

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

TO THE DEPARTMENT OF MINES, Charleston, W. Va. Not a coal area. Clifford Mills COAL OPERATOR OR COAL OWNER NAME OF WELL OPERATOR Wayne, W. Va. ADDRESS COMPLETE ADDRESS Oct. 19th 1955. COAL OPERATOR OR COAL OWNER PROPOSED LOCATION Butler District ADDRESS Wayne Burnie Booth County OWNER OF MINERAL RIGHT 38015 Wayne, W. Va. 82°30 Well No. 2 ADDRESS Burnie Booth Farm GENTLEMEN: The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated 3-1-50 _, made by Burnie Booth et ux Clifford Mills _, and recorded on the_ , in the office of the County Clerk for said County in Book 45 , page 359. The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees. The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same. (The next paragraph is to be completed only in Department's copy.) Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address_ or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia. 81920213 Very truly yours, Eng'r Address WEST VIRGINIA of PT. OF MINES Well Operator CITY OR TOWN 02/02/2024 W. Va.

*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

Formation	Color	Hard or Soft	Top /6	Bottom	Oil, Gas or Water	Depth Found	Remarks
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(Title)

MATHEWS



DEPARTMENT OF MINES

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Remarks	Depth	Oil, Gas or Water	Bottom	qоТ	to braH 3102	Color	Formation	
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Packers dof Packer	Kind Well Mark	gaillird	Casing and Tubing Size 16 16 17 18 19 18 18 18 18 18 18	Acres 5 (1)	County	act is owned in	Permit No. 750575 Company Address Farm Location (waters Well No. District The surface of tra	
Well 110	W ast to liO		RECORD	MELL	6	BBAT	141	
	A C.	9	NOISINI SAS	OIL AND		316	May	



IV-35 (Rev 8-81)

State of West Virginia

Bepartment of Mines Bil and Gas Division

Date	3-8-8	32				
Operator's						
Well	No.	2				
	Burnie					
API No.47-099-989_						

WELL OPERATOR'S REPORT

OF DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil / Gas X / Liquid Injection (If "Gas," Production X / Undergro	on/ Wast	ce Disposa ge/ Dee	l/ p/ Sha	allow_X_/)
LOCATION: Elevation: 651.0 WatershedPa	trick Cre	ek of Twe	elvepole	Creek
District: Butler County Way				
COMPANY Clifford Mills				
ADDRESS P.O. Box 65 Wayne, WV 25570	Casing	Used in	Left	Cement fill up
DESIGNATED AGENT Howard F. Osburn	Tubing	Drilling	in Well	Cu. ft.
ADDRESS P.O. Box 65 Wayne, WV 25570	Size			
SURFACE OWNER Burnie Booth	20-16 Cond.			
ADDRESS Wayne, WV	13-10"	21	21	
MINERAL RIGHTS OWNER Same	9 5/8			
ADDRESS	8 5/8	303	304	
OIL AND GAS INSPECTOR FOR THIS WORK	7	1091	1091	
KE Buthcer ADDRESSBarboursville, WV	5 1/2			
PERMIT ISSUED	Control to the state of the state of the state of			
DRILLING COMMENCED 10-13-55	3			
DRILLING COMPLETED 11-28-55	2			
IF APPLICABLE: PLUGGING OF DRY HOLE ON		1868	1868	
CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON	Liners used	67' of 5	11	
GEOLOGICAL TARGET FORMATION Berea Sand		L	- 450	
		Dept	h_ 1850	feet
Depth of completed well 1868 feet Water strata depth: Fresh 45&350 feet;	Rotary	_/ Cable	Tools_	Λ
Coal seam depths: Fresh_4)@) Feet;	Salt/>>	feet		N.
Coal seam depths:	Is coal h	ceing mine	d in the	area?
DPEN FLOW DATA				
Producing formation Berea Sand	Pay	zone depti	h1843-18	53 feet
Gas: Initial open flowMcf/d	Oil: Init	ial open :	flow	Bb1 /d
Final open flow 330 Mcf/d	Fina	al open flo		Bb1 /d
Time of open flow between init:	ial and fin	al tests	hou	**
Static rock pressure 635 psig(surface	e measureme	nt) after	48 hour	e chut in
(If applicable due to multiple completion-	-)		1.001	5 SHUL III
Second producing formation	Pav	zone depth	02	2/02/2024
Gas: Initial open flow Mcf/d	Oil: Init	ial open f	700	Db1 /3
ranger open rich.	Oil: Fina	1 open flo	T.7	DL 1 /=
Time of open flow between initi	=1 =n= =1=	al facto		
Static rock pressure	Mine May be been a server described and the se	the contract of the contract o	hour	chut i
			1001	Silve III

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Well was shot Nov. 30, 1955 with 40 quarts nitroglycerine from 1843' to 1853'. Well was cleaned out & shot second time with 1250# powder.

WELL LOG

- Land -			_	1	REMARKS
FORMATION (חמות שות	OP COET	TOP FEET	DOMESTICAL EXECUTION	Including indication of all fresh
COLUMNICA	WIDK HARD	OR SOFT	TOP FEET	BUTTOM FEET	and salt water, coal, oil and gas
Curtoso	yellow	soft	0	15	and said water, coar, our ain gas
Surface			15		Frach water @ 151
Sand	white	soft		50 85	Fresh water @ 45'
Slate	blue	soft	50		
Sand	white	soft	85	130	
Slate	blue	soft	130	156	
Sand	white	soft	156	206	
Slate	blue	soft	206	220	
Sand	white	soft	220	270	Frank seeken @ 250
Slate	blue	soft	270	385	Fresh water @ 350
Sand	white	soft	385	408	
Slate	blue	soft	408	575	
Sand	white	soft	575	615	
Slate	blue	soft	615	640	
Sand	white	soft	640	700	
Slate	blue	soft	700	710	0-31
Sand	white	hard	710	901	Salt water @ 735'
Slate	blue	soft	901	930	
Sand	white	hard	930	987	
Slate	blue	soft	987	1050	
Little Lime	gray	hard	1050	1070	
Slate	blue	soft	1070	1072	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
Big Lime	white	hard	1072	1245	Gas @ 1145 (show)
Slate	blue	soft	1245	1250	
Injun Sand	gray	hard	1250	1360	Gas @ 1350 (show)
Slate & Shell		soft	1360	1825	
Coffee Shale	brown	soft	1825	1843	
Berea Sand	gray	hard	1843	1853	Gas @ 1848
Slate	blue	soft	1853	1868	TD ,

(Attach separate sheets as necessary)

Clifford Mills
Well Operator

By: Harray J. Oshuru 15, 1

Date: 3-8-82 02/02/2024

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including wal, encountered in the drilling of a well."

STATE OF WEST VIRGINIA

. DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 1120-989,	ADDRESS		Oil or Ga	Well
Company Chillors Mi		G AND USED IN DRILLING	LEFT IN WELL	PACKERS
Address Traine 11	1)4 Size			Filher Meterial Used
Farm Burnio Book	16	9.77.002	0088500	Kind of Packer
Well No.	13	21-6	a Hirad Oha oha	Size of
District Outler County_	Wayne 81/4_	304'		The state of the s
Drilling commenced Oct 15 -		1091]	Depth set
Drilling completed 7001 28-58 Total de	pth 3			Perf. top
Date shotDepth of sho	t 2	5/3 100		Perf. bottom
Initial open flow/10ths Wa	ter inInch Liners 1	1 1 1	F	Perf. top
Open flow after tubing/10ths Men	re. inInch		- F	Perf. bottom
Volume 300,000	Cu. Ft. CASING	CEMENTED	_SIZE	_No. FTDate
Rock pressurelbs	hrs			
		VAS ENCOUNTERED	ATFE	EETINCHES
Fresh water 45 feet 3		FEETINCH	ESFE	ETINCHES
Salt water 735 feet	feet	FEETINCH	ESFE	ETINCHES
Drillers' Names				Кездатки: 12 се се
Remarks:		loulra		
Shot rec	ord was	not at	the ,	ville
drillers did	not kno	w the e	such .	lighth shot,
The state of the s	18/9202122333			v
12-8-55	DEC 1955	01	World I	
DATE	WEST VIRGINIA		DISTR	CRICT (VZ/0/2/2024
P. C.	DEPT. OF MINES			

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No				100000000000000000000000000000000000000	Wel	No	
COMPANY			ADD	RESS			Parmit No.
	MITES IMIO	DISTRICTCOUNTY					
RIVII	POSM SELEC						ymagmo!)
illing Material Used			Sau S		Value of the second		earthb A
iner Loc	cation	Amoun	t	Packer	Location	13.8	Parm
PLUGS USED A	ND DEPTH PLACED		83	BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE			TRUCTION-LOCATION	RECOVERED	SIZE	LOST
					0		Joint Tol.
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GIPONI - PERSI							200
errang to the second							
Drillers' Names	RATE OF LE		49	11101	2009)		and a mar
	Alexander and the second second second						
Remarks:							
The second second	_ I hereby certify	I visited the	above well	on this date.			
DATE					Art and a second		

U.S. DEPARTMENT OF ENERGY Federal Energy Regulatory Commission Washington, D.C. 20426

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA) (Sections 102, 103, 107 and 108)

PLEASE READ BEFORE COMPLETING THIS FORM:

General Instructions

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 270-103. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination.

Section	on of NGPA	Category Code	Description
	102 102 102 102 102	1 2 3 4	New OCS Lease New onshore well (2.5 mile test) New onshore well (1,000 feet deeper test) New onshore reservoir
	103	5	New reservoir on old OCS Lease New onshore production well
	107 108	-	High cost natural gas Stripper well

Other Purchasers/Contracts:

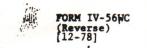
Contract Date (Mo. Day Yr.)	Purchaser	Buyer Code
1-11-56	Owens-Libbey-Owens Gas Dept.	N/A
N/A	Industrial Gas Corporation	009384
9-1-81	Roaring Fork Gas Corp.	039329

Remarks:

MAR

A STATE OF THE STA	A STATE OF THE PARTY OF THE PAR	the same of the sa						
1.0 API well number. (If not available, lasve blank, 14 digits.)		47-	-099-989					
2.0 Type of determination being sought. (Use the codes found on the front of this form.)		108 Section of NGPA Category Code						
3.0 Depth of the repest completion location. (Only needed if sections 103 or 107 in 2.0 above.)			1868	feet				
4.0 Name, address and code number of	Cliff	ford Mill:	S		012602			
applicant. (35 letters per line maximum. If code number not	Napre O.	Box 65			Seller Code			
available, leave blank.)	Swavne	e, WV 25	570					
	City		Sta	te Zip Code				
5.0 Location of this well. (Complete (a) or (b).) (a) For onshore wells (35 letters maximum for field name.)	Field Name Way:	ne	200 1440 1740 1740	State				
(b) For OCS wells	Area Name			Block Number				
		Date of Leas Mo Day	ш -	CS Lease Number				
(c) Name and identification number of this well. (35 letters and digits maximum.)	Bur	nie Booth	Well No.	2				
(d) If code 4 or 5 in 2.0 above, name of the reservoir (35 letters maximum.)								
6.0 (a) Name and code number of the purchaser (35 letters and digits maximum. If code number not available, leave blank.)	Ros	ring For	Gas Cor	ooration	039329 Buyer Cocs			
(b) Date of the contract			09,01,8	<u>31</u> Yr.				
(c) Estimated annual production			3 • 5	MMc1.				
		(a) Base Price (S/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (b) and (c)			
7.0 Contract price (As of filing date. Complete to 3 decimal places)		20			20_			
8.0 Maximum lawful rate (As of filing date. Complete to 3 decimal places.)		3.217			3_217_			
9.0 Person responsible for this application:	Howa	rd F. Osb	urn	Agent				
Agency Use Only Date Received by Juriar Agency	Name	1. 0	4. Out	Title				
MAR 24 1982	Signatur	nevard	J. Usl					
Date Received by FERC		8-82		304-272-3	and the same of th			
	Date Ap	plication is Comple	rted	Phone Number	E779008			

DATE: JUL 121982	BUYER-SELLER COD
WELL OPERATOR:	
	012602
other: Roaning Forh Gas Torp.	039329
OTHER:	,
W. Va. Department of Mines, Oil & Gas Division WELL DETERMINATION FILE NUMBER 820324 - 108 - 099 = 0989 Use Above File Number on all Communications	
Relating to Determination of this Well	
CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING	
ITEM NO.	
1. FERC -121 Items not completed - Line No. 7.0 b, c,o	8,0 bc
2. IV-1 Agent V Howard F Os burn	
3. IV-2 Well Permit	
4. IV-6 Well Plat	
5. IV-35 Well Record Drilling Deepening	
6. IV-36 Gas-Oil Test: Gas Only Was Oil Produced?	Ratio
7. IV-39 Annual Production year	
8. IV-40 90 day Production Pays off line:	- Animaly
9. IV-48 Application for certification. Complete?	
10-17. IV Form 51 - 52 - 53 - 54 - 55 - 56 - 57 - 58 Complete? Aff	idavit Signed
18-28. Other: Survey Logs Geological Charts	
Structure Map 1: 4000 Map Well Tab	
(5) Date commenced: $10-13-55$ Date completed $11-28-55$ Deepen	ed
(5) Production Depth: 1843-53	
(5) Production Formation: Berea	
(5) Final Open Flow: 330MCF	
(5) After Frac. R. P. Co 35# 48 hrs	
(6) Other Gas Test:	
(7) Avg. Daily Gas from Annual Production: 2 - 9 - 44 CF	
(8) Avg. Daily Gas from 90-day ending w/1-120 days 92 = 8.6 MCF	
(8) Line Pressure: 30 # PSI	
(5) Oil Production: From Completion Report	
10-17. Does lease inventory indicate enhanced recovery being done \mathcal{N} O	
10-17. Is affidavit signed?	
Does official well record with the Department confirm the submitted information	02/02/2024
Additional information Does computer program confirm?	7
Was Determination Objected toBy Whom?	
73	



Describe the search made of any records listed above:

A complete search of all the above listed records was made in compiling this report,

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes_____ No___. If yes, indicate the type and source of the information.

AFFIDAVIT

I, Howard F. Osburn, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

Howard J. Oshuru

STATE OF WEST VIRGINIA, COUNTY OF Kanawhe, TO WIT

I, Diana D. Mouris, a Notary Public in and for the state and county aforesaid, do certify that Howard 7. Ophuse whose name is signed to the writing above, bearing date the 24th day of March, 1982, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 2/ day of March, 1982

My term of office expires on the and day of June, 1986.

[NOTARIAL SEAL]

FORM IV-56WC [12-78]

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date March 8 . 19 82

Operator's 2

API Well No. 47
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL
NGPA Section 108

		DESIGNATED AGENT Howard F. Osburn		
		ADDRESS P.O. Box 65		
WELL OPERATOR	Clifford Mills	Wayne, WV 25570 LOCATION: Elevation 651.0		
ADDRESS	P.O. Box 65 Wayne, WV 25570	Watershed Patrick Creek of Twelvepole Creek		
	Roaring Fork Gas Corp.	Dist. Butler _{County} Wayne Quad. Wayne Gas Purchase Contract No. IGC-25		
ADDRESS	P.O. Box 3752 Charleston, WV 25327	Meter Chart Code 378 Date of Contract 9-1-81		

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

Well is produced through a standard Parmaco 7 X 2 X 2 casing head with 2" tubing. Connection is made through a 600# plug valve.

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

Lease Agreement
Gas Purchase Agreement
Production Records
All Tax Records
Record of Royalty Payments

These records are kept at 1404 East Lynn Road, Wayne, WV 25570.

FORM IV-48WC STATE OF WE [12-78]	ST VIRGINIA	Date March 8 19
DEPARTMENT OF MINES,	OIL AND GAS DIVISION	Operator's 2
		API Well 099 989
STATE APPLICATION FO	R WELL CLASSIFICATION	No. 47 - 099 - 909 State County Ferm
DIRLE AFFICATION FO	K WELL CLASSIFICATION	Previous File No.
		(If Applicab)
WELL OPERATOR Clifford Mills	DESIGNATED AGENT	Howard F. Osburn
ADDRESS P.O. Box 65	ADDRESS	P.O. Box 65
Wayne, WV 25570		Wayne, WV 25570
Gas Purchase Contract No. IGC-25 and	Date 9-1-81	wayne, wv 2))/o
Meter Chart Code 378	(Month, day and	year)
Name of First Purchaser Owens-Libbey-Owe	ns Gas Denantma	n+
Charleston, WV	ns das Departme	en c
(Street or	P. O. Box)	
(City) (St	ate) (7	(ip Code)
FERC Seller Code 012602	(1	39329
TYPE OF DETERMINATION BEING SOUGHT:	rend buyer code	77727
V	108	
(2) Determination that increased production i recovery technology.	s the result of enhance	Category Code
(3) Determination of a seasonally affected we		*
	Howard F. Osb	urn Agent
	Thereard A	Oslessa
	Signature	Suite.
	P.O. Box 65	
	Wayne WV	25570
	City State	e (Zip Code)
	304 272-3443 Area Phone Number	er
(Certificate of Proof of Service to Purchaser)	code	
Copies have been hand delivered to l	Roaring Fork Gas	s Corporation
(All of the above to be completed by the Operator/A	pplicant)	
(To be completed by Jurisdictional Agency. Execute purchaser, if known).	d copy to be returned	to Operator/Applicant and
The Department of Mines has received well as meeting the requirements of Section (NGPA);lor for determination that increased prounder Section 108 of (NGPA);lor for determination	ander the Nat	ural Gas Policy Act of 1978
	a deadonally all	ected well under Section 108 of Cor
All interested parties are hereby notifie the office of the Oil and Gas Division in Charlesto be heard there will be a public hearing, if request	d that on the day day day, West Virginia, or a sed, or if objection is	of . 19 , at soon thereafter as it may filed.
This Application is assigned File No.		
Initial review of information submitted in entitled to certification as claimed under the Naturand any additional evidence will be made at the time as the matter may be heard.	ndicates the well it cal Gas Policy Act (NG appointed for a publ	s, [] is not PA). A review of this evidence ic hearing or as soon thereafter
Unless objections are timely filed or a redays, a hearing will not be held except on exparte go to determination.		
WE	EST VIRGINIA DEPARTMENT	r of mines
	N.	. 10
MAD 9 1 1000	1	Sales Toler
MAR 24 1982		Director

Ву

Title _

02/02/2024

Date received by Jurisdictional Agency

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	VIR	SINIM -	OTT AND
	J.S	7	
	WE		
-WC	STATE OF WEST VIRGINI	DIE ARTNENT	NO
IV-β9-WC	TE	\R.T	DIVICTOR
2	STA		OTO

REPORT OF MONTHLY PRODUCTION OIL IN BARRELLS @ 60 DEGREES GAS VOLUMES IN MCF @ 14.73

3-8-82

REPORT DATE

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- OII, AND GAS NC CCINIO

YEAR 19 81

OPERATOR Clifford Mills

API 47-099-989 FARMB. Booth #2

F.

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J-

OIL BRL

COUNTY Wayne

30 AVG. FI.OW PRESSIRE:

303

300 SHIT-IN PRESSURE

357

310

231

TOTALS.

3467

GAS OII,

30

365

1-0

30

31

30

28

DAYS ON LINE

YEAR 19

SHUT-IN PRESSURE.

AVG: FI,OW PRESSURE

COUNTY

FARM

API

GAS MCF

OIL BBL

DAYS ON LINE

TOTALS

GAS

OIL

S-S

SUMMARIZATION SCHEDULE Section 271. 804 (b) In accordance with Section 271.804 (b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

API NUMBERS

02/02/2024

October 20, 1955 Mr. Clifford Mills Wayne, West Virginia Dear Mr. Mills: We are returning tracing for your proposed location No. 2 on Burnie Booth Farm, Butler District, Wayne County, for correction. The latitude is given as 38 degrees, 15 minutes and Longitude 82 degrees, 30 minutes and these data and the present location of the topo "cross", locates the well in the Louisa Quadrangle instead of Wayne Quadrangle. Evidently, Longitudinal data should be 82 degrees, 25 minutes but the "cross" is out of the five-minute interval represented by this information and would still locate the well in Louisa Quadrangle. Please have Mr. Burgess correct the map and return within the next ten days, so that permit need not be delayed. Very truly yours, Administrative Assistant OIL AND GAS DIVISION MG:g encl - Tracing cc: Mr. O. C. Allen, Inspector 02/02/2024

October 31, 1955 Mr. Clifford Mills Wayne, West Virginia Dear Mr. Mills: We are again in receipt of tracing for Burnie Booth Well No. 2, Butler District, Wayne County but the location of the cross was not changed as we suggested in our letter of October 20th. The cross still locates the well in Louisa Quadrangle and evidently is incorrect in other respects according the the stream marked "Patrick Creek". Please have Mr. Burgess correct the tracing. We have tried to make the correction here but it is impossible with other data shown on the map to make it conform. Very truly yours, Administrative Assistant OIL AND GAS DIVISION MG:g encl cc: Mr. O. C. Allen, Inspector 02/02/2024 E-8.

Basil S. Burgess

Registered Professional Engineer Huntington, M. Va.

11-21-55.

Dear Clifford:

I found the mailing tube on my drafting table when I came in tonight. Do not know how it arrived.

Be of good cheer, all that was wrong was that the location cross***as out of place. I'm firing it through tonight.

Sorry about your delay!





THERE SAIN SAIN SAIN SAIN SAIN SAIN SAIN SAIN	Latitude 38° 15'
New Location Drill Deeper	STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION CHARLESTON WELL LOCATION MAP FILE NO. WAY - 989 02/2024 + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown. - Denotes one inch spaces on border line of original tracing.