths Water inInch | Liners Used | | | Perf. top Perf. bottom | |
| Open flow after tubing | /10ths Merc. inInch | | | | Peri. bottom | |
| Volume | Cu. Ft. | CASING CEME | NTED | SIZE | No. FT | Date |
| Rock pressure | lbshrs. | NAME OF SEF | RVICE COMP. | ANY | | |
| Oil | bbls., 1st 24 hrs. | COAL WAS EN | COUNTERE | O AT | _FEET | INCHES |
| Fresh water | feetfeet | FEET. | INC | HES | _FEET | INCHES |
| Salt water | feetfeet | FEET. | INC | HES | _FEET | INCHES |
| Drillers' Names | | | | | | 9 |
| Remarks: | | | | | | |

DEPARTMENT OF MINES



OIL AND GAS WELLS DIVISION

| 1 | INSPEC | CTOR'S | PLUGGING REPOR | REFT. | OF M | SION |
|-----------------------|--------------------|-----------------|--|--|------------|----------|
| Permit No. Way-16 | 982 | 1-1 | A STATE OF A STATE OF | We | II No | / |
| COMPANY Pil | Petrol. | Conb | ADDRESS Way | 1 Mag | wv | a. |
| FARM STATE + | Dow Bo | THE STRICE | O Misager | OUNTY W | aya | 0 |
| - Jacobs 1 | P Oas | 10 | P | OUNTI | 1 | 180,000 |
| Filling Material Used | C Xay | 1 16 | one (amou) | | | la Se la |
| Liner Loc | cation | Amount | Packer | Location | 1 | |
| PLUGS USED A | ND DEPTH PLACED | | BRIDGES | | | DING |
| CEMENT-THICKNESS | WOOD-SIZE | LEAD | CONSTRUCTION-LOCATION | RECOVERED | SIZE | LOS |
| -50-3600 | PD- 1 | | | REGOVERED | SIZE | LOS |
| 30-3000 | Clay 4 | More | 3600-3700 | | | |
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| orillers' Names | 10 | | | A Commence | | |
| Remarks: | <u> </u> | . 6 | 1 0 1 | | | _ |
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| 15 aju of 1400 | | | 0 | | | |
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| 1 2 7 | | | | | | |
| J-1-15 | hereby certify I v | isited the abo | ve well on this date. | | | |

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

| Permit No. | | ar I | | Oil or | Gas Well | 629M 1 |
|------------------------|--------------------------------------|----------------------|---------------------|-----------------|------------------------|----------|
| Company | Marie Malle | CASING AND TUBING | USED IN DRILLING | LEFT IN WELL | PACKE | IRS |
| Address | | Size | | | 1.74 1.7 15.74.11 | Market H |
| Farm | 503 10 11 11 11 11 11 11 11 11 11 11 | 16 | | | Kind of Pack | er |
| Well No | | 13 | | | Size of | |
| | | 81/4 | | | 5126 01 | |
| | County | 65% | | <u> </u> | Depth set | |
| | Total depth | 5 3/16 | | | D. C. L. | |
| Date shot | Depth of shot | 2 | | | Perf. top Perf. bottom | |
| Initial open flow | /10ths Water inInch | Liners Used | | | Perf. top | |
| Open flow after tubing | /10ths Merc. inInch | | | | Perf. bottom | |
| Volume | Cu. Ft. | CASING CEME | NTED | SIZE | No. FT | Date |
| Rock pressure | lbshrs. | NAME OF SEI | RVICE COMP. | ANY | | 4 |
| Oil | bbls., 1st 24 hrs. | COAL WAS EN | NCOUNTEREI | O AT | _FEET | _INCHES |
| Fresh water | feetfeet | FEET | INC | HES | FEET | _INCHES |
| Salt water | feetfeet | FEET. | INC | HES | _FEET | INCHES |
| Drillers' Names | | | 1 1/100 | | | |
| Remarks: | | | | | | |



State of West Birginia

Department of Mines
Oil and Gas Division
Charleston 25305
April 22, 1975

JOHN ASHCRAFT Director

ROBERT L. DODD Deputy Director

Kenneth Butcher
RFD # 1
Barboursville, W.Va.

PERMIT WAY-982-P

COMPANY Pip Petroleum Corp.

FARM Toney McCoy & Della McCoy

WELL NO 1

DISTRICT Butler

COUNTY Wayne

Dear Sir:

Please make a final inspection of the well described above.

Very truly yours,

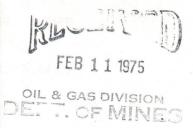
Robert L. Dodd

RLD/

CC



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION



NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9. ARTICLE 4. CHAPTER 22 OF THE CODE)

| Charleston, W. Va. | |
|--|--|
| | Pip Petroleum Corpora |
| Coal Operator | Name of Well Operator |
| | Wayne, W. Va. 25570 |
| Address | Complete Address |
| | otografia i critical residente |
| Coal Owner | Date |
| | WELL TO BE ABANDONED Butler |
| Address | Butlet |
| | Wayne |
| Lease or Property Owner | Well No. 1 |
| What is the second of the seco | 10 - C - 11 |
| Address | Toney McCoy & Della McCoy |
| Inamator Harrist RT | Barboursviele 2000 Telephone 73 |
| | |
| TO BE NOTIFIED 24 HOURS IN ADVANC | CE OF PLUGGING OPERATIONS |
| Gentlemen:— | |
| The undersigned well operator is about | to abandon the above described well and will con |
| | |
| should be received by the Department of Mi | which this notice so mailed is received, or in due nes). |
| This notice is given you in order that you lugging and filling of said well. You are further the undersigned will proceed or well in the manner required by Section 10, the reverse side of this notice, in "Work Order than the manner signed will be section 10, the reverse side of this notice, in "Work Order than the same side of this notice, in "Work Order than the section 10, the reverse side of this notice, in "Work Order than the section 10, the reverse side of this notice, in "Work Order than the section 10, the sectio | our respective representatives may be present arther notified that whether you are represented a that date, or shortly thereafter, to plug and fi Article 4, Chapter 22 of the Code and given in de der." |
| This notice is given you in order that you lugging and filling of said well. You are further the undersigned will proceed or well in the manner required by Section 10, the reverse side of this notice, in "Work Order than the manner signed will be section 10, the reverse side of this notice, in "Work Order than the same side of this notice, in "Work Order than the section 10, the reverse side of this notice, in "Work Order than the section 10, the reverse side of this notice, in "Work Order than the section 10, the sectio | which this notice so mailed is received, or in due nes). our respective representatives may be present arther notified that whether you are represented a that date, or shortly thereafter, to plug and fix ticle 4, Chapter 22 of the Code and given in deder." |
| This notice is given you in order that you lugging and filling of said well. You are further the undersigned will proceed or well in the manner required by Section 10, where the the reverse side of this notice, in "Work Or This notice is being mailed by register | which this notice so mailed is received, or in due nes). our respective representatives may be present arther notified that whether you are represented a that date, or shortly thereafter, to plug and fix ticle 4, Chapter 22 of the Code and given in deder." |
| This notice is given you in order that you lugging and filling of said well. You are further the undersigned will proceed or well in the manner required by Section 10, where the the reverse side of this notice, in "Work Or This notice is being mailed by register | which this notice so mailed is received, or in due nes). our respective representatives may be present arther notified that whether you are represented a that date, or shortly thereafter, to plug and fi Article 4, Chapter 22 of the Code and given in de der." ed mail to each of you at the above addresses |
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| This notice is given you in order that you lugging and filling of said well. You are further the manner required by Section 10, where reverse side of this notice, in "Work Order that notice is being mailed by register above date. | which this notice so mailed is received, or in due nes). our respective representatives may be present arther notified that whether you are represented a that date, or shortly thereafter, to plug and fix Article 4, Chapter 22 of the Code and given in deder." ed mail to each of you at the above addresses Very truly yours, |
| This notice is given you in order that you blugging and filling of said well. You are further expresented the undersigned will proceed or well in the manner required by Section 10, whereverse side of this notice, in "Work Order This notice is being mailed by register above date. NOTE: Upon the abandonment of any well egistered engineer, shall be filed with THRE WORK ORDER" AND TWO COPIES OF how the district and county in which the transport of the owners and names bandoned, determined by survey with the int points or landmarks on said tract, in coegulations. NOTE: In case plugging is not commence egulations. | which this notice so mailed is received, or in due nes). Our respective representatives may be present arther notified that whether you are represented a that date, or shortly thereafter, to plug and for Article 4, Chapter 22 of the Code and given in deder." ed mail to each of you at the above addresses. Very truly yours, Well Operation of the Well RECORD, (OG-10). The map act of land is located, the name and acreage of of adjacent tracts and the location of the well courses and distances of such well from two per permit within four months from the date of permit and within four months from the date of permit and within four months from the date of permit and within four months from the date of permit and within four months from the date of permit and the location of the well and within four months from the date of permit and the location of the well and within four months from the date of permit and the location of the well and within four months from the date of permit and the location of the well and the loca |
| This notice is given you in order that you go be received by the Department of Mi This notice is given you in order that you go by any and filling of said well. You are further expresented the undersigned will proceed or well in the manner required by Section 10, whereverse side of this notice, in "Work Order This notice is being mailed by register above date. NOTE: Upon the abandonment of any well egistered engineer, shall be filed with THRE WORK ORDER" AND TWO COPIES OF how the district and county in which the track he name or names of the owners and names bandoned, determined by survey with the int points or landmarks on said tract, in coegulations. NOTE: In case plugging is not commence thall expire and be of no further force or effective. | which this notice so mailed is received, or in due nes). our respective representatives may be present arther notified that whether you are represented a that date, or shortly thereafter, to plug and fixed fixed and given in deder." ed mail to each of you at the above addresses were truly yours, Well Operation of the Well RECORD, (OG-10). The map act of land is located, the name and acreage of of adjacent tracts and the location of the well courses and distances of such well from two per |
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PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Bridge hole on top of 2" tubing approximately 3200' 50' cement on top of tubing
Stone and clay to free point at 5½" casing
Cut 5½" casing off at free point
20' cement of free point of 5½" casing 20' stone on cement 20' clay on stone Pull up 6 5/8" set bridge on casing seat 2195' 20' cement on bridge 20' stone on cement 20' clay on stone Stone & clay to 1970 Clay 1970-1950 Stone & clay 1480 Clay 1480-1450 Cement 1450-1440 Pull 8" casing set at 1175 Bridge 1175 Clay 1175-1165 Cement 1165-1155 Stone 1155-1145 Stone and Clay 1145-870 Bridge 870' Clay 870-850 Cement 850-840 Stone and Clay 840-315 Bridge 315 Clay 315-300 Cement 300-290 Stone clay 290-200 Pull 200'- 10" casing Cement 200-190 Stone & clay 190-20 Cement 20- to surface

> To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

IF PARTIAL PLUGGING
PLEASE SUBMIT REVISED WELL RECORD
WHEN WORK IS COMPLETED.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

On 19 Tannada

FORM OG-8

STATE OF WEST VIRGINIA DEPARTMENT OF MINES

APR 1 (1975 OIL AND GAS WELLS DIVISION DEFT. OF WIRES

AFFIDAVIT OF PLUGGING AND FILLING WELL

| COAL | ADDRESS OPERATOR OR OWNER | Petroleum Corp NAME OF WELL BOX 505 Wayne COMPLETE AD WELL AND LO | OPERATOR | |
|--|---|--|---------------------|---------------|
| | OPERATOR OR OWNER | TOTAL TELEVISION OF THE PROPERTY OF THE PROPER | West Vi | |
| | | WELL AND LO | | rginia 2 |
| | | WELL AND LO | | 19 |
| LEASE | | Butler | | District |
| LEASE | ADDRESS | | | |
| | OR PROPERTY OWNER | Wayne | | County |
| *************************************** | ADDRESS | No | | |
| | Ton | ey McCox + Del | 12 McCov | Farm |
| STATE INSPECTOR | | Th Butcher | | |
| | AFFIDAVIT | | | |
| STATE OF WEST | | | | |
| County of WZ | Vho ss: | | | |
| | and | | | |
| and filled in the fo | | PLUGS USED | I | |
| FORMATION | | . 2000 0025 | | CSG |
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| 3670 | CasenAT2490 20' Stone 2410 | | | LEFT IN |
| 3670 2470 2195 | CasenAT2490 20' STone 2470 Clay 2470 To 2450 Cement 2450 Ti | | | LEFT IN |
| 2470 | CasenAT2490 20' Stone 2410 | | | 8851 |
| 2470 | CasenAT2490 20' STONE 2470 Clay 2470 To 2450 Cement 3450 To 2430 20' STONE AT2175 Clay 2175 To 2155 Cement From 2155 To 2135 | 5 | | 8851 |
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| 2470 2/95 2/95 2/95 2/90 2/90 2/90 2/90 2/90 2/90 2/90 2/90 | Casen AT2490 20 Stone 2470 Clay 2470 To 3450 Cement 3450 To 3430 20 Stone AT3175 Clay 2175 To 2155 Cement From 2155 To 2135 Clay + Stone Cement From 1900 to 1880 Clay + Stone From 1450 To 144 Cement Stone 1175 To 1145 Cement 870 To 850 Clay Stone Cement From 850 To 840 From 315 Stone To 30 From 290 Clay From 290 To 200 To 20 Cement Stone + Clay Fro | DESCRIPTION 30" High 8" Pix | N OF MONUME | 255'7 200'/03 |
| 2470 2195 940 To 1900 480 To 1450 1175 5 To 315 | Casen AT2490 20 Stone 2470 Clay 2470 To 3450 Cement 3450 To 3430 20 Stone AT3175 Clay 2175 To 2155 Cement From 2155 To 2135 Clay + Stone Cement From 1900 to 1880 Clay + Stone From 1450 To 144 Cement Stone 1175 To 1145 Cement 870 To 850 Clay Stone Cement From 850 To 840 From 315 Stone To 30 From 290 Clay From 290 To 200 To 20 Cement Stone + Clay Fro | DESCRIPTIO | N OF MONUME | 255'7 200'/03 |

DATE

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



OIL & GAS DIVISION DEFT. OF MINES

DISTROID WELL DISTRICTOR

| Permit No. Way-982P | | | Oil or | Gas Well |
|---|----------------------|---------------------|-----------------|---------------------|
| Company Pip Petro Corp. | CASING AND TUBING | USED IN DRILLING | LEFT IN WELL | PACKERS |
| Address Way Me, WVa. | Size | | | Linear May of Visit |
| Farm Tomy & Della Mic Coy | 16 | | | Kind of Packer |
| Well No | 13 | | | Size of |
| District Buller County Ways | 81/4 | | | Size of |
| Drilling commenced | 65% | | | Depth set |
| | 5 3/16 | | | |
| Drilling completedTotal depth | 3 | | | Perf. top |
| Date shotDepth of shot | 2 | | | Perf. bottom |
| Initial open flow/10ths Water inInch | Liners Used | | | Perf. top |
| Open flow after tubing/10ths Merc. inInch | | | | Perf. bottom |
| VolumeCu. Ft. | CASING CEMEN | NTED | SIZE | No. FTDate |
| Rock pressurelbshrs. | NAME OF SER | VICE COMPA | NY | |
| Oilbbls., 1st 24 hrs. | COAL WAS EN | COUNTERED | AT | FEETINCHES |
| Fresh waterfeetfeet | FEET_ | INCH | ES | FEETINCHES |
| Salt waterfeetfeet | FEET_ | INCH | ES | FEETINCHES |
| Drillers' Names | | | | 10.00 |
| Dimers Names | 4 | | | |
| Remarks: | 1 | 0 0 | 0 | |
| Remarks: - mal in Spection M | ado 1 | or h | and | release. |
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DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

| FARM Filling Material Used Liner Location PLUGS USED AND DEPTH PL CEMENT-THICKNESS WOOD-SI | DIS | TRICT | | acker Es | Location CASIN RECOVERED | | |
|--|-------------|----------|---------------|------------------------------|----------------------------|------------------|-----------|
| iner Location PLUGS USED AND DEPTH PL CEMENT-THICKNESS WOOD-SI | Am _ACED | nount | Pa | acker ES N-LOCATION | Location | n ng and tu | BING |
| illing Material Used iner Location PLUGS USED AND DEPTH PL CEMENT-THICKNESS WOOD-SI | Am _ACED | nount | Pa | acker ES N-LOCATION | Location | n ng and tu | BING |
| PLUGS USED AND DEPTH PL. CEMENT-THICKNESS WOOD-SI | ACED | | BRIDG | ES N-LOCATION | CASIN | NG AND TU | |
| CEMENT-THICKNESS WOOD-SI | | D | | N-LOCATION | | | |
| | SIZE LEAD | | CONSTRUCTION | | RECOVERED | SIZE | LOST |
| | | | | | | A CAC | 1972 7588 |
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| | dere | AS COM | | | | er o ays pro- | |
| | Thorograph | 4 1 2 2 | | | | | |
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| illers' Names | - No. | | | | 10 | 13 | |
| marks: | | | | and the second of the second | | | |



State of Mest Nirginia

Pepartment of Alines Gil and Gas Division Charleston 25305

April 29, 1975

Pip Petroleum Corporation Wayne West Virginia 25570

In Re: Permit No. WAY-982-P
Farm Toney & Della McCoy
Well No. 1
District Butler
County Wayne

Gentlemen:

The final inspection report for the well which is described above has been received in this office. Only the column checked below applies.

<u>XXXXX</u> The bond covering the well designated by the above permit number has been released under your Blanket Bond.

Please return the enclosed cancelled bond which covered the well designated by the above permit number to the Surety Company who executed said bond in your behalf, in order that they may give you credit on their records.

Very truly yours,

Deputy Director Oil and Gas Division

RLD/cc Enclosure:

DEPARTMENT OF MINES

MAR 1 3 1975

OIL AND GAS WELLS DIVISION

OIL & GAS MIVISION

INSPECTOR'S PLUGGING REPORT Well No. Filling Material Used Liner Location Amount Packer Location PLUGS USED AND DEPTH PLACED BRIDGES CEMENT-THICKNESS CASING AND TUBING WOOD-SIZE LEAD CONSTRUCTION-LUCATION RECOVERED SIZE LOST

I hereby certify I visited the above well on this date.

E. Butcher
DISTRICT WELL 1002/02/2024

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

| Company | Y | CASING AND TUBING | USED IN DRILLING | LEFT IN WELL | PACK | ERS | | |
|------------------------|---------------------|-------------------------|---------------------|---|--------------|--------|--|--|
| Address | | Size | | - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 | | | | |
| Farm | | 16 | | | Kind of Pack | cer | | |
| | | 13 | | | | | | |
| Well No | | 10 | and the second | | Size of | | | |
| | County | 81/4 | | | | | | |
| Drilling commenced | | 65% | | | _ Depth set | | | |
| Drining commenced | | 5 3/16 | | | | | | |
| Drilling completed | Total depth | 3 | | | Perf. top | | | |
| Date shot | Depth of shot | 2 | | | Perf. bottom | 1 | | |
| Initial open flow | /10ths Water inInch | Liners Used | | | Perf. top | | | |
| Open flow after tubing | /10ths Merc. inInch | | | | Perf. bottom | 1 | | |
| Volume | Cu. Ft. | . CASING CEME | NTED | SIZE | No. FT | Date | | |
| Rock pressure | lbshrs | NAME OF SERVICE COMPANY | | | | | | |
| Oil | bbls., 1st 24 hrs | . COAL WAS EN | COUNTERE |) AT | _FEET | INCHES | | |
| Fresh water | feetfeet | FEET | INC | HES | _FEET | INCHES | | |
| Salt water | feetfeet | FEET. | INC | HES | _FEET | INCHES | | |
| Drillers' Names | | | | | | | | |

No sand

STATE OF WEST VIRGINIA

OIL AND GAS DIVISION

| Permit No. 7/ay-982, | 14727 | | Oil or | Gas Well |
|--|----------------------|--|-----------------|--|
| Company Charture Oil Co | CASING AND TUBING | USED IN DRILLING | LEFT IN WELL | PACKERS |
| Address Litts, Pa, | Size | | | Filling Material Used |
| Farm Joney and Delea MC Coy | 16 | 14 | nortaxo | Kind of Packer |
| Well No. | 13 | 209 | THURSDAY | Size of |
| District Gutler County Wayne | 81/4 | | | ATTENDED TO A STATE OF THE STAT |
| Drilling commenced 4 - 7-56. | 65% 5 3/16 | 3373 | | Depth set |
| Drilling completed 7-20-56Total depth 3733. | 3 3/10 | | | Perf. top |
| Date shotDepth of shot | 2 | | | Perf. bottom |
| Initial open flow/10ths Water inInch | Liners Used | | | Perf. top |
| Open flow after tubing/10ths Merc. inInch | | | | Perf. bottom |
| VolumeCu. Ft. | CASING CEME | NT 1234 | 5602 | No. FTDate |
| Rock pressurelbshrs. | | Aug 19 | 56 | |
| Oilbbls., 1st 24 hrs. | COAL WAS E | RECEIVED TO THE PROPERTY OF TH | STAN S | FEETINCHES |
| Fresh waterfeetfeet | FEET | DEPT OF INCH | MINES ES | _FEETINCHES |
| Salt waterfeetfeet | FEET | 192021 | ES | FEETINCHES |
| Drillers' Names Garland Oa | moo | ill, | | Remarks: |
| | | | | |
| Remarks: Bailing water | r eech | · mo | nu | g, will |
| Remarks: Bailing water making water Gas In lor | above | · Sao | Pay | |
| Sas mo lon | ujiai | | my, | |
| Afair and | | 6 | | |
| 7-24-56 | | 0,0 | , al | lin |
| DATE | | | | DISTO 2/02/2024 OR |

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

| Permit No. | _ | | | | We | II No | | | |
|---|--|-----------------------|--------------|------------------|-------------------|-----------|----------------|--|--|
| COMPANY | ao NO aosa | | ADD | RESS | | | | | |
| FARM | MITTELL NO. | CT | | | | | | | |
| Filling Material Used | | | 2,63(2) | | | | Company & | | |
| Liner Location Amount PLUGS USED AND DEPTH PLACED | | | t | Packer Location | | | | | |
| | | | | BRIDGES | CASING AND TUBING | | | | |
| CEMENT-THICKNESS | WOOD-SIZE | LEAD | CONST | RUCTION-LOCATION | RECOVERED | SIZE | LOST | | |
| | | | 816 | - A140 | 0 | | District V | | |
| Depth see | | | aF0 | | | beinen | Orolling com | | |
| | | | 51\4 A | ingob late | r | leted | Drilling com | | |
| Perf. top | | | | toda 30 | fload Dept | | Date shot | | |
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| of (C | 163456V | MENTAL MENTAL SERVICE | D DIMEAD | 3里 69 | | x. | Volume | | |
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| Drillers' Names | | | | | | | | | |
| Zahoni Zalana | The Carlotte | Tau | | 1001. | | | Lautew Hat | | |
| Remarks: | | | | | | | | | |
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| | Control of the second | | | | | | | | |
| | I homoby contifes I | visited the - | hove well | this data | | | | | |
| DATE | I hereby certify I | visited the a | nove well or | i uns date. | | | | | |
| | | | | | | | | | |