DEPARTMENT OF MINES OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE

	PERATOR OR OWNER	270 11		Gas C		The section of the se	
		312 Hines Bingof Well OPERATOR 916 Fifth Ave. Huntington, W.Va.					
	ADDRESS	710 F1		ETE ADDR		•	
					715	19 58	
COAL O	PERATOR OR OWNER		WELL A	ND LOC			
		***************************************	Ur	nion		District	
	ADDRESS	•					
L FACE C	AR BROBERTY OWNER	************	Wa	ayne		County	
LEASE C	DR PROPERTY OWNER	717_11 **	, ,	1			
***************************************	ADDRESS	Well No)	•			
			Zeriah Ray	7		Farm	
						arm	
STATE INSPECTOR S	SUPERVISING PLUGGING	H. Sampl	es (Jim Pa	ack)	•••••		
	AFFI	DAVIT					
STATE OF WEST		DAVIII					
STATE OF WEST	VIRGINIA,						
County of Kar							
Delbert Wh		444 4	Harold Whit				
being first duly sw	orn according to law depose	and say th			ced in the	work of	
plugging and filling	oil and gas wells and were en	nployed by	Jim Bo				
	participated in the work of pla	ugging and	filling the a	bove w	ell, that sa	id work	
was commenced on	the 17thay of June		19 58, and	that th	e well was	plugged	
and filled in the fol	lowing manner:						
SAND OR ZONE RECORD	FILLING MATERIAL		PLUGS USED			SING	
FORMATION			SIZE & KI	ND	CSG	csg	
					PULLED	LEFT IN	
Shale	Bridge 2367'- Clay up			nt 225			
Pulled 5" Casing	as following Plugging				22371	None	
Berea	Clay 2160'- Neat Ceme						
Injun Sand	Bridge 1560'- Neat Cer	ment 1555	- Crushed	Stone	1550 - 0	lay 14801	
	Neat Cement 1470'- Cr						
Big Lime	Clay to 1298! - Neat	Cement 12	88 - Crushe	d Sto	ne 1283'		
	Bridge 1160 '- Neat Ce	ment 1150	- Clay 101	14 1- N	eat Cemen	t 1004 ·	
Salt Sand							
Salt Sand		Cement 31) + Crushad	Stone	3051	None	
Salt Sand	Set Bridge 330- Neat	Cement 31	O' Crushed	Stone			
Salt Sand		Cement 31	Filled w		3081		
Salt Sand	Set Bridge 330- Neat Pulled 8" casing	Cement 31			3081		
Salt Sand	Set Bridge 330- Neat Pulled 8" casing	Cement 31			3081		
Salt Sand	Set Bridge 330- Neat Pulled 8" casing	Cement 31			3081		
Salt Sand	Set Bridge 330- Neat Pulled 8" casing	Cement 31			3081		
	Set Bridge 330- Neat Pulled 8" casing Clay to Surface		Filled wi	ith Ce	3081		
	Set Bridge 330- Neat Pulled 8" casing		Filled w	ith Ce	3081	NT	
Frected Marker 10	Set Bridge 330- Neat Pulled 8" casing Clay to Surface		Filled wi	th Ce	3081 ment	:NT	
Erected Marker 10 COAL SEAMS	Set Bridge 330- Neat Pulled 8" casing Clay to Surface		Filled wi	th Ce	3081 ment	NT	
Brected Marker 10	Set Bridge 330- Neat Pulled 8" casing Clay to Surface		Filled wi	th Ce	3081 ment	NT	



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,	
Charleston, W. Va. n '01', 2022 of the control of t	Fill with clay from bottom 2079
None	Dawn Gas Company
	Name of Well Operator Room 312- Hines Bldg.
Address	Complete Address
neat coment on top of bridge with S	Set permanent bridge 1560 - 5'
	June 14, 1958 note belanto
Coal Owner	Date WELL TO BE ABANDONED Union District
.on of cement seasand him Lime.	1200 with 5' erus bod stone on t
Tall at Tall man transaction in	- Odli ja s piri jasagas jas
Lease or Property Owner 1 of Voll	
	Zeriah Ray Farm
U' neat cement fasarbbA 30 to 310'. P	
Inspector to be notified G. H. Samples	Telephone Number DI 3-6524
Gentlemen:— 24 HOURS IN ADV	ANCE OF PLUGGING DATE
The undersigned well operator is about to abar	ndon the above described well and will commence
the work of plugging and abandoning said well on not be less than five days after the day on which should be received by the Department of Mines).	the date inspector is notified (which date shall this notice so mailed is received, or in due course
plugging and filling of said well. You are further represented the undersigned will proceed on that well in the manner required by Section 10, Article the reverse side of this notice, in "Work Order."	date, or shortly thereafter, to plug and fill said 4, Chapter 22 of the Code and given in detail on
This notice is being mailed by registered mai above date.	l to each of you at the above addresses on the

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract.

O2/02/2024

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOT TRANSFERABLE.

WAY - 983-D
Permit Number

freely

Well Operator

Smith

Very truly yours, DAWN GAS COMPANY

Frank D.

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Fill with clay from bottom 2979 to 2262, 10' neat cement on top of clay with 5' crushed stone on top of cement sealing off Shale. -

Pull 5" casing up to above Berea then fill with clay from 2262 to 2150 neat cement 2150 to 2114 sealing off Berea. Pull remaining of the 5" after 24 hours of drying time for the cement in Berea.

Set permanent bridge 1560 - 5' neat cement on top of bridge with 5' crushed stone on top of cement. Fill with clay from 1550' to 1480'. Neat cement from 1480 to 1470 with 5' of crushed stone on top of cement sealing water in Injun Sand.

Fill with clay from 1465 to 1298 - 10' neat cement from 1298 to 1288 with 5' crushed stone on top of cement sealing Big Lime.

Set permanent bridge at 1160 - 10' neat cement from 1160 to 1160 to 1150'. Fill with clay from 1150' to 1014', 10' neat cement from 1014' to 1004', sealing water in Salt Sand.

Set permanent bridge at 330 - 20' neat cement from 330 to 310'. Pull 8" casing, fill with clay from 310' to surface.

Erect marker as described in Rule 18 - 1931 regulations.

note: Bull 5" easing as leale is filled to slugged to 1465.

To the Department of Mines Coal Owner or Operator. Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

> Very truly yours, DAWN GAS COMPANY By Frank D. Smith Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this 24

16thday of JUNE 1958

DEPARTMENT OF MINES Oil and Gas Division

6. Office

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No.	A PILL DIG Electricity of the con-	Oil or Gas Well				
Company	(PMUG) goir	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	de Frack	ERSMARA
Address		Size				eli patilit
Address		16			Kind of Pac	ker
Farm		13		4 - 10 - 1890 4 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 1		THE L
Well No.	SERBERS SERBER	10	4376	CHINES SHA	Size of	
	County	81/4				Contraction of the Contraction o
Drilling commenced		65/8			Depth set_	
Drining commenced		5 3/16				
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. bottom	1
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. bottom	1
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	FEET	INCHES
Fresh water	feetfeet	FEET_	INCH	ES	_FEET	INCHES
Salt water	feetfeet	FEET_	INCH	ES	_FEET	INCHES
neking the	e if Mr. Smith was	1-58 to se	1. on 6-2	lew beji	Vis	rahenou
Drillers' Names To Ao So M	. Iney have bauled eging. I will chec	Llew end a		onbos. Selgiidd	ton full	000 010
Remarks:			6	(- (-) -)	did Ifem	3.TV

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STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

JMI AN I	s Company	100000000000000000000000000000000000000			Fifth Avenington, W.		
ARM Zeriah Ra	У	DISTRI	CT	nton	COUNTYWar	yme	9.0
lling Material Used			oalP				ertij
ner Loc	cation	Amoun	t	Pacķer	Location		
PLUGS USED A	ND DEPTH PLACED			BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	RUCTION-LOCATION	RECOVERED	SIZE	LOST
			1.5		area I		1-1-1
			- **			- hendern	der grad
			attsp				
Parfiller			- C	AS 90 0 4	939	L. Jaire	400 BH I
					to IsqaO		
Perf. teap		h	ell medil	dualtivergW	863/11/2		ango ist.
maisod_traff							
				dominion of one Ma	akilli (man ras	R WALLE OF
12	1200	ADATIC TRIS	2 048840	.56.002			and ma
					aití		Brant s
			4 2 4 2 4 3 3				
	Secretary of		1				
illers' Names			_		1991		
emarks: Visi	ted well on	6-21-5	8 to se	e if Mr. Smi	th was mak	ing t	he

6-21-58

I hereby certify I visited the above well on this date.

JW. Pack.

DISTRICT WELL INSPECTOR

02/02/2024

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No.	Well No.							
COMPANY	io IIO IIA)		ADI	DRESS		1000	Posmit No.	
FARM_SSSSAS	HITTEL WIS	DISTRIC			UNTY			
Filling Material Used			pal2	A			- vnaqme)	
- Vendor't No britt		Amount		Packer	Location		Permit No. Address Perm TAL Perm TROL Pe	
	ocation	Amount	13	BRIDGES	The state of the s	P. A.		
PLUGS USED	WOOD-SIZE	LEAD	CONS.	RUCTION-LOCATION	RECOVERED		Well Ivo.	
CEMENT-THICKNESS	11002 5121		W8	ounty.	0		District	
Duptir see			678				was waithed	
			41:8 A			1190719111	mos ganniq	
Perf. top			g	otal depth		bejelg	Drilling com	
					lagsQ		Date shot	
Parf. (op 1			Linera Da	tha Wathr in inch	r\	wol	loitial open	
Perf. bottom				1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			Barrell w A	
				the More, in Inch	72 \	illuma 191	TR won nodo	
No. FT. Date	SIXIS	CSTWAMA	OASING O	Cu; Pt			Volume	
				PER	edt.	6	makang shasa	
AHONI MANA	The arrigin	MITEURIAN D	EW TAGO	and 18 to 1 ald do			iii	
The second secon				•				
D. 11 1 N								
Drillers' Names	BAYLOVAL.			3001	lion.		_indaw_lb?	
Remarks:						500	cold Spanilieft	
	I hereby certify I	visited the al	oove well or	n this date.				
DATE								

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STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Way - 0	283.	da A		Oil oi	r Gas Well	/Wagaron
Company Dawn	Gas Co.	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS MS AS
Address 916.5t	1 1 1 1	g Size	Francisco Pagas		Lerial Used	rilling Ma
Farm Beriah 1	Ray - Constant	16.	A	MOLLAN	Kind of Pac	ker
Well No.	RELOCKS	13	OZDAJ	нтяло пил	DISH SPOR	
		10	3210	-goow	Size of	ОЕМЕН
District frum	County Wayne	81/4				
Drilling commenced		65%			Depth set	
Drilling completed	Total depth	5 3/16	3456	7805	Perf. top	
Date shot	Depth of shot	2	Er D.	61 03	Perf. botton	
		Liners Used	930°	VED 3	Perf. top	
Initial open now	/10ths Water inInch		RECE	IRGINES OF	Perf. botton	n
Open flow after tubing	/10ths Merc. inInch		CES DEBI	48		
Volume	Cu. Ft.	CASING CEMI	SSSS DATUS	SIZE	No. FT	Date
Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTERED	AT	FEET	INCHES
Fresh water	feetfeet	FEET	rinci	HES	FEET	INCHES
Salt water	feetfeet	FEET	rINCI	HES	FEET_	INCHES
Drillers' Names	Smith Drille	ing Co.,				Hemarks:
Remarks:			10.			/
/6	Thut down list	my 5:	pipe,		one	
luc	thut down tests le for addition	le 2	your	auto,		
	and suit		in deposit a villa	0	BIAG	
12-12-S	56		0,	C, Ge	DISTRIBT / MESSY	- Nepscron
Indiana					(1//1/	/11/4

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. 1	Well No.							
COMPANY	10		ADD	RESS	E 0 X = 18		Permit Mo.	
FARM	MITTELL NICE	DISTRICT	Parada	OUNTY				
Filling Material Used						1. 1. 10. 1	2_graque0	
			294 (64	and the property	192-		Address	
Liner Loc	cation	Amount	01	Packer	Location	1777	S. T. Maria	
30 000	ND DEPTH PLACED			BRIDGES		ASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD		RUCTION-LOCATION	RECOVERED	SIZE	LOST	
			- 0.9	August Sam	(0)		District AZZ	
198 Ardati			01.03				Drilling com	
Perf. top.				i filosofici	0	oleted	Decling con	
Perk hottom	41.00		2	"John Ao	Igak		Date shot	
Perf ten		. he	Linera U	danle ai rataW en	8 IV	wof	nago lattigi	
Perf. bolton.				and and another		nidut tes	Oeen flaw at	
THE OWN	3210							
764 / 1 4 OV	4018	1444 704 10 0 1					Sinthoy	
							Urtuire Look	
o now.		1007Kd 2	7 - 10 -	sed remarkable			11 (1 to 1	
Drillers' Names							Burn Train	
THE NAMES.	Ramon			rodle and the second	108)		Ball water	
Remarks:		ð .4			1.44		Epillers' Na	
					1-1-1-1			
	I hereby certify I v	rigited the sha	we well en	this data				
DATE	I hereby certify I V	risited the abo	we well on	oms date.				

OG-11 73-5

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No. Way-	-983	aa,		of Gas Well
Company Davon	1/2000 0	CASING AND US	SED IN LEFT IN	PACKERS WAAT
Company	the ave Hunt, NOa	Size		Filling Material Used
Farm Zerish	Kay- 10/108	16	177136	Kind of Packer
Well No.	ERIDGES	10	1 = 1 - 000m	Size of
District Thion	County Whipne	81/4		
Drilling commenced		5 3/16		Depth set
Drilling completed	Total depth	3		Perf. top
Date shot	Depth of shot	2		Perf. bottom
Initial open flow	/10ths Water inInch	Liners Used		Perf. top
Open flow after tubing	/10ths Merc. inInch			Perf. bottom
Volume	Cu. Ft.	CASING CEMENTE	DSIZE_	No. FTDate
Rock pressure	lbs. hrs.			
Oil	bbls., 1st 24 hrs.	COAL WAS ENCOU	NTERED AT	FEETINCHES
Fresh water	feetfeet	FEET	INCHES	
Salt water	feetfeet	FEET	INCHES	FEETINCHES
Drillers' Names	Smith Drie	eing e	0,	Remarks:
Difficis Hames			630	56789707
Remarks:	illing at	1825 ful	1, 18	Nov 1956
			N. September 198	CEIVED 5
			(59)	The state of the s
	this date.	nied the above well on	I hereby certify I vis	DAYE S 555330
10-17-5	6		0.0,0	Then
DATE				02/02/2024

NEST CONTRACTOR OF THE PARTY OF

STATE OF WEST VIRGINIA

OIL AND GAS DIVISION

Yuyandst
Permit No.Way 983-D

WELL RECORD

Oil or Gas Well Gas

				(KIND)
Company Dawn Gas Company	Casing and	Used in	Left in	Probana
Address 916-5th Ave., Huntington, W. Va.	Tubing	Drilling	Well	Packers
Farm Zeriah Ray Acres 122			The second	
Lynn Creek	Size			
Well No. I Elev. 754.6	16			Kind of Packer
Well No. I Elev 754.6 District Union County Wayne	13	00	0.0	
The surface of tract is owned in fee by Zeriah Ray	10	22	22	Size of
Address Lavalette, W. V	a. 814	308 1258	308 Pulled	
Mineral rights are owned by Same	6%	2237	2237	Depth set
Address	5 3/16	2201	2201	
Drilling commenced Deepeiing to shale 10/17/56	3	7.440		Perf. top
Drilling completed 2/13/57	2	1468	Pulled	Perf. bottom
Date Shot 2/15/57 From 2642 To 2979	Liners Used			Perf. top
With 3-3501b. of Detonite & Gelatin		-		Perf. bottom
Open Flow 34 /10ths Water in 2 Inch				
/10ths Merc. inInch	CASING CEM	ENTED	SIZE	No. Ft. Date
Volume 246 M.C.F. Cu. Ft.				
Rock Pressure 555 lbs. hrs.	COAL WAS E	NCOUNTERE	DAT	FEET INCHES
Oil None bbls., 1st 24 hrs.				DEED DICTION
Fresh water 46' feet 40 feet				FEETINCHES
Salt water 702 - 1065 feet Hole full feet	FEE	rinc	CHES	FEETINCHES
		07 0-	Dandh	

Salt water 702 - 1065 feet Hole full feet FEET INCHES FEET INC	Fresh water	46'	feet	40)	feet	FEI	ETINCH	IESFER	TINCHES
Soil Soil Red Soil Red Soil So	Salt water 702	- 1065		the second of the second second second				ETINCF	IESFEF	TINCHES
Slate Red Red So So So So So So So S	Formation	Color	Hard or Soft		Тор		Bottom	Oil, Gas or Water	Depth Found	Remarks
Rock Red 30 50 60 60 60 60 60 60 6	Soil				0		8 ,			
Slate Red So	Slate	REN			- 8		20			Conference of
Rock Red So 60 110 122 152 162 152 162 152 162 180 Red Slate & Shell 180 187 197 1	Rock	Red			20		30			The state of the s
Slate	Slate				30		50	Water	46	2½ bailers
Slate Cock	Rock	Red			50		60			per hr.
Slate Red 152 152 162 162 180 Red 180 187 180 187 19	Slate				60		110	1		
Rock Red Slate & Shell Shell &	Lime				110		122		2404	The second second second
Slate & Shell	Slate				122		152	601	12131475	
Rock Red Shell 187 197 1	Rock; pob	Red			152		5162	10,00	10/3	and the second
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Slate & Shell Sand White Slate & Shell Sand Water Slate & Shell Sand Slate & Shell Slate & Shell Slate & Shell Slate & Shell Slate	Lime-Gritt	. Alack						1	II. OF MINES	
Sand White Slate & Shell								100	C507179296	
Slate & Shell	Sand Pust	White			378				AC &C TC 3	(the
Sand Shell Siz S	Slate & Sl	iell			414			Water	475	l baller per
State & Shell	Sand 9 2	ell.								
Lime-Gritty Slate Lime-Gritty Slate Lime-Gritty Slate Sand Slate & Shell Lime-Gritty Slate & Shell Lime-Gritty Slate Sand Slate & Shell Slate Slate Slate Slate Slate Black Sand Slate Slate Black Slate S	Slate & Sl	iell			523	12	567	Packer S	1211 2355-	1302
Slate	Lime-Gritt	у			567			Gas		Show
Lime-Gritty 680 722 730 750 820 875 820 875 820 875 820 875 820 875 820	Slate	RISCK								The second secon
Slate	Lime-Gritt			200				Water	702	2 bailers per
Sand 730 750 820 Lime-Gritty 820 875 820 875 Slate Black 920 940 972 990 02/02/2024 Slate Black 990 1004 1155 1167 1178 1178 1182 1182 1200 132 132 1200 132 132 1200 132 132 1200 132 <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>1</td><td>1</td><td></td></td<>								1	1	
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Sand 920 940 Slate 940 972 Sand 972 990 Slate 1004 1155 Slate 1167 1167 Lime 1178 1182 Sand 1182 1200		THE REPORT OF THE PARTY OF THE						Water	1625	1 bailer per
Slate Black 940 972 990 02/02/2024 Slate Black 990 1004 1155 Water 1065 Hole full Slate Black 1167 1178 1182 182 1200						1,				
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Slate Black 990 1004 1155 Water 1065 Hole full Slate 1155 1167 1178 1178 1182 1182 1200 1182 1200 1182 1200 1182 1200 1182 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>02/</td> <td>02/2024</td>									02/	02/2024
Sand 1004 1155 Water 1065 Hole full Slate 1167 1178 1182 1182 1200 1182 1200 1182 1200 1065 Hole full Hole full 1182 1182 1182 1182 1182 1200 1182 <td></td> <td>Black</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -</td> <td>02/</td> <td>UZIZUZ4</td>		Black						1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	02/	UZIZUZ4
Slate 1155 1167 Lime 1167 1178 Slate Black 1178 1182 Sand 6 1182 1200		· Let en skille skille				18.0		Water	1065	Hole full
Lime Slate Sand 6 Black Sand 6 Black 1178 1182 1200 1520 1520 1520 1520 1520 1520 152		- 4							1000	asing at this
Slate Black 1178 1182 1200 291 9051										
Sand 9 1982 1200 1182	Slate	Black-							1250	Set depth
				CANADA AND BUILDING TO SERVICE				72 T 1 - 1 1		
State Pencil 1200 1205	Slate	Pencil		CONCERNS WELVERS	1200		1205			
Lime 1205 1215 or Marce Round			Soft			*		or Water	Loung	van franchista

(Over)

Кетатка

BA-

., Owner APPROVED -6I '-

DEPARTMENT OF MINEDSIG

OIL AND GAS DIVISION Gas Oil or Gas Well Gas Con Packers Huntington, W. Va. ng to 13/57 1468 onite of Det - 1065 Oil Gas or Water Mard or Soft Rook 2% bailers per hr. Slate 6262 Total Depth Req 1967 Siate & Simhite 1967 2874 Brown Shale ₽782 Slate & S White 2859 PP67 1E SEB JO MOUS 5829 2741 Brown Shale Bork Slate 2731 2741 SWhite Spellerit Black 2731 2717 Brown Shale 2717 2642 5642 5632 Gray Shale Brown Shale l baller per 2632 5465 Packer Shell 2628-2633 2465 2300 Slate & Shell Packer Shell 2355-2365 Black Shale 5300 2222 Gray Lime Show 2272 2228 ВІЗСК Shale 2228 2200 Slate & Shell 2 bailers ner 2200 2148 2148 2133 Sand 2133 Slate 2120 1101 2120 2114 Berea pr. Coffee Shale 2090 2114 l bailer per 1625 Water 0607 **9991** Siate & Shell pues unful 1222 OLPI 01PI 02/02/2014 anil MMEX 1288 1588 1562 Juioq 1065 Water casing at this "T 1919m get depth Lime 1258 1262 1222 Penci Siate 1215 1555 9 Pound Oil, Gas or Water Top

Bottom

Color

Formation

DEPARTMENT OF MINES OIL AND GAS DIVISION 15

Quadrangle_

WELL RECORD

Permit No. WAY - 983	L RECORL		Oil or	Gas Well GAS (KIND)
Company Dawn Gas Company Address 916 - 5TH AVE ROOM # 312 HUNTINGTON, W	Casing and	Used in Drilling	Left in Well	Packers
Farm ZERIAH RAY Acres 122 Location (waters) LYNN CREEK Well No. 1 Elev. 754.6	Size 16			ANCHOR & HOOK WALL Kind of Packer
District UNION County WAYNE The surface of tract is owned in fee by ZERIAH RAY Address LAVALETTE, WES	13 10		231 386	Size of 2 x 7
Mineral rights are owned by SAME Address	6% 5 3/16		1126	Depth set 1399 Perf. top
Drilling commenced August 29,1955 Drilling completed OCTOBER 24, 1955 Date Shot OCT. 26, 65 From 1455 To 1468	2Liners Used	The same	1468	Perf. bottom Perf. top Perf. bottom
12 /10ths Merc. in I	Inch CASING CEME	ENTED	SIZE	No. Ft. Date
Volume	hrs. COAL WAS E	NCOUNTEREI		FEET INCHES
Salt water feet Hard or To-		Oil, Gas	HESDept	

Fresh water 461			& 1065 feet	FEE			
Salt water		feet	feet	FEF	TINCH		INCHES
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
SOIL			0	8			
SLATE			8	20			
Rock	RED		20	30		100	
SLATE			30	50	WATER	46	2 BAILERS PER
Rock	RED		50	60			HOUR
SLATE			60	110			
LIME			110	122		21115	
SLATE			122	152	1	1314151617	
Rock	RED		152	162	13		1
SLATE & SHELL			162	180	1	P. 90 3	图
Rock	RED		180	187	(00 4	ST. C. 1955	2
SLATE & SHELL			187	197	1 00	5, 55	122
LIME	DARK		197	220	1000	D. Park	33
SLATE & SHELL			220	250	1	10,11,0	13/
LIME -GRITTY			250	262	1 C	Mary S	
SLATE & SHELL	5.5		262	378	1	1610 W 86 162	
SAND	WHITE		378	414		000,000	
SLATE & SHELL			414	425	WATER	475	I BAILER PER H
SAND			425	523			
SLATE & SHELL			523	567			
LIME - GRITTY			567	645	GAS	578	Show
SLATE			645	680	T. S.		
LIME-GRITTY	Laboratoria de la constantina della constantina		680	722	WATER	702	2 BAILERS PER
SLATE			722	730			
SAND			730	750			
SLATE & SHELL			750	820			
LIME-GRITTY			820	875			
	DARK		875	920			
SLATE-	DARK		920	940			
SAND	BLACK		940	972			
SLATE	BLACK		972	990			
SAND BIG	DI AOK		1990	1004		02/	02/2024
SLATE & PHETE	BLACK		1004	1135	WATER	1065	HOLE FULL
SAND			1155	1167			PU CASING AT 1
SLATE			1167	1178		1258	SET DEPTH METE
LIME	BLACK		1178	1182			
SLATE	BLACK		1182	1200			
SAND			1200	1205			100
SLATE	PENCIL	selection of the service of the organic flow or the first time.	1200	.20)	in the second se		
	AND THE RESERVE OF THE PARTY OF				no Concer	N. CHARLES	

(Over)

APPROVED Date du 18

By Marken Smeriden

(Title)

-, Owner

	Found	1918W 10		St qoT	tlo2		
			1205	1200		PENGIL	SLATE
			1215	5021		70826	IWE
227, 112,020 230	8361		1222	1215		PENCIL	ELATE .
SET DEPTH METE	1258		1167	1155	可答:		UWAS
BOINT FULL OF	1065	WATER	8971	1262		0/2/Q _{ACK}	2/2024- 3WI
			086	972			LATE AND LACOLO
	1-24		972	920		BLACK	AND
			929	875		DARK	LATE.
1992			875	820			YTTIRD-EMI.
			820	750			AND LATE & SHELL
			730	722			LATE
Z OMILIRS PER	7027	STA!	722+	680		24,	IME-GRITTY
			088	549			IME - GRTTTY
World	578	GAS	567	523			LATE & SHELL
			523	7425			AND
BAILER PER H	774	WATER	1425	414		311	LATE & SHELL
	Marie L.		378	262 378		BTI.HW .	LATE & SHELL
			262	250			IME -GRITTY
	9 W 9 W		250	220		DARK	LATE & SHELL
			197	187		Vesa	LATE & SHEUL
			187	180		039	OCK
	N. W. A.		081	162			LATE & SHEUL
			162	152		OBA	LATE
			122	110			3MI
			011	60			EATE
ноия			60	50		RED	CATE
2 BAILERS PER	94	WATER	30	20 30		RED	OCK LATE
			05	8			LATE
			8	0			110
Remarks	Depth Found	800 110 7018 W 10	Bottom	Top	Hard of	Cofor	- Poppation -
			1447	1991			may the
			maran .	teet Coor so			Tesh water
RUHOUL		TNOH	• जान <i>न</i>	bbls, 1st 24 hrs, & 1065 feet	one		r _{O4}
REMONE	EST_T	COUNTRICO A	COAL WAS MA	alex d	SP edl	030	ock Pressure
				Cu Ft.		00	1910 Sabot
Date	NE No. F	ss	CASING CEMEN	dani		nest March (OI)	12
				doug			Vide Open Flow
mostod	Por		- Toas a sagues	8641	1455 To	17E	Oute Shot DOT DETONI
- 103	191		Simora Gred		5661 1922	ЗаотоО	de sompleted
agot .	1468		3 3 4 3 5		29,1955	TEURUA	rilling commande
			68/16		Lagarbba		
- 9981 Jas A	1126 Der		688			owned T.v.	ineral rights are
	386			CTIE, WEST V		E OF GOAL WOMEN	sic to beging en
77 ×3× 73.			01		County WAYNE		NOTHU TOTAL
			81	9.456 40			MOTING
A Sent to		(i)	Br Br			LYNN CRE	coation (waters)
HOR & HOOK WALL	оиА		Size	122			BYTE ZERIAH
	116VF	Prilling	VA.Tubing	NOTON, WEST	THUH SIE # M		A POST OF THE PARTY OF THE PART
Fachers	Left to	ni bèaU	bog nulse)		Y N	GAS COMPA	uwaG yangaro
returne)	Oil or das W					686 - A	ermit No.

1-8





DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

	1
	DAWN GAS CO
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR
ADDRESS	916-5TH AVE. Hontingto
ADDRESS	CONFESS ADDRESS
COAL OPERATOR OR COAL OWNER	aug. 6, 1955, 19_
COAL OF LIGHTON ON COAL OWNER	PROPOSED LOCATION
ADDRESS	<u>UNICH</u> District
	tilaune
OWNER OF MINERAL RIGHTS	La Gyne County
	Well No. 82° 35'
ADDRESS	Torest &
ENTLEMEN:	Zeriah Ray Farm
	Juill among also also also also also also also also
	drill upon the above named farm or tract of land for
and gas, naving fee title thereto, (or as the cas	se may be) under grant or lease dated June 19
, mac	de by ZERIAH RAY, to
JARRELL F SMITH (AGE	, and recorded on the 22 day
JUNE 1954	, in the office of the County Clerk for said County in
ook 45, page 19.	
be drilled for oil and gas by the undersigned well ad County above named, determined by survey ar and marks.	nt engineer and shows the proposed location of a well loperator on the farm and in the Magisterial District and courses and distances from two permanent points, or and believes there are no coal operators operating beds
f coal beneath said farm or tract of land on which	a believes there are no coar operators operating beas
	gs and filed their maps as required by law, excepting the
The above named coal operators or coal owners of the same, who have mapped their working all operators or coal owners (if any) above named to be above named coal operators or coal owners of the above named coal operators or coal owners of the same to such proposed location, or which the desire to make to such proposed location will be all mines, must be received by, or filed with the Dep copy of this notice and accompanying plat by said at forms for use in making such objections will be request and that all such objections must set forth counds on which such objections are based and indicated the same coal operators of the same coal operators or coal owners.	gs and filed their maps as required by law, excepting the
ies of the same, who have mapped their working all operators or coal owners (if any) above named. The above named coal operators or coal owners is ire to make to such proposed location, or which is edilling of a well at said proposed location will east mines, must be received by, or filed with the Department of the proposed location will be at forms for use in making such objections will be request and that all such objections must set forth rounds on which such objections are based and indicate moved to overcome same. (The next paragraph is to be completed on	gs and filed their maps as required by law, excepting the d as addressees. s (if any) are notified that any objections they may they are required to make by Section 3 of said Code, if cause a dangerous condition in or about their respective partment of Mines within ten* days from the receipt of d Department. Said coal operators are further notified be furnished to them by the Department of Mines promptly in as definitely as is reasonably possible the ground or the the direction and distance the proposed location should ally in Department's copy.)
ies of the same, who have mapped their working all operators or coal owners (if any) above named. The above named coal operators or coal owners sire to make to such proposed location, or which the de drilling of a well at said proposed location will be all mines, must be received by, or filed with the Department of this notice and accompanying plat by said at forms for use in making such objections will be a request and that all such objections must set forth ounds on which such objections are based and indicate moved to overcome same. (The next paragraph is to be completed on Copies of this notice and the enclosed plat we	gs and filed their maps as required by law, excepting the as addressees. s (if any) are notified that any objections they may they are required to make by Section 3 of said Code, if cause a dangerous condition in or about their respective partment of Mines within ten* days from the receipt of a Department. Said coal operators are further notified be furnished to them by the Department of Mines promptly in as definitely as is reasonably possible the ground or the the direction and distance the proposed location should ally in Department's copy.) The mailed by registered mail, or delivered to the above
The above named coal operators or coal owners are to make to such proposed location, or which are drilling of a well at said proposed location will be all mines, must be received by, or filed with the Department of this notice and accompanying plat by said at forms for use in making such objections will be request and that all such objections must set forth rounds on which such objections are based and indicate moved to overcome same. (The next paragraph is to be completed on Copies of this notice and the enclosed plat we amed coal operators or coal owners at their above on the same day with the mailing or delivery	gs and filed their maps as required by law, excepting the as addressees. s (if any) are notified that any objections they may they are required to make by Section 3 of said Code, if cause a dangerous condition in or about their respective partment of Mines within ten* days from the receipt of a Department. Said coal operators are further notified be furnished to them by the Department of Mines promptly in as definitely as is reasonably possible the ground or the the direction and distance the proposed location should ally in Department's copy.) The mailed by registered mail, or delivered to the above
ries of the same, who have mapped their working oal operators or coal owners (if any) above named. The above named coal operators or coal owners esire to make to such proposed location, or which he drilling of a well at said proposed location will obtain mines, must be received by, or filed with the Department of this notice and accompanying plat by said that forms for use in making such objections will be not request and that all such objections must set forth rounds on which such objections are based and indicate moved to overcome same. (The next paragraph is to be completed on Copies of this notice and the enclosed plat we amed coal operators or coal owners at their above on the same day with the mailing or delivery West Virginia.	gs and filed their maps as required by law, excepting the as addressees. s (if any) are notified that any objections they may they are required to make by Section 3 of said Code, if cause a dangerous condition in or about their respective partment of Mines within ten* days from the receipt of all Department. Said coal operators are further notified be furnished to them by the Department of Mines promptly in as definitely as is reasonably possible the ground or the the direction and distance the proposed location should ally in Department's copy.) The mailed by registered mail, or delivered to the above the shown respective address
The above named coal operators or coal owners are to make to such proposed location, or which the desire to make to such proposed location, or which the desire to make to such proposed location, or which the desire to make to such proposed location, or which the desire to make to such proposed location, or which the desire to make the such accompanying plat by said and the such objections will be a request and that all such objections must set forth the such objections are based and indicated to the such objections are such objections.	gs and filed their maps as required by law, excepting the d as addressees. s (if any) are notified that any objections they may they are required to make by Section 3 of said Code, if cause a dangerous condition in or about their respective partment of Mines within ten* days from the receipt of d Department. Said coal operators are further notified be furnished to them by the Department of Mines promptly in as definitely as is reasonably possible the ground or the the direction and distance the proposed location should ally in Department's copy.) The mailed by registered mail, or delivered to the above the shown respective address day before, of this copy to the Department of Mines at Charleston, by truly yours, STREET HONTINGION STREET HONTINGION
The above named coal operators or coal owners sire to make to such proposed location, or which e drilling of a well at said proposed location will all mines, must be received by, or filed with the Decopy of this notice and accompanying plat by said at forms for use in making such objections will a request and that all such objections must set forth ounds on which such objections are based and indicate moved to overcome same. (The next paragraph is to be completed on Copies of this notice and the enclosed plat we samed coal operators or coal owners at their above on the same day with the mailing or delivery test Virginia. Ver Address of	gs and filed their maps as required by law, excepting the as addressees. s (if any) are notified that any objections they may they are required to make by Section 3 of said Code, if cause a dangerous condition in or about their respective partment of Mines within ten* days from the receipt of all Department. Said coal operators are further notified be furnished to them by the Department of Mines promptly in as definitely as is reasonably possible the ground or the the direction and distance the proposed location should ally in Department's copy.) The mailed by registered mail, or delivered to the above the shown respective address

*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

WAY-983

PERMIT NUMBER

STATE OF WEST VINGINIA

DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. WAY-983-	P				II No	1
COMPANY Dawn Gas				312 - Hines ington, West		• 1 1
FARM Zeriah Ray		DISTRICT.	Union	COUNTY_Way	ne	
Filling Material Used			168.9			
iner Loc	ation	Amount	Packer	Location	ı	
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND T	JBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATIO	N RECOVERED	SIZE	LOST
				29791	211	0
						and belie
1			day.	ar islo	an (1979) (nos prilis
escilar frog			77.13	415 1617 1810		and the sta
			S Q VIII	THE REAL WINEST		enge tala
Attoklor West			828	A SECELL	and address	is will ca
a to su	2	CONTRACTION OF A	FEET BY	TAP DEST		
			EEU	15029 85 703		disherif din
BDM: page	TARREST	minnys sav	33.000 - 11 pt ast - 1134			
rillers' Names	elbert Whit	ing				
	hester Smit	h		2-1-20971		
Remarks: Pulled hole with a			. The 2" tubing tom joint.	g was set on	bott	om of

6-23-58

I hereby certify I visited the above well on this date.

DATE

DISTRICT WELL INSPECTOR
02/02/2024

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No		10/	y.	Oil or	Gas Well
9174	(10 i)	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
CompanyAddress		Size			Filling Material Used
Farm		16		40.1850 selica (1850	Kind of Packer
Well No.	PAGO (RIB PAGO (RIB PAGO (RIBON) PAGO (RIB PAGO (RI	10	1330AU 13 E DEIS	BRITTO SHA	Size of
0 119 19		8½ 65/8			Depth set
Drilling commenced		5 3/16			Depth sec
	Total depth	3			Perf. top
		Liners Used			Perf. top
4., 16	/10ths Merc. inInch				Perf. bottom
Volume	Cu. Ft.	CASING CEMEN	ITED	SIZE	No. FTDate
Rock pressure	hrs.				
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEETINCHES
Fresh water	feetfeet	FEET_		HES_	
Salt water	feetfeet	FEET	INCI		
Drillers' Names	to tubing was set	T rafes	9 118 29	10700 6	e F. F. G. T. Stadram on
Remarks:	, 012.1.0) Besjon a	6-4	DUCON B	HOTE STOR
					6-23-58

C.1.

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

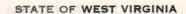
Permit No. WAY-983-P)			Boom 313	We Hines	II No. 1	
COMPANY Dawn G	as Company		ADDRESS	Huntingt	2 - Hines con, West	Va.	
FARM Zeriah Ray	'aj rasu i di c	DISTRICT	Union	C	OUNTYWa	ayne	C P SEQ1010
Filling Material Used							48 10
Liner Loc	cation	Amount		Packer	Location	1	1000
PLUGS USED A	AND DEPTH PLACED		BRI	DGES	CASIN	IG AND TUE	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCT	ON-LOCATION	RECOVERED	SIZE	LOST
						2.345/2.305 2	no garitra
	1		201,65			Z. Anigire	ias gairlia
Perf. Lopi. 1							
Ten betteer				jofs to			Diena CIA
				A STATE OF THE PARTY OF THE PAR	P 131415 767		8-40, LBSD)
			one and doub	6	SAININ TO	8	e wall oan
				10	35 111/1/19	E	
fact	_38.013.01.01.01	CHEVARED	DKIZA + Tafi	192452	3 43 34	3	
			and and	13	A A	TO THE	200
					EDEBER ROLL		
P	71 4 777 44						
Drillers' Names	elbert Whit	79.07	4460				1000000
	hester Smit					0/0 0	
Remarks: Dept started fil	hometer mea ling in sho	surement t hole.	- 2805; 717 ft.	of hole to	be fille	ed with	i clay
6-24-58	I hereby certify I	visited the abo	ove well on this	date.			
DATE				A 7	1000		
				In f	uch	STRICT WELL	INSPECTOR

02/02/2024

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No	oom 312 - Nin	Y onet	igg s	Vite		r Gas Well	Parmit Mo.
Saryan Saryan Company Saryan S	71/0003	Tî	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PAC	KERS
Address			Size			beall lerve	teM gallki
Farm	50.1	91149	16	6	710(7894	Kind of Pac	cker
SHIRUT ON A PHIEA		SUSPENSION ASSESSMENT	13	(28.54.)	I HITRER DIA	CLEU ROULS	
Well No.		a-Permut	10	37 7 328	-dodw	Size of	THEWS
District	County		81/4				
Drilling commenced			65%			_ Depth set_	
Drilling completed	Total donth		5 3/16				
			3			Perf. top	
Date shot	Depth of shot		2			Perf. botton	n
Initial open flow	/10ths Water in	Inch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. in_	Inch				Perf. bottor	n
Volume	V 0 3	Cu. Ft.	CASING CEMEN	NTED	SIZE	No. FT	Date
Rock pressure	lbs	hrs.					
Oil	bbls., 1	st 24 hrs.	COAL WAS EN	COUNTERED	AT	FEET	INCHES
Fresh water	feet	feet	FEET_			FEET	INCHES
Salt water	feet	feet	FEET_		HES	_FEET	INCHES
Drillers' Names	on joda mi my il ad od al	юБ : 13	08S - Jnam	a'iuaaam	is Jenoria		Remarks
				0000			
Remarks:							



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DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. WAY-983-F)	COME TO A COMP COM	540 T 4 400		We	II No1	
COMPANY Dawn C	as Company		ADI	Room Hunti	312 - Hine ngton, Wes	t Va.	ding
FARM Zeriah Ray	Magaza ar a	DISTRIC	77		COUNTY Wa		
Filling Material Used	Clay		3013				Langthy
Liner Lo	cation	Amount	;	Packer	Location		
PLUGS USED A	ND DEPTH PLACED			BRIDGES	CASIN	G AND TUE	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONS	TRUCTION-LOCATION	RECOVERED	SIZE	LOST
	24.53				3500,		
and the state of							
			Larved			2. (D 3.D (3.944.1))	20 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2
					A10	i braile	
Perf. bettem		•	2	tode	Ye desG		Liona elet
Perf. (ep			aŭ erand				
matter well				1941 nj 2215W	63316		1940 Jell (f)
				destn zerial	147	(1) (1) (2) (3) (3)	rwell awf
	BRIT	cialeyana					
				Attanton		<u> </u>	erong kodé
anan rang	72.03099	211000V4 S	W LACT	Seed at the leading			
Dei	Lbert Whitt:	ing					
ormers Names	ester Smith	****	A	7007	JE R		912
Remarks: Visited 12 o'clock a and is layin	d well #1 on noon. Have	brought round. sume the	wire Have n Plugg	arm, Wayne C line in and ot pulled li ing men will this date.	spliced the	e line	t 189202122
					DIS	02/02/2	NSPECTOR 2024

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No.	EI - SIL moon Juntington,	g (TA	Vite	Oil or (KINI	Gas Well	atos
Company	y pyty avy and	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS	FARM
Address		Size		Çley	_beeU introdall :	rillin
Farm		16		\$19178 (NO.)	Kind of Packer_	19EAL
AMIETY CHA BAISA	э элгэг гэр гайн хайн хайн хайн хайн хайн хайн хайн х	13	283A)	ANTSER ONA P	ESU COUR	
Well No.	REPORTED RECOVER	10	83 281	mow	Size of	10
District	County	81/4				
Drilling commenced		65%	A P		Depth set	
Drilling completed	Total depth	5 3/16				
		3			Perf. top	
Date shot	Depth of shot	2			Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top Perf. bottom	
Open flow after tubing	/10ths Merc. inInch				Peri. bottom	
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTEREI	AT	FEETI	NCHES
Fresh water	feetfeet	FEET			FEETIN	CHES
Salt water	feetfeet	FEET	INC	HES		NCHES
Drillers' Names	arm, Wayne Co. the C	i yel dai	rol no I	Ilew be	Jidiv ned	taggrafi.
	is no smil beling so	ir avel	onnedi e	ino gni	end is lay	
Remarks:	40	CHEA			0-30-58.	

e, e.

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. WAY-983-	P			Wel	II No. 0	ne	
COMPANY Dawn Gas	7.70		Room 312 ADDRESS Huntingt	Hines Bl	dg.	Late Page 9	
FARM Zeriah Ra	ay	DISTRICT	Union	COUNTYW	ayne		
Filling Material Used	Clay		65.5				
Liner Lo	cation	Amount	Pacķer	Location		La Salma S	
PLUGS USED A	AND DEPTH PLACED		BRIDGES	CASIN	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST	
				310		a lagrand	
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	I GNSH	E LI	1016813	4,00	W. Va. Y Wayne Location CASING AND TU OVERED SIZE	and of	
COMSTELL BASIS	CARGOGS						
all all 1991 kins an armone a higher things	lbert Whitt	Commence of the Asset of the					
Ch	ester Smith	l					
Remarks: Revised above the t Frank D. Sm	plugging pop of shot with.	ermit an hole; wi	d set bridge at 23 th permission sign	671, 275 fed and red	t. queste	ed by	

7-1-58

I hereby certify I visited the above well on this date.

DATE

Jew Pack
DISTRICT WELL INSPECTOR
02/02/2024

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No.	Room 312 Hines	Oil or Gas Well				
SAVEK Company	77 Alfon	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Address		Size		Clay	leel User	eM gollid
Farm	Pages	16	A Company	ROUSEO	Kind of Pac	ker
Well No		13	- 1200 Au	- 101133 0118	1 20 42444	
well No.	winder in Morrado and American	10	323	COOW	Size of	MEMAD
District	County	81/4				
Drilling commenced		65/8			Depth set_	
Dining commenced		5 3/16				
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. botton	1
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. botton	1
Volume	Cu. Ft.	CASING CEME	ENTED	SIZE	No. FT	Date
Rock pressure	lbshrs.					CONTRACTOR OF THE PARTY.
Oil	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTEREI	AT	_FEET	INCHES
Fresh water	feetfeet	FEET	INC	HES	_FEET	INCHES
Salt water	feetfeet	FEET	INC	HES	FEET_	INCHES
Drillers' Names	bridge at 2367°, 27	des bus d	ing permi	ingula b	salveli	Remarks:
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Remarks:						1-

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. WAY 983-	P	ad/1 akus	Room 31	Wel 12 Hines I	II No	1
COMPANY Dawn Ga	s Co.		ADDRESS Hunting	gton, W.	Va.	and time
FARM Zeriah R		DISTRIC	CT_UnionC	OUNTY_ Way	yn e	Control Article Control
Filling Material Used	Cement - C	lay - S	Stone			A MARCHAN
Liner Loc	cation	Amoun	t Packer	Location		10.0
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
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NO PET LEDW	2 AS18	QBTP/CBMCB	WEST VIRGINIA SO			and entitle
			WEST WISH WED 35	p.g.		
Magraphes systems		errocycor se	os os os os			
	No. Company Co. Co.		0168109 VE 19			
Drillers' NamesDel	bert Whitin	g	MEST WINES JUL 1958 JUL 1958			
	ster Smith					a salah s
Remarks: Pulled 2113, using proceed with	9 sakks ce	ment.	Shut well down for a 1958.	. Cement	set.	Will
						poquent?
7-3-58	I hereby certify I	risited the al	bove well on this date.			

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No.	mess Hantington,	Oil or Gas Well (KIND) THE WILL THE					
May 100	L. TENGHOSE	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERSMAA	
CompanyAddress		Size Size	yaid -	Cement	inse G Jairas	elling Me	
Farm	Parker 1 1.00	16	A	80.1850	Kind of Pacl	ker	
		13	17504	- 9740 G (2.1		Contract Con	
Well No.	RYDDYR - NOTADOL - RYDDYR	10	22 22	-100W F	Size of	H2032	
District	County	81/4					
Drilling commenced		65/8			Depth set_		
Drining commenced		5 3/16					
Drilling completed	Total depth	3			Perf. top		
Date shot	Depth of shot	2			Perf. bottom	1	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top		
Open flow after tubing	/10ths Merc. inInch				Perf. bottom	1	
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date	
Rock pressure	lbshrs.						
Oil	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTERE	D AT	_FEET	INCHES	
Fresh water	feetfeet	FEET				INCHES	
Salt water	feetfeet	FEET		HES	FEET	INCHES	
2-100£S. Jason	lied to 2160: Ger				beflui	ISAmmai	
Drillers' Names	Onemed 101 Awab II:	A. 1958.	vipl an	g y sack h cluggi	31, usar Sceed wit	IS	
Remarks:							

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DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. WAY-983-	·P			210 114	Wel	II No. 1	5th. Avenue	
COMPANY Dawn Ga	s Company		ADDRESS	Huntingt	on, West	Va.	on. Avenue	
FARM Zeriah Ra		DISTRICT	TT 4			layne		
Filling Material Used								
Liner Lo	iner Location Amoun		ount Packer BRIDGES		Location CASING AND TUBING			
PLUGS USED AND DEPTH PLACED								
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-	-LOCATION	RECOVERED	SIZE	LOST	
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ond _sTT est		gyrtama)	Charle Consider				squis_	
			etd				listing Aud	
10.00 more	ma. Assuran	A STORAGE OF SER						
		Ka.						
Drillers' Names	Delbert Whi	lting						
	Chester Smi							
Remarks: Well of made 7-17-58 casing pull dismantled	completed wi 8. The 2" t ed. No one the plugging	th the ecubing pure at well grachine	xception of alled, $5\frac{1}{2}$ " of this date.	running asing pu Have fi	a marker lled, 8" nished th	r. Ins and l he wel	pection O" .l and	
	89701112131475	613						
7-17-58 (m	Chereby Certify I	visited the abo	ove well on this dat	9.	0			
	CONTRACTOR OF THE PARTY OF THE	533	1	w Po	ack		INCREGACIO	

02/02/2024

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No.	0008	10.7	Oil or	Gas Well	THERMOS		
Company		TIC.	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PAG	CKERS
Address			Size			19(3) (19)	siéM sautri.
Farm	190 dk	andreil	16		figurace - 1	Kind of Pa	acker
Well No	a rocan i koma	algiter Soa-Agress	10	G305)	A AFFERD THA	Size of	
District	County	47	81/4				
Drilling commenced	illing commenced		65% 5 3/16			Depth set	
Drilling completed	Total depth_		3			Perf. ton	
Date shot	Depth of shot		2				om
Initial open flow	/10ths Water	inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. i	nInch				Perf. botto	om
Volume		Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbs	hrs.					
Oil	bbls.,	, 1st 24 hrs.	COAL WAS ENCOUNTERED AT		AT	_FEET	INCHES
Fresh water	feet	feet	FEET_	INCH	IES	FEETINCHE	
Salt water	feet	feet	FEET_		IES	_FEET	INCHES
Drillers' Names	August in Strutthern		ijap xa an	i din he	va Egpco	Well	านช่วงคระกั
the Well and	ave finished	H .eJs	b sign flat	r Ja ego	od .be	flug val	1860
Remarks:			******) 	tig als	hal de la	10 h
				22555			
					# E B		

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Wayne 983D				Well No. 1		
COMPANY	1. /		ADDRESS			
FARM Zeniah Ray	OUNTY Way	UNTY Wayne				
Filling Material Used	olay, cemen	t & sto	one			
Liner Loca	tion	Amoun	t Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
moved in on	June 16th					
working time	e-about 18	days	finished July 15		1.00 H 10	hav zerili
pluged from	1465 to s	rface	according to work or	ders	2, thankley	an gudl
Exercise 19 19 19 19 19 19 19 19 19 19 19 19 19			A ST AND LESS ASSESSMENT OF THE STATE OF THE			
			A A	1897077	3	
	27400.55		SIL	TO S	3	
				195	MO	
			Fig	WEST CON	Oliva .	
Drillers' Names Del	thert of	- aitis	4			

Remarks: They will finish laying equipment down today the 17th.

My information is that they charge for each day on the job.

7-16-58

I hereby certify I visited the above well on this date.

GASamples.

02/02/2024

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 1360 49-D		Oil or Gas Well 72/3					
Company Hope		CASING AND	USED IN DRILLING	LEFT IN WELL	PACKERS		
Address		Size	A themse	,walo	Liberty falters	M gailter	
Farm	5 T Table 1	16			Kind of Pack	er	
Well No.	AVOISE TO NOT LOOK THE STATE OF	10			Size of		
District	County	81/4	4001	enut co	Depth set		
Drilling commenced	al vilo be	6% 5 3/16	teb af c	mak-shi	Depth set		
Drilling completed	Total depth	3	17 m /m 0 m	830 F 00	Perf. top		
,	Depth of shot	Liners Used			Perf. top		
	/10ths Water inInch				Perf. bottom		
	/10ths Merc. in InchCu. Ft.	CASING CEME	ENTED	SIZE	No. FT	Date	
	lbshrs.						
Oil	bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT			FEET	_INCHES	
Fresh water	feetfeet	FEETINCHES		FEET	_INCHES		
Salt water	feetfeet	FEET	·INC	HES	FEET	_INCHES	
Drillers' Names	down today the 17th	Anomitupe	a Leying	eleit 11	lw YenT	er and	
Remarks:							

DATE

02/02/2024

E-4

SMITH DRILLING COMPANY, INC.

PHONE 20121

916 FIFTH AVE., ROOM 312 HUNTINGTON, W. VA.

DRILLERS AND PRODUCERS OF NATURAL GAS AND OIL

State of West Virginia Department of mines Charleston, W. VA oct 13th 1956

Gentlemen

we wish to aftain your approval on deeping the Dawn Gas Company well located on Ferial Ray farm, Union District Wayne county.

The previous permit no WAY-983

Hopsing this meets with your approval
Very truly yours
Dawn Gas Co

was issued Septemper 1, st 1955

Darrell A Smith

E-5. October 15, 1956 Dawn Gas Company 916 - 5th Avenue Huntington, West Virginia Att: Mr. Darrell F.Smith, Agent Gentlemen: Enclosed is permit WAY-983 to drill deeper well No. 1 on the Zeriah Ray farm, Union District, Wayne County. Very truly yours, Administrative Assistant OIL AND GAS DIVISION CNH:K Encl-1 CC: O. C. Allen, Inspector 02/02/2024 E-6

SMITH DRILLING COMPANY, INC.

PHONE 20121
916 FIFTH AVE., ROOM 312
HUNTINGTON, W. VA.

DRILLERS AND PRODUCERS OF NATURAL GAS AND OIL

March 12, 1957

State of West Virginia Department of Mines Oil & Gas Division Charleston, West Va.

Attn: Mr. C. N. Hall

Dear Mr. Hall:

, Enclosed is our final well report on deepening the Dawn Gas Well.

I found there was a mistake on our original well report completed October 24, 1955, in regards to amounts of casing used. This mistake was overlooked when our first well report was mailed out to your office. Please note the correction on the enclosed report.

I am sorry to be so long with sending in the deepening report. We had a lott of trouble with this well due to a bad fishing job. The well was just completed in February.

Yours very truly,

DAWN GAS COMPANY

Darrell F Smith



June 16, 1958 Mr. G. H. Samples, Inspector at Large Oil & Gas Division 729 Central Avenue Charleston, West Virginia Dear Mr. Samples: Mr. Jim Bonham will be the contractor on the Zeriah Ray Well for which work order is enclosed. Our past experience has not been too good with this man and if possible, keep a close check on his work. I told Mr. Smith you would advise him when you could inspect plugging, after tubing was pulled, however, according to well record, this has been pulled. I assumed it was int when Mr. Smith asked if he could pull tubing at this time. Very truly yours, Assistant Director OIL AND GAS DIVISION MG/dm 02/02/2024

entering the Shelp formation except that water making, and it cannot got to the Derma.

2 - Mr. James Pack

If you approve this proposal, plouse signated as approved, acoping two copies for th mises, and retersing one sop June 26, 1958

Yours comy truly.

INRE:



Dawn Gas Co.

Swith, V-pres.

Mr. James Pack, Inspector West Virginia Department of Mines Oil & Gas Division Charleston, West Virginia

Dear Sir:

Accepted and Approved: We submit the following request for your approval or rejection with respect to the plugging of the Dawn Gas Company Well Number One located at the head of Lynn Creek. Wayne County, West Va., near the village of Lavalette. oit & Ges Division

Since this well drowned out in the Shale, and after extensive tests were made for more than six months by Smith Drilling Company under the supervision of George H. Hall, registered petroleum engineer, this well was abandoned due to its making water in the Shale. Inasmuch as it is the opinion of Mr. Hall that the water condition in the Dawn Well is caused by water being in the Shale formation, we would like to modify the plugging specifications for the Dawn Well to only one extent. namely, to set a permanent bridge at 2367 feet. The bridge would be well below the Berea Sand. From the top of the bridge, we propose to fill the hole with red clay to within 10 feet of the Berea, then put in five feet of crushed stone and then cement with neat cement from 5 feet below the Berea and through the Berea to 10

The balance of the plugging would be in accordance with the present plugging order. The owner of the well plugging company doing this job. Mr. Jim Bonham, informed us by phone this morning that he had talked to you and your Mr. Samples about this change of plans. Mr. Bonham informed us that in his conversation with Mr. Samples, Mr. Samples advised Mr. Bonham to ask our company to submit a letter to you for your decision.

If you are agreeable for us to modify our present plugging order on the basis set forth herein, we will appreciate it very much. It will save considerable money and in our opinion it would accomplish the same end result. If the well is properly plugged from below the Berea to the top of the ground, there is no possibility of any water

June 26, 1958

entering the Shale formation except that water the shale is making, and it cannot get to the Berea.

If you approve this proposal, please sign where designated as approved, keeping two copies for the department of mines, and returning one copy to us.

The second control of the second seco

The state of the s

The second of th

Yours very truly,

SMITH DRILLING COMPANY, INC.

Lanklell Frank D. Smith, V-pres.

Accepted and Approved:

James Pack, Inspector West Virginia Depertment of Mines oil & Gas Division



COPY

July 17, 1958

Mr. Frank D. Smith Smith Drilling Company, Inc. 916 Fifth Avenue Huntington, West Virginia

Dear Mr. Smith:

On June 16, 1958 you had Mr. Jim Bonham, plugging contractor, move on your Zeriah Ray Farm to plug Well No. 1, Union District, Wayne County. The plugging was completed on July 16, 1958, one month after moving on the job.

The procedure of plugging this well was very unusual in the length of time taken to complete the work which has been an harassing problem to Inspectors Pack and Samples as well as quite an expense to the State in the time required of our Inspectors traveling to the job and in many instances finding no one working. I quote from their reports:

June 21 - "Visited well, found no one at well, they have hauled in some clay but nothing else done toward plugging".

June 23 - "Pulled 2979' of 2" tubing".

June 24 - "Depthometer measurement - 2805' down in shot hole 263 feet. Started filling shot hole. 717 feet of hole to be filled with clay".

June 25 - "Broke wire line, shut down waiting on piece of wire to splice on".

June 26 - "Shut down. No one working at well. Have'nt spliced wire line as of this date. Line was cut off and is now too short to reach shot hole".

June 27 - "Visited well at 12:00 o'clock noon. Have brought wire line in and spliced the line and is laying on the ground. Have not pulled line on the reel as of this date. I assume the plugging men will return on June 30, 1958".

E-11

COPY

Mr. Frank D. Smith

-2-

July 17, 1958

July 1 - "Revised plugging permit and set bridge at 2367 feet 275 feet above the top of shot hole".

July 3 - "Pulled 5 joints of 5" casing and filled to 2160 feet. Cement 2160' to 2113 feet, using 9 sacks cement. Shut well down for cement to set. Will proceed with plugging July 7".

July 9 - "Filled with clay 2113 to 1560'. Bridge at 1560' - 2 sacks of cement Filled with clay to 1480 feet".

July 16 - Report from Mr. Samples that well was completed.

Since the specifications of plugging were prepared by you, our Mr. Samples requested you to write the Department for permission to set bridge above shot hole.

Inspector Pack received letter dated June 26 requesting change in work order to set bridge at 2367 feet which was in accordance with his and Inspector Sample's request.

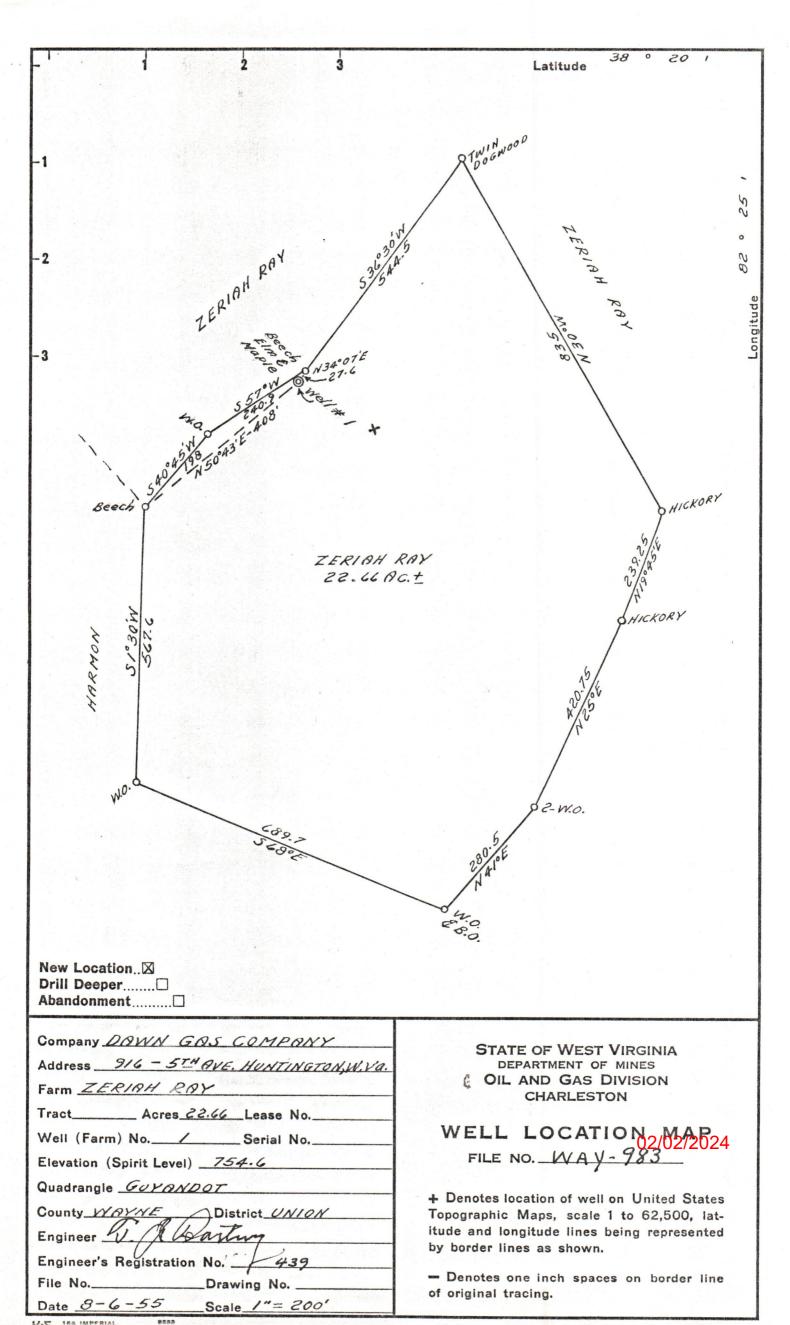
The above record will show that the Department's representatives were present at all times for advice needed on the job; on many days the workmen were absent without notifying the inspector that they would not be working. Four days were used for allowing cement to set when 48 hours would have been sufficient. Time and cost of operation seemed to be of no concern to your company and, of course we are not concerned with this matter but in the future, if you wish to delay a job in like manner, we must request that you call Inspector at Large, Mr. Samples and notify him of the days you will not be working or notify him the date you will resume operation.

Very truly yours,

Assistant Director
OIL AND GAS DIVISION

MG:dm

cc Mr. Crawford L. Wilson, Director Department of Mines Mr. Lee M. Morris, Deputy Director Department of Mines Mr. Theodore A. Zappa 02/02/2024 New York City, New York



Page 2 - Mr. James Pack

entering the Shale formation except that water the shale is making, and it cannot get to the Berea.

If you approve this proposal, please sign where designated as approved, keeping two copies for the department of mines, and returning one copy to us.

Yours very truly,

SMITH DRILLING COMPANY, INC.

WEST WIRGINIA WEST WIRGINIA

RECEIVED 8561 700

Frank D. Smith, V-pres.

Accepted and Approved:

James Pack, Inspector

West Virginia Department of Mines

Oil & Gas Division

FDS:zj

Page 2 - Mr. James Pack

June 26, 1958

outering the Shale formation except that water the shale is making, and it cannot get to the Berea.

If you approve this proposal, please sign where designated as approved, keeping two copies for the department of mines, and returning one copy to us.

Yours very truly,

SMITH DRILLING COMPANY, INC.

By Frank D. Smith, V-pros.

Accepted and Approved:

Sames Pack, Inspector West Virginia Department of

West Virginia Department of Lines 011 & Gas Division

FDS: 25