

#### DEPARTMENT OF MINES OIL AND GAS DIVISION

### NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,

Charleston, W. Va.			
Minnie Ray Ealem, et.al.	Weher	ter Myers	
############ coal owner (coal not	operated)	NAME OF WELL OPERATO	R
Shoals, W. Va.		1614 Sevent	h Ave.
ADDRESS		Huntington,	W. Va.
AMMESS		COMPLETE ADDRESS	
		Sept.24th,	19 55
COAL OPERATOR OR COAL OWNER	F	PROPOSED LOCATIO	
ADDRESS		Union	District
Minnie Ray Ealem et.al.		Wayne	
OWNER OF MINERAL RIGHTS		38020'	County
Shoals, W. Va.	Well No 1	820 25'	
	Well 110.		
ADDRESS	Min	nie Ray Eale	m Farm
GENTLEMEN:			
The undersigned well operator is entitled to o	drill upon the abo	ve named form or	root of land for
oil and gas, having fee title thereto, (or as the case		To manied farm of	ract of land for
Sept. 2nd. 1955	may be) under gr	ant or lease dated	
, made	by Minnie Ra	y Ealem, et.	al. to
Webster Myers		, and recorded on ti	he 21st day
of September, 1955, in			
Book 45 , page 411	a the office of the	e County Clerk for	said County in
and County above named, determined by survey and land marks.  The undersigned well operator is informed and of coal beneath said farm or tract of land on which sa aries of the same, who have mapped their workings a coal operators or coal owners (if any) above named as The above named coal operators or coal owners (if desire to make to such proposed location, or which they	believes there are aid well is located and filed their may a addressees.	no coal operators , or within 500 fee ps as required by la	operating beds t of the bound- w, excepting the
the drilling of a well at said proposed location will cause coal mines, must be received by, or filed with the Depart a copy of this notice and accompanying plat by said D that forms for use in making such objections will be for request and that all such objections must set forth as grounds on which such objections are based and indicate the moved to overcome same.	se a dangerous coment of Mines winepartment. Said urnished to them by definitely as is the direction and d	make by Section 3 andition in or about thin ten* days from coal operators are by the Department of reasonably possible istance the proposed	of said Code, if their respective the receipt of further notified Mines promptly
(The next paragraph is to be completed only i	n Department's co	ony.)	
copies of this notice and the enclosed plat were r	nailed by register	ed meil an Jali	d to the 1
named coal operators or coal owners at their above shor on the same day with the mailing or delivery of t			
	uly yours,		
02020			
1 28230317	Webs	ter Myers	
The state of the s	1674	WELL OPERATOR	
1955 7 Si Address )	1014	Seventh Aver	lue
RECEIVED of Well Operator	LT.	STREET	
WEST VIRGINIA Well Operator	nunt:	ington	000000
RECEIVED Well Operator  WEST VIRGINIA DEPT. OF MINES		CITY OR TOWN	02/02/202
Ella alla	West	Virginia.	
*0-1: 29/0140/00		STATE	

\*Section 3 Lif no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

MATHEWS PRINTING AND LITHOGRAPHING CO. CHARLESTON, W. VA.

WAY-988

PERMIT NUMBER

# DEPARTMENT OF MINES

### NOTICE OF PROPOSED LOCATION OF OIL AND GAS

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Huntington, V. Va.	Shoals, W. Vs.
consultry captures	
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Union	SHOUL
Vayne	Minnie Ray Ealem et.al.
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Well No. I XX XX	Shoals, W. Va.
Minnie Ray Ealem	
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	oll and gas, having the title thereto, for as the ca
Minnie Ray Balem, et. al.	
	Webster Myers
yeb Jeis do no bebroost bas	Sept wadme toes
	Real 45 page 411
it engineer and shows the proposed togation of a well operator on the term and in the Magisterial District a courses and distances from two permanant points, or	to be drilled for oil and gar by the understyned and country above named, determined by survey an land marks.
	the household well appreciate in informed on winds of coal beneath said farm or tract of land on winds areas of it among the manufacture of coal owners (if any) above hanced.
if any) are notified that any objections they may bey are equited to make by Section 3 of said (soils, if mise a deolgerous condition to or about their respective articles within any days from the receips of articles of blace within any days from the receips of iteratment. Said cost operators are further notified a further to them by the Department of Mines promothed as debutiefy as a transcendir possible the ground or as debutiefy as a transcendir possible the ground or at the direction and distance the proposed location about	desire to make to such proposed focation or which the desire to make to such proposed focation or which the desiring of a well at said proposed location will consider the best of the proposed of a with the Denteral names, touch be recempanying plat by said that forms factores and accompanying plat by said that forms factores in maying such objections will be on coursest and that all said directions.
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Huntington	Instance lies, and the second second
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West Virginia,	

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APPROVED\_\_\_\_\_\_\_\_, Owner
By // Clubbe (Title)



STATE OF WEST VIRGINIA OL AINES

Oil or Gas Well

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Quadrangle Muyundet.
Wow - 988
Permit No 105/05/07

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Company.



#### STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

Quadrangle	

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Oil or Gas Well

Company		17.7		Casing and	Used in	Left in	Packers
				Tubing	Drilling	Well	Packers
Farm		Ac	eres				
Location (water	s)			Size			
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District		_County		13		-	
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AT THURSDAY	Found	TelsW 10	monor	dor	JloS	10100	Попавито т
Ефизика Кешатка	Depth	Oil, Gas	Bottom	qoT	To braH	Color	Formation

(Fitle)

#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

#### INSPECTOR'S PLUGGING REPORT

Permit No. Way - 9	788P			We	II No	
COMPANY Webs to	1 Myer	A	ADDRESS / UU	ling l	æn,	200
FARM LENNER /	lay Eal	DISTRICT	Un ean	COUNTY W	ay.	ne.
Filling Material Used	s tone	Ela	y Cement			1/25 21 4
Liner Loc	ation	Amount	Packer	Location	1	
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
195-2140			2080-2125			
070 -2080-			133 godge		1983	en gesta
5-80-1590-						and particular
La carago a disedire						
			oligian del moderno processoro			
				1.4	1613	
				12/3/41	A 10	
				JA JA	V 1964	23
				REC West	EIVEI Virginia	233
				Dept.	of Mines	
	7	5		CEST!	5059303	10)
rillers' Names	romas	Tray			- Andrews and Andr	
Cemarks.	cals	All mingranders and have	and the second of the second of			The second
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times ser	no cuy j	or in	s run are	mas.	1 e	very
tring I her	I dow	u,				
10 0 10						
12-31-63	I hereby certify I	visited the abo	ve well on this date.			
			198	But	the	

02/02/2024

# DEPARTMENT OF MINES OIL AND GAS DIVISION

### INSPECTOR'S WELL REPORT

		CASING AND TUBING	USED IN DRILLING	WELL	PACKE	RS
Company		Size				
Address		16			Kind of Pack	er
Farm					XI	
Well No	The second secon	10			Size of	
District	County	81/4				
Drilling commenced		65/8			_ Depth set	
		5 3/16				
Drilling completed	Total depth	3	1977		Perf. top	
Date shot	Depth of shot	2			Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top Perf. bottom	
Open flow after tubing	/10ths Merc. inInch				Terr. botton	
Volume	Cu. Ft.	CASING CEMP	ENTED	SIZE	No. FT	Date
Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTERE	O AT	FEET	INCHES
Fresh water	feetfeet	FEET	rINC	HES	FEET	INCHES
Salt water	feetfeet	FEED	rINC	HES	FEET	INCHES
Drillers' Names						

#### PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

## WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

#### WORK ORDER

Well to be plugged and filled as follows:

Application to abandon Well No. 1 Minnie Ray Ealem et al waters of Lynn Creek, Union District, Wayne County.

Total depth of well was 3905" Tubing was pulled out. We were cleaning out the well and 5" casing collapsed at 3180'. Hele filled up below the collapsed casing with cavings shutting off all gas. We worked for 30 days, 24 hours a day, trying to get drilling tools back in the 5"casing. Then we ran the 3" tubing back to 3180 and had Dowell pump 100 sacks of cement. Then we tried to drill our way back inside the 5". Nothing worked.

Marking on top of 13" conductor will be Minnie Ray Ealem et al Well No. 1 Abn-----

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

#### Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

Webster 1	vers	
		Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby apply 102/2024

day of Nevember 4 19 63

DEPARTMENT OF MINES
Oil and Gas Division
Use E. Marthe

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

MATHEWS PRINTING AND LITHOGRAPH



#### STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

#### NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To	THE	THE DEPARTMENT			MINES
	C	harleston,	W.	Va.	

Minnie Ray Ealem, et al.  Coal Operator	Webster Myers Name of Well Operator				
Coal Operator	1614 7th Avenue				
Sheals, West Virginia Address	Huntington, West Virgini Complete Address				
THE RESERVE OF THE SECOND STATES OF THE SECOND SECO					
	September 24th, 1955				
Coal Owner	Date				
	WELL TO BE ABANDONED				
	Union	District			
Address					
	Wayne	County			
Minnie Ray Ealem, et al.	wayne	County			
Lease or Property Owner					
Lease of Troperty Owner	Well No. 1				
M1- W V-	The state of the s				
Sheals, W. Va.	Minnie Ray Ealem	Farm			
Address					
nspector to be notified Mr. Kenneth Butch	er City Barboursville Telephone	RE 6-193			
The state of the s					
1.0	24 Hours in advance	f pluggir			
Gentlemen:—					
The undersigned well operator is about to a	1 des the above described well and will	commence			

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

Webster Myers

Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be fitted with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned determined by survey with the courses and distances of survey with the course of survey with the co abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract. 02/02/2024

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

小

NOTE: PERMIT IS NOT TRANSFERABLE.

BLANKET BOND

WAY-988-P

Permit Number

# DEPARTMENT OF MINES OIL AND GAS DIVISION

#### AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

		web		3			
COAL O	PERATOR OR OWNER	1614	7th Ave	Hunt	ington,	W.Va.	
	ADDRESS			February 10,1964			
COAL O	COAL OPERATOR OR OWNER			ND LOC	ATION	19 District	
	ADDRESS	W	ayne				
LEASE O	PR PROPERTY OWNER					County	
	ADDRESS	Well. No	,1				
		Minnie	Ray Eal	em et	al	Farm	
STATE INSPECTOR S	SUPERVISING PLUGGING	Kenneth	Butcher			a consecutive security	
STATE OF WEST	VIRGINIA, ss:	IDAVIT			18 18 TE	EB 1964	
Thomas	Roy	and	Webster	Mver	5 1	CEIVE	
being first duly sw	orn according to law depose	e and say tha	at they are e	experien	ced in the	TARDINITE DE	
and filled in the foll		mployed by lugging and	filling the a 19 63, and	bove w	ell, the s	id work	
SAND OR ZONE RECORD	FILLING MATERIAL		PLUGS U	SED	CA	SING	
FORMATION	2.0	05 0700	SIZE & KI	ND	CSG	CSG LEFT IN	
		905-3180				a second	
Shale & Cornifulled out 5-1/2		80-3150	Cement		2700	531.	
ut in Bridge at			Cement		2700 2600	534 2590	
	X filled with mud a			2060	2000	2790	
Shale	Cement 2260-22	Ho Clay	2590 to 2	2200			
Pulled 7# Casi					2234		
	and clay 2240 to 2	140			2257		
	Cement 2140-3120						
	2120-2080					1	
	Comon+ 2080 2070	Sealing	Berea Sar	nd l			
Mud & clay Bridge below In	Cement 2080-2070 jun at 1590 put in	Sealing I	Berea Sar 590=1580	nd			
Mud & clay Bridge below In	Jun at 1590 put in ad filled up to 144	cement 15	590=1580				
Mud & clay Bridge below In Hole caved in a	jun at 1590 put in hd filled up to 1440 Cement 1440-1430	Hole fil	590=1580 Lled up v	with c	avings	to 920	
Mud & clay  Bridge below In  Hole caved in a  ut in cement 92	jun at 1590 put in hd filled up to 1440-1430 0-890-Filed hole wi	Hole filth mud ar	590=1580 Lled up v	with o	ft.Pu	in ce	
Mud & clay  Bridge below In  Hole caved in a  ut in cement 92  lug and crushed  wrige 10 ft of	jun at 1590 put in hd filled up to 1440 Cement 1440-1430 0-890-Filed hole wistone at 100 ft-Fisurface-Filled with	Comment 15 O Hole fill th mud ar lled hole h cement	590=1580  Iled up v nd clay t with mu loft to	with o	ft.Pu clay 1 cemark	in cer MM 90 Mgs on	
Mud & clay  Bridge below In  Hole caved in a  ut in cement 92  lug and crushed  water 10 ft of	jun at 1590 put in hd filled up to 1440 Cement 1440-1430	Comment 15 O Hole fill th mud ar lled hole h cement	590=1580  Iled up v nd clay t with mu loft to	with o	ft.Pu clay 1 cemark	in ce MM 90 Mgs on	
Mud & clay  Bridge below In  Hole caved in a  ut in cement 92  lug and crushed  waxaxxx 10 ft of  IAME) of conduct	jun at 1590 put in hd filled up to 1440 Cement 1440-1430 0-890-Filed hole wistone at 100 ft-Fisurface-Filled with	Comment 15 O Hole fill th mud ar lled hole h cement	590=1580  Iled up v nd clay t with mu loft to	with o	ft.Pu clay 1 cemark	in cer MM 90 Mgs on	
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Mud & clay  Bridge below In  Hole caved in a  ut in cement 92  lug and crushed  WKKKE 10 ft of  IAME) of conduct  IAME)	jun at 1590 put in hd filled up to 1440 Cement 1440-1430 0-890-Filed hole wistone at 100 ft-Fisurface-Filled with	Comment 15 O Hole fill th mud ar lled hole h cement	590=1580  Iled up v nd clay t with mu loft to	with o	ft.Pu clay 1 cemark	in cer MM 90 Mgs on	
Mud & clay  Bridge below In  Hole caved in a  ut in cement 92  lug and crushed  which is a conduct  AME)  AME)  AME)  AME)	jun at 1590 put in hd filled up to 1440 Cement 1440-1430 0-890-Filed hole wistone at 100 ft-Fisurface-Filled with	Comment 15 O' Hole fill th mud ar iled hole h cement et al we	590=1580  Hed up voice the man of	with to 100 and and critical and and critical and critica	oft.Publiclay 1	in ce MM 90 Mgs on	
Mud & clay  Bridge below In Hole caved in a  ut in cement 92 lug and crushed  warker 10 ft of  IAME) of conduct  IAME)  IAME)  IAME)  and that the work	jun at 1590 put in hd filled up to 1440 Cement 1440-1430 0-890-Filed hole wistone at 100 ft-Fisurface-Filled withor Minnie Ray Ealem of plugging and filling said , 19 64.	Comment 15 O' Hole fill th mud ar iled hole h cement et al we	590=1580  Hed up voice the man of	with to 100 and and critical and and critical and critica	oft.Putleday J Semayk 1/22/6	in cer 1990 90 1995 on 64 day of	
Bridge below In Hole caved in a ut in cement 92 lug and crushed write 10 ft of vame) of conduct vame) and that the work January And further dep	jun at 1590 put in hd filled up to 1440 Cement 1440-1430 0-890-Filed hole wistone at 100 ft-Fisurface-Filled withor Minnie Ray Ealem of plugging and filling said , 19 64.	cmment 15 O' Hole filth mud ar lied hole h cement et al we	iled up vond clay to with me loft to be left	with to 100 and and critical and and critical and critica	oft.Putleday J Semayk 1/22/6	in cer MM 90 Mgs on 54	

1014 7th ve multi gion,

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90 put in coment 1590=1980
go put in coment 1590=1980
go to 1440\*
1446-1430 Helo filled up vitin cavings to 920 ft

02/02/2024

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### **DEPARTMENT OF MINES**

OIL AND GAS DIVISION

Rotary	
Spudder	4
Cable Tools	A
Storage	П

### INSPECTOR'S WELL REPORT

ermit No. <u>Way</u> -988 P				Gas Well
Company Webster Myers	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address Huntington, was	Size			
Farm Minnee Rae Ealem	16			Kind of Packer
Well No	10			Size of
District Wayn County Wayn	€8½	2		
Drilling commenced	65/8			Depth set
Drilling completedTotal depth	5 3/16 3			Perf. top
Date shotDepth of shot	2			Perf. bottom
Initial open flow/10ths Water inInch	Liners Used			Perf. top
Open flow after tubing/10ths Merc. inInch				Perf. bottom
VolumeCu. Ft.	CASING CEME	NTED	SER 222	No. 10 Da
Rock pressurelbshrs.	NAME OF SEF	RVICE COMPA	FEI FEI	1964
Oilbbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT West	EIVED INCHE
Fresh waterfeetfeet	FEET	INCH	IES COLL	FEET INCHE
Salt waterfeetfeet	FEET	INCH	ies	68L31 FEETINCHE
Drillers' Names				
Co lools Calle				
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-inal inspection	mase	lan.	Wene	1 ruleas

2-20-64

#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

#### INSPECTOR'S PLUGGING REPORT

Permit No Well No									
COMPANY			ADDRESS						
FARM		DISTRICT	DISTRICTCOUNTY						
'illing Material Used									
Liner Loc	cation	Amount	Packer	Location	ı				
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING					
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	LOST			
			x						
			· · · · · · · · · · · · · · · · · · ·			3 7 7			
2									
rillers' Names									
emarks:									

February 25, 1964

Mr. Webster Myers 1614 Seventh Avenue Huntington, West Virginia

Dear Mr. Myers:

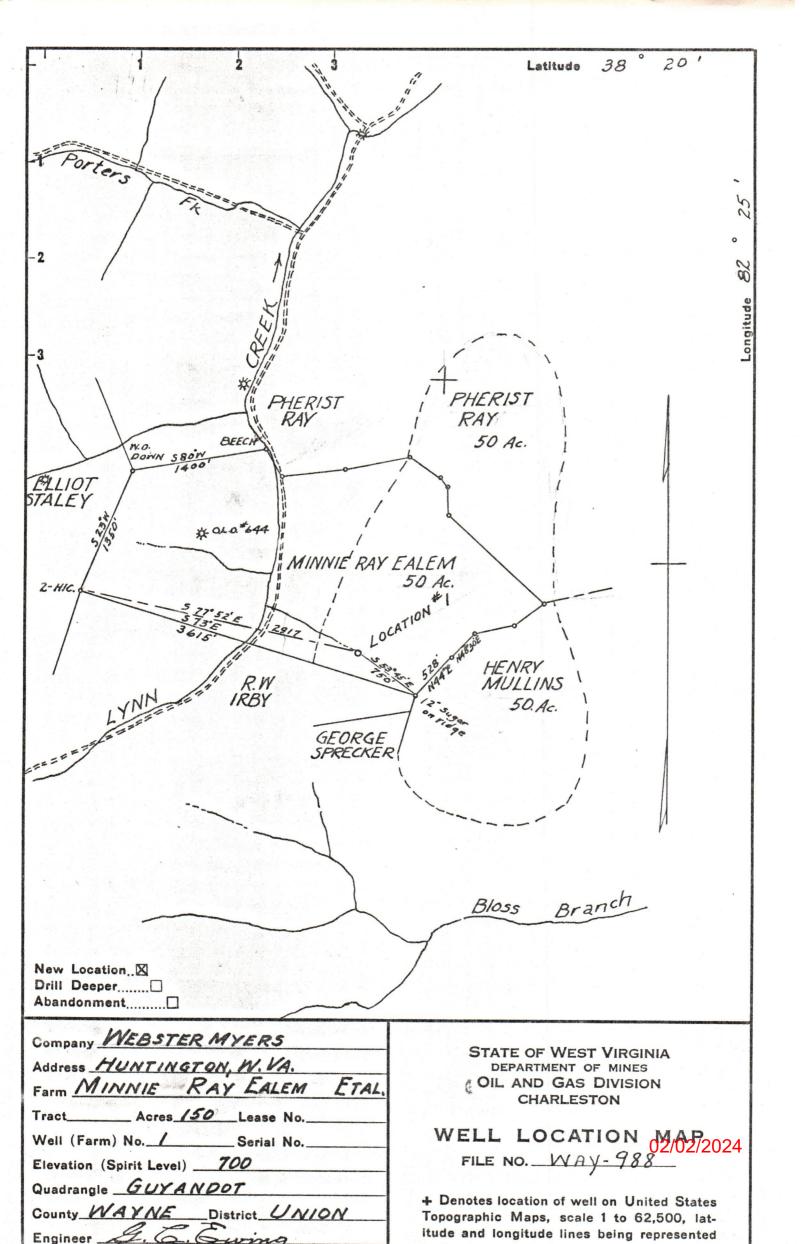
The final inspection report for your Well No. 1 on the Minnie Rae Ealem Farm, Union District, Wayne County, has been received in our office. Plugging was done under Permit WAY-988-P.

As our Inspector, Mr. Kenneth Butcher, reports that everything is in good order, we are releasing this well under the Blanket Bond by which it is covered.

Yours very truly,

GURMER WAMOCK

SM



by border lines as shown.

of original tracing.

- Denotes one inch spaces on border line

309

Scale /" = 1000 FT.

Drawing No.

W-E 150 IMPERIAL

Date 9-24-55

Engineer's Registration No.