

STATE OF WEST VIRGINIA

## DEPARTMENT OF MINES OIL AND GAS DIVISION

### NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines, Charleston, W. Va.				
H. F. Fry	Owens, Libbey-Owens Gas Department			
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR			
Stiltner, W. Va.	P. O. Box 4158, Charleston 4, W. Va.			
ADDRESS	COMPLETE ADDRESS			
	October 20, 19 55			
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION			
	Stonewall			
ADDRESS	District			
	WayneCounty			
OWNER OF MINERAL RIGHTS	Well No. 39 (Serial No. 934) 82°20'			
ADDRESS	Hoard-Baldwin			
GENTLEMEN:	Farm			
The undersigned well operator is entitled to dr	ill upon the above named farm or tract of land for			
oil and gas, having fee title thereto, (or as the case m	nay be) under grant or lease dated			
Owens-Illinois Glass Co. & Libbey-Owens-F	Dectal commissioner			
of December, 1936	the office of the County Clerk for said County in			
Book 188 , page 133 .	the office of the County Clerk for said County in			
to be drilled for oil and gas by the undersigned well op and County above named, determined by survey and c land marks.  The undersigned well operator is informed and had of coal beneath said farm or tract of land on which said aries of the same, who have mapped their workings at coal operators or coal owners (if any) above named as	ourses and distances from two permanent points, or believes there are no coal operators operating beds id well is located, or within 500 feet of the boundered filed their maps as required by law excepting the			
The above named coal operators or coal owners (if desire to make to such proposed location, or which they the drilling of a well at said proposed location will cause coal mines, must be received by, or filed with the Departma copy of this notice and accompanying plat by said Dethat forms for use in making such objections will be fron request and that all such objections must set forth as grounds on which such objections are based and indicate the moved to overcome same.	any) are notified that any objections they may are required to make by Section 3 of said Code, if a dangerous condition in or about their respective ment of Mines within ten* days from the receipt of epartment. Said coal operators are further notified arnished to them by the Department of Mines promptly definitely as is reasonably possible the ground or			
(The next paragraph is to be completed only in				
	nailed by registered mail, or delivered to the above			
named coal operators or coal owners at their above shows on the same day with the mailing or delivery of the West Virginia.	own respective address day to before, his copy to the Department of Mines at Charleston,			
Very tru	lly yours,			
	OWENS, LIBBEY-OWENS GAS DEPARTMENT			
17/18/19/20/21/22/33	WELL OPERATOR			
Address	P. O. Box 4158			
OCT1955 of	Charleston 4,			
RECEIVED Well Operator	CITY OR TOWN 02/02/2024			
OCT1955  RECEIVED Well Operator West Virginia DEPT. OF MINES	West Virginia			
(0)	STATE			
*Section 3 If no such objections be filed or be for ten days from the receipt of said notice and plat by the department shall forthwith issue to the well operator a drilling perhave been made by the coal operators to the location, or for approved and the well operator authorized to proceed to dri	ound therete by the department and the department			

WAY-990 PERMIT NUMBER



AMERIY TEST YEATHE

### DEPARTMENT OF MINES

#### NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

	TO LEE DEPARTMENT OF MINES.
	Charleston, W Va.
Owens, Libbey-Owens Gas Department	TYF .T .E
MANA OF MELL OPERATOR	COAL OPERATOR OF CRAL OWNSH
P. O. Box 1158, Charleston 1, W. va.	Ctil ther, W. Va.
CONFIGNT ADDRESS	20 2 mask
October 20, 10 55	
PROPUSED LOCATION	
Stonewall District	
Wayne General	
Well No. 39 (Serial No. 934) Ward P.	атнали давини во канис
Well No. 39 (Septat No. 93t) Bar 22	
Hoard-Baldwin	
H. Rummel Anderson & Thomas 2. Jackson	od and gas, having for title thereto, (or as the case December 17, 1936
by Special Commissioner to	nade
Ford Glass Co. and recorded on the 23d day	
o the other of the County Clerk for said County in	of December, 1936
	Book 188 page 133
engineer and shows the proposed location of a well operator on the farm and in the Megisterial District courses and distances from two permanent points, or	The enclosed plat was prepared by a compotent to be drilled for oil and gas by the undersigned well and County above named, stormined by survey and land marks.
and find their range as required by by well bein but	
use a dangerous condition in or about their respective timent of Mines within ten, days from the receipt of Department. Said coal operators are further notified furnished to them by the Department of Mines prompily as desirited at its reasonably nessable the ground or	The above camed coal operators or coal owners resire to make to such proposed location, or which the the drilling of a well at said proposed location will call make must be received by or filed with the Depart coal makes must be received by or filed with the Depart copy of this notice and accompanying plat by said that forms for use in making such objections will be on request, and that all such objections must set forth grounds on which such objections are based and indicate the moved to overcome same.
in Department's copy.)	
mailed by registered mail, or delivered to the above	
this copy to the Bepartment of Mines at Charleston,	named coal operators or coal owners at their shove a XX on the same day with the mailing or delivery of West Virginia.
OWNS, LIBBEY-ONENS OAS DEPARTMENT	
P. O. Box a158	
Charleston h.	
the second secon	Trois ago IlaW ( ) West of the second of the
West Virginia	02/02/2024
STATE	

A-7

# STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

### DESIGNATION OF AGENT BY WELL OWNER OR OPERATOR

Well Operator X / Owner X / INDUSTRIAL GAS CORPORATION
Address P. O. Box 1473 Charleston, West Virginia 25325
didition the state of the state
Pursuant to the provisions of Code § 22-4-1k, and subject to the requirements of Regulation 7.01, the undersigned hereby designates the following person to be the agent of the undersigned for the purpose of receiving process, notices, orders, and other communications which may be issued under Chapter 22 of the Code of West Virginia:
Designated Agent William C. Charlton
Address 1400 Charleston National Plaza
Charleston, West Virginia 25325 Telephone (304) 342-8166
The undersigned represents that said designated agent is a bona fide resident of the State of West Virginia, and has agreed to accept the designation. This designation applies to the following wells:
X all wells owned or operated by the undersigned in West Virginia.
the wells listed below (the space below or reverse side or attach list.
the well's listed below (the space below of levelse side of detain listed
(COMPLETE AC ADDITIONED)
(COMPLETE AS APPLICABLE)
The undersigned is hereby recording an existing designation of agent made prior to the initial adoption of Form IV-1.
The undersigned is proposing to own or operate wells in West Virginia for the first time, so that this designation should also be considered the registration by the undersigned with the Deputy Director.
X The undersigned has owned and operated a well or wells in West Virginia since the year 1970, but has not heretofore appointed a designated agent to the best of our knowledge.
This designation substitutes a new designated agent for the undersigned, who has owned or operated a well or wells in West Virginia since the year 19 The present designated agent of the undersigned, who will continue as such, if he is able, until this new designation has been approved, is
Agent being replaced
Introduction Configuration
Industrial Gas Corporation Well Owner or Operator
By:
Its: President
ACCEPTED Alia Table day of Japuany 1979
ACCEPTED this 5th day of January, 1979
Helleas C. Charleton
(Signature of designated agent)
Taken, subscribed and sworn to before me this 5th day of January, 1979. 02/02/2024
Notary Public Charlotte S. Mathews My commission expires December 5, 1985.

Well owner or operator must be a responsible officer of the corporation, trustee, individual or legally qualified representative of owner of the well(s).

.A.10

### OWENS, LIBBEY-OWENS GAS DEPARTMENT

5793 MACCORKLE AVENUE

P. O. BOX 4158

CHARLESTON 4, WEST VIRGINIA



October 20, 1955

State of West Virginia
Department of Mines
Oil & Gas Division
Charleston, West Virginia

Gentlemen:

We are submitting two applications for permits to drill Wells No. 39 and 41 (Serials No. 934 and No. 970) on our Hoard-Baldwin leasehold, situated in Stonewall District, Wayne County, West Virginia.

Attached to the applications are plats showing the proposed locations of said wells.

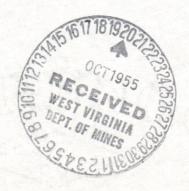
Yours very truly,

OWENS, LIBBEY-OWENS GAS DEPARTMENT

T. S. Flournoy, Chief Engineer

TSF/ed Enclosures

cc: Mr. H. F. Fry



Formation	Color	Hard or Soft	<b>Top</b> 9	Bottom	Oil, Gas or Water	Depth Found	Remarks
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Lime Shell	Grey	Hard	1091	1104			1 9
Slate	White	Soft	1104	1119	Water level	at 1110',	50'
Red Rock	Red	Med.	1119	1122			
Slate	Blue	Soft	1122	111.5			45/34
Lime Shell	Blue	Hard	1145	1158			
Red Rock	Red	Med.	1158	1171	'Gas 618, su	0/4	
Slate	White	Soft	1171	1193			
Little Lime	Grey	Hard	1193	1225			
Pencil Cave	Blue	Soft	1225	1227			
Big Lime	White	Hard	1227	1415	11-25-55 7	casing cem	ented in at
5-1-110	31115	9000	1 150		1244' with 2	5 sacks cem	ent
Red Injun	Red	Hard	1415	1445			
Grey Injun	Grey	Med.	1445	1471	Gas 1451		134 M
Slate	Blue	Soft	1471	1526			
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gradit No.	#X-850			KENOK			Vall Car

Date December 30, 19 55

APPROVED OWENS, LIEBEY-OWENS GAS DEPARTMENT, Owner

By A. H. Smith (Title) Geologist



#### OIL AND GAS DIVISION DEPARTMENT OF MINES STATE OF WEST VIRGINIA

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### MELL RECORD

262 SYI TJOS Grey Sand SYI 593 1JOS BJSck Cosl TJOS Slate 593 5777 MYTE 5777 529 JJ0S BIne Slate tjos 559 552 BJsck Coal BIne 552 200 1,105 Slate 86T BJsck Coal 200 tios Med. LTT 86T MUTTE pues LYT ITS 1JOS BIne Slate Med. Tris 07 GLEN pues 07 35 TIOS White Slate SE 25 tjos Brown Slate 52 .beM BIne bass 0 TJOS White Surface Pepth Oil, Gas or Water Hard or Soft Remarks Bottom doL Color INCHES FEET INCHEST FEET 57 Teet\_ Salt water\_ 569 084 6069 feet INCHES FEET INCHES FEET feet Fresh water. 817 -bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT INCHES 77 7 days 'STU-373# Ibs. Rock Pressure. -Cu. Ft. M ESI Date Tuch \_/10ths Merc. in\_ No. Ft. SIZE CASING CEMENTED Inch /10ths Water in 300# Detonite With 00ST-687T Date Shot 12-13-55 From Perf. top. Liners Used TZT Perf. bottom. Drilling completed. J2-7-55 Perf. top\_ Drilling commenced. 3 1/2 SS-L-II "SIEOST 91/89 Address Charleston, W. Va. 1327-1332 Depth set Mineral rights are owned by Owens, Libbey-Owens Gas Depter 7" エストヨ・エエル IST3:II" 8/5 1/8 8/S-9 x =E Address 305,611 305,611 Size of The surface of tract is owned in fee by. TOT -County-Mayne 13 Stonewall District Wall Anchor Elev. 855.07 Kind of Packer-39 (Serial No. 934) Location (waters). Size Acres 232.3 Hoard-Baldwin Farm Casing and Tubing Left in Well Used in Drilling P. O. Box 4158, Charleston 4, W. Va. Раскетя OMENS' LIBBEY-OWENS GAS DEPARTMENT Oil or Gas Well SEU

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DEPT. OF MINES

WEST VIRGINIA

RECEIVED

B-3 October

October 31, 1955

Owens, Libbey-Owens Gas Department P. C. Box 4158 Charleston, West Virginia

Gentlemen:

Enclosed are permits for the drilling of the following

wells:

Permit No.	Well No.	Farm	District
 Way-990 Way-991	39-8r-934 41-8r-970	Hoard-Baldwin Hoard-Baldwin	Stonewall Triadelphia

Very truly yours,

Administrative Assistant OIL AND GAS DIVISION

CNH: K Encl-2

CC: Inspector C. C. Allen

1.0	API well number: (If not available, leave blank. 14 digits.)	47-099-0990				
2.0	Type of determination being sought: (Use the codes found on the front of this form.)	108 Section of NGPA			NA Category Code	
3.0	Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)		_	NA .	feet	
4.0	Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Industrial Gas Corporation Name P. O. Box 1473 Street Charleston W				009283 Seller Code
5.0	Location of this well: [Complete (a) or (b).]  (a) For onshore wells  (35 letters maximum for field  name.)	NA Field Nam Wayr County			WV State	
	(b) For OCS wells:	NA Area Name  Date of Lease:  Mo. Day Yr.			NA Block Number  NA  OCS Lease Number	
	(c) Name and identification number of this well: (35 letters and digits maximum.)	Hoard Baldwin 39-934			4	
	(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	NA NA				``
6.0	(a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	See Addendum "A"  Houdaille Industries, Inc.				N/Available
	(b) Date of the contract:	1,2,2,6,7,3 Mo. Day Yr.			7 3 Yr.	
	(c) Estimated annual production:			2	. 3MMcf.	
			(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0	Contract price: See Addendum "A" (As of filing date. Complete to 3 decimal places.)		1 2 8 3	0.051	0.003	1 3 3 6
8.0	Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)		2.243	0.302	0.0	2.545
Dat	Person responsible for this application:  Agency Use Only e Received by Juris-Agency e Received by FERC	William C. Charlton  Name  Signature  02/ 28/79  Date Application is Completed  William C. Charlton  Division Couns  Title  (304) 342-8166  Phone Number				-

ARTIC	CIPANTS: DATE: ORT 101979	BUYER-SELLER C
WELI	LOPERATOR: Industrial Gas Corporation	009283
FIRS	ST PURCHASER: Houdaille Industries, Inc.	
ОТН		
	Department of Minos, Oil & Gas Division Pulliples as Section 108, postelle DETERMINATION FILE NUMBER	Render
. 790	228-108-099-0990	Jouena
Use A! Rela	Sove File Number on all Communications ating to Determination of this Well	
	CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING	
ITEM NO	<u>)</u> .	
	IV-1 - Agent William C. Charley	
	V-2 - Well Permit √	
	V-6 - Well Plat	
	V-35- Well Record / Drilling / Deepening	-
	V-36- Gas-Oil Test: Gas Only V Was Oil Produced? Rati	.0
	V-48- Application for Cortification Company	
10 - 17	V-48- Application for Certification. Complete? / A  IV Form #51 - 52 - 53 - 54 - 55 - 56 - 57 - 58. Complete /	ffidavit
18 - 28		
•.	1:4000 Map Well Tabulations Con Andrew	ure Map
· (5)	1:4000 Map Well Tabulations Gas Analyse  Commenced: 11-7-55  Date Commenced: 12-7-55  Deepened	S
(5)	Production Depth: 648; 1451,	
(5)	Production Formation: lime, sandy; Grey Injun,	
(5)	Initial Potential: 183 Mcf	
(5)	Static R.P. 313# - 7 days	
(6)	Other Gas Test:	
(7)	Avg. Daily Gas from Annual Production: 6.9 Mcf	(366)
(8)	Avg. Daily Gas from 90-day ending w/1-120 days 8.3 Mcf	( <del>276</del>
(8)	2.0	from Daily Repor
(5)	Oil Production	02/02/2024
(10-17)	Does lease inventory indicate enhanced recovery being done:	No
(10-17)	Is affidavit igned? Notarized?	
Does off:	icial well rec: with the Department confirm the submitted infor	mation? Yes
Additiona	al Information Does computer program confirm?	

Was Determination Objected to? By Whom?

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date	02/28	19 79	
Operator's Well No.	39-934		
API Well No. 47 -	099	_	0990
State	County		Permit

### WELL CLASSIFICATION FORM

STRIPFER CAS WELL

NGPA Section 108

* * * *	*See FERC-121 - Addendum "A"
ADDRESS	Meter Chart Code R0205
GAS PURCHASER_ *	Gas Purchase Contract No.*
	Dist Stonewal kounty Wayne Quad. Way
Charleston, WV 25325	Watershed Not Available
WELL OPERATOR Industrial Gas Corporation	On LOCATION: Elevation 845.61'
TELL OPERATION I I I I I I I I I I I I I I I I I I	Charleston, WV 25325
	ADDRESS P. O. Box 1473
	DESIGNATED AGENT William C. Charlton

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

(See Attachment)

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

All records required to determine production by meter stations are maintained in Charleston, West Virginia.

B&O Tax Records are located in Charleston, West Virginia, our Boston, Massachusetts office and the Houston, Texas office.

Royalty payment instructions are located in Charleston, West Virginia office and Houston, Texas office.

FORM IV-56WC (Reverse) [12-78]

Describe the search made of any records listed above:

I have made a diligent search of the production records located in Charleston, West Virginia. They were the records utilized in making the determination herein.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes  $No_X$ . If yes, indicate the type and source of the information information.

#### AFFIDAVIT

I. Lawrence B. Mentzer , having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

STATE OF WEST VIRGINIA,

COUNTY OF Kanawha . TO WIT: I. Charlotte I. Mathews, a Notary Public in and for the state and county aforesaid, do certify that Lawrence B. Mentzer whose name is signed to the writing above, bearing date the 28 day of February 19 79, has acknowledged the same before me, in my county aforesaid. Given under my hand and official seal this 28 day of February My term of office expires on the 5th day of December

02/02/2024

[NOTARIA! SEAL]

FORM [12-		-	3740

Date received by Jurisdictional Agency

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date February 28 , 1979 Operator's Well No. 39-934

API Well No. 47 - 099 - 0990 - Permit

02/02/2024

STATE APPLICATION FOR WELL CLASSIFICATION

Previous File No. NA

	(If Applicable)
WELL OPERATOR Industrial Gas Corporation	DESIGNATED AGENT William C. Charlton
ADDRESS P. O. Box 1473	ADDRESS P. O. Box 1473
Charleston, W. Va. 25325	Charleston, W. Va. 25325
Gas Purchase Contract No. * an	d Date
Meter Chart Code R0205	(Month, day and year)
Name of First Purchaser *	
	•
	or P. O. Box)
	(State) (Zip Code)
FERC Seller Code009283	FERC Buyer Code
TYPE OF DETERMINATION BEING SOUGHT:	108 NA
<ul> <li>(1) Initial determination (See FERC Form 1</li> <li>(2) Determination that increased production recovery technology.</li> </ul>	21.) Section of MGPA Caregory Code
(3) Determination of a seasonally affected	
	William C. Charlton Division Counsel
*See FERC-121 Addendum "A" )	Sellean Cotrach
•	P. O. Box 1473
	Street or P. O. Box
	Charleston, W. Va. 25325 City State (Zip Code)
	(304 342-8166 Area Phone Number
	Code
(Certificate of Proof of Service to Purchaser)	
See Separate Certificate Attached	
see separate certificate Attached	
(All of the above to be completed by the Operator	or/Applicant)
(To be completed by Jurisdictional Agency. Executoriaser, if known).	cuted copy to be returned to Operator/Applicant and
vell as meeting the requirements of Section (NGPA): [	ved a request, for certification of the above described under the Natural Gas Policy Act of 1978, production is the result of enhanced recovery technology nation of a seasonally affected well under Section 108 of (NGPA)
All interested parties are hereby not the office of the Oil and Gas Division in Charles heard, there will be a public hearing, if requ	eston, West Virginia, or as soon thereafter as it may dested, or if objection is filed.
This Application is assigned File No.	
Initial review of information submittentitled to certification as claimed under the hand any additional evidence will be made at the stee matter may be heard.	ed indicates the wellis is not Natural Gas Policy Act (NGPA). A review of this evidence time appointed for a public hearing or as soon thereafter
Unless objections are timely filed or ays, a hearing will not be held except on ex page to determination.	a request for a hearing is made within fifteen (15) arte motion of the department and the matter will
	WEST VIRGINIA DEPARTMENT OF MINES
	12 1 1 M/12
EED 9 0 1070	Director
FE10 8 2 14 10	Ву
and made and and have	

AFI 47-099-00990

DE HARTHENT - MINES DIVISION - OIL AND GAS STATE OF WEST VIRGINIA

IV-39-WC

ANNUAL REPORT OF MONTHLY PRODUCTION-197A GAS VOLUMES IN MFC 2 14.73

REPORT HO, CCAIDIPI PG 00002 CURREHI DATE - 2/28/79 REPORT DATE - 2/28/79

FOTALS

2417

OIL IN DARRELLS D 60 DEGREES Industrial Gas Corporation 18 OPERATOR 1

AVG. FLOW PRESSURE 46 39-934 COUNTY: Wayne

210

200

240

Hoard-Baldwin

28

28

35

DAYS OHLINE

SHUT-IN PRESSURE NA 227 35 201 35

SHUT-IN PRESSURE 231 AVG. FLOW PRESSURE

232

199

268

168

CAS MFC OIL BBL

FOTALS

NA

2512

OA 5

294

251

27

35

35

29

28

28

DAYS OHLINE

1978

35

28

366 OIL 36

> SUMMARIZATION SCHEDULE Section 271, 804 (b)

In accordance with Section 271,804(b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

API NUMBERS

47-099-1653; 47-099-1010; 47-099-1011; 47-099-1029; 47-099-1033; 47-099-1039; 47-099-1020;

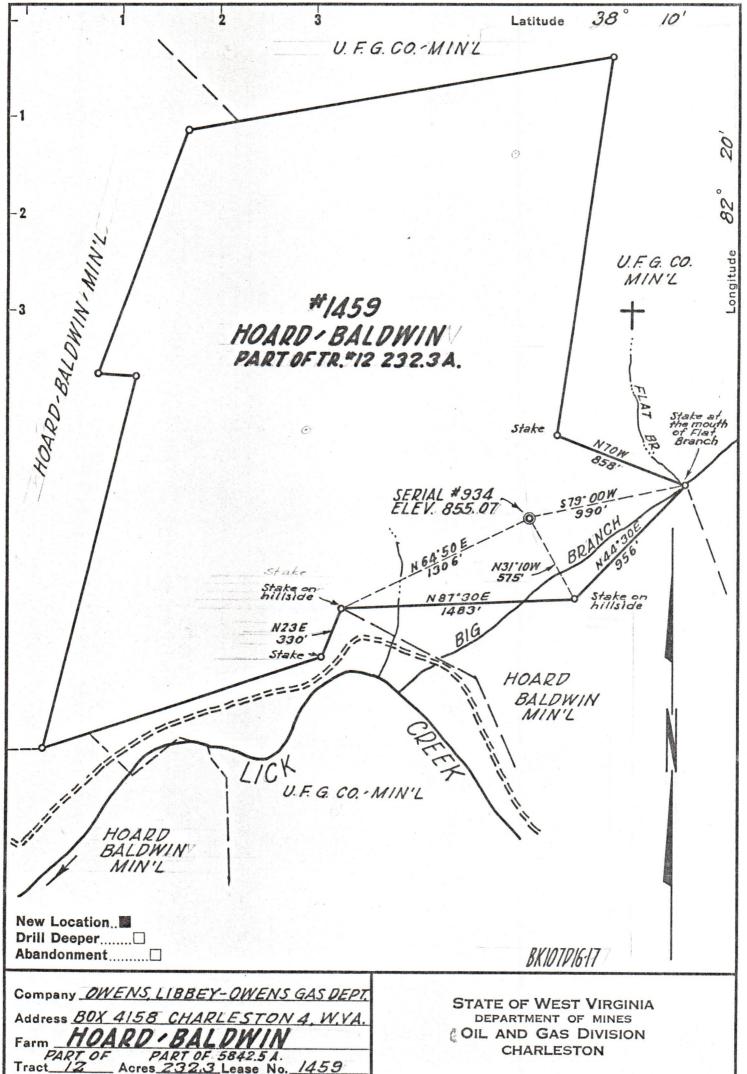
47-099-0950; 47-099-0973; 47-099-0977; 47-099-0990; 47-099-0985; 47-099-0034; 47-099-0048;

47-099-1417; 47-099-1418; 47-099-0466; 47-099-0267; 47-099-0991; 47-099-0290; 47-099-0279; 47-099-1219; 47-099-1229; 47-099-1248; 47-099-1273; 47-099-1278; 47-099-1288

02/02/2024

1977

CAS MFC 016 886



Company OWENS, LIBBEY-OWENS GAS DEPT.

Address BOX 4/58 CHARLESTON 4, W,VA.

Farm HOARD BALDWIN

PART OF PART OF 5842.5 A.

Tract 12 Acres 232.3 Lease No. 1459

Well (Farm) No. 39 Serial No. 934

Elevation (Spirit Level) 855.07

Quadrangle WAYNE 5-S3.13" W 1.10"

County WAYNE District STONEWALL

Engineer T. S. FLOURNOY

Engineer's Registration No. 269

File No. Drawing No. Date OCT. 17, 1955 Scale 1" = 600 FT.

FILE NO. WAY- 970 2/2024

- + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
- Denotes one inch spaces on border line of original tracing.