

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES, Charleston, W. Va.

MATHEWS PRINTING AND LITHOGRAPHING CO. CHARLESTON. W. VA.

# ON HOLD THE COAL OWNER (COAL not	operated) NAMI	E OF W	r Myers	
Chesapeake, Ohio	Tol4 Se			ngton.	
ADDRESS			THE RESERVE OF THE PARTY OF THE	TE ADDRESS	We Vide
			_		
COAL OPERATOR OR COAL OWNER			рес	.bth	, 19 55
COAL OPERATOR OR COAL OWNER		PROF	POSE	D LOCATION	N
		Un	ion		District
ADDRESS					
D. L. Bailey		Ca	bel	380 20'	County
OWNER OF MINERAL RIGHTS	W/ 11 M	7		2° 25	
Chesapeake, Ohio.	Well No	adin.		A AS	
ADDRESS		D.	L.	Bailey	Farm
GENTLEMEN:					raim
The undersigned well operator is entitled to dr	ill upon the a	bove r	amed	l farm or tr	act of land for
oil and gas, having fee title thereto, (or as the case m					
May 23rd, 1953, made by	D. I.	Rai	l ev	ise dated	
, made by	y	2000	100	•	, to
Webster Myers		, a	nd re	corded on th	eday
of, in	the office of	the C	ounty	Clerk for	said County in
Book 46 , page 159 .					
and County above named, determined by survey and cland marks. The undersigned well operator is informed and hof coal beneath said farm or tract of land on which sai aries of the same, who have mapped their workings at coal operators or coal owners (if any) above named as The above named coal operators or coal owners (if desire to make to such proposed location, or which they the drilling of a well at said proposed location will cause coal mines, must be received by, or filed with the Departma copy of this notice and accompanying plat by said Dethat forms for use in making such objections will be fron request and that all such objections must set forth as grounds on which such objections are based and indicate the moved to overcome same. (The next paragraph is to be completed only in Copies of this notice and the enclosed plat were not the complete of the copies of this notice and the enclosed plat were not complete of the complete of the copies of this notice and the enclosed plat were not considered.	believes there id well is local and filed their addressees. If any) are not are required to a dangerous ment of Minestepartment. Saurnished to the definitely as the direction and the department of Minestepartment and the definitely as the direction and the definitely as the direction and the definitely as the direction and the directi	are not ted, or maps a condition of the	that ke by tion in ten'il ope he De sonah ince ti	any object Section 3 coin or about days from crators are expartment of object of the proposed	operating beds of the bound- w, excepting the ions they may of said Code, if their respective the receipt of further notified Mines promptly the ground or location should
named coal operators or coal owners at their above she	own respective	addre	SS		_day before,
or on the same day with the mailing or delivery of the West Virginia.	nis copy to th	ne Dep	artme	ent of Mines	at Charleston,
Very tru	uly yours,				
	W	ebst	er 1	Myers	
89101172				OPERATOR	
(8) 13/2	10	614	Seve	enth Ave	nue
Address Address			ST	REET	
Well Operator	H	untir	ngto	on	
DEC 1955 Address of Well Operator WEST VIRGINIA DEPT. OF MINES				OR TOWN	02/02/2024
WEST OF MINES S	W	est 7	Vire	ginia.	
*Continued DEPT.				TATE	
*Section 3. If no such objections be filed or be for ten days from the receipt of said notice and plat by the department shall forthwith issue to the well operator a drilling pen have been made by the coal operators to the location, or for approved and the well operator authorized to proceed to dri	rmit reciting t	he filin	aru p	roposed local	ion, the depart-

Way-993



DEPARTMENT OF MINES

D. L. Balley Webster Myers Hot Hill (Sevente (coal not operated) was a sevente Avenue Chesapeake, Chio Huntington, W. Va. Dec. 5th noinU D. L. Bailey Chesapeake, Ohio. D. L. Bailey May 23rd, 1953 madeby D. I. Beiley Webster Myers Rook 46 oges 159 Webster Myers 1614 Seventh Avenue 02/02/2024 West Virginia.

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
						à	
		- vy	1.00 mg/m		HYRL MISCHILL	100	
					part design	J.	
						y .	
				ested 12/	To Merel j	opening	
Dicte D	rue	toje TJ88	1292	lotal desti ested 12/	a Show of a	25 1568	alen arilled
Waxon Sago Slate Little L		1090 1140 1165	1140 1165 1195				
Dista & Si Salt gard Slate		1040	1090				
Slate Sand	61.10	000 000 000 000	646 700 990				
Slate Sand		220	550				
Sand Diste Sand		275 295 370	395 370 510				
SARA SARA SARA		138 K	118				
TOTAL OF			110 110		70		
Formation	Color	dore	\$0. LAL	Bostone	or Water	Found	
		Hard or	feet	LEE.	OH, Gas	Depth	EET INCHES Remarks
72 salaw ness.	902	700%	Zeet.	A letter	a Tincii		EET INCHES
	200	lbs.	5 tab.	COAL WAS E	ROOTINIERED	T none FI	EE INCHES
	Tothe Water I		00 E	CASTAG CEMI	wren none	ZE No	o. F Date
Material Sing S With top of	a spot To	/56-5500 1 62-500 tom,	ps gas rel	P			Peri, bottom
Danna culle for	1/9	N. C.	DO TRE, V.	Trings Dead	3 7		Per bottom 1552 Per top
	12/	Jygg 55		2 8/16.	Taca	1208 F	Peristop 1274
And Chesego				180	T CONTAIN	I	Depth set 1818
	cke, dai	Council D. I	Parel	10	J02-0	10278	Size of
Location (waters) Wall No. Ulli	MORE NOT THE PERSON AND THE PERSON A	Low E	202	16	21-6	21-6	Kind of Packer
A Idresia France		,00,5	TCO	G Angros			Wall & Anchor
Paile Formpaul Tallel	y des co	* Webster	Plens	Camage and	Cand in Drilling	Left in	2/02/2024
10 WE 10 - 882			METE	RECORE		Oil or Gas	2/02/2024
	e e	*	1.00 x (b) x (b) x (c) x	GAS DIVISION		1/29	156
					Date	1/0/11	, 19

APPROVED , Owner

By Melulu My partner

(Title)

MATHEWS PRINTING AND LITHOGRA



OIL AND GAS DIVISION DEPARTMENT OF MINES

METT BECORD



	100	STANSON NESS OF STANSON NESS O	1000212223243				
when drilled	Tuedo	Show of I ratsW O	ftgeb Lsto	1282 121 125 125 125 125 125 125 12	200 170 170 170 170 170 170 170 170 170 1	b emi	Sand Slate Sand Slate Sand Slate Sand Slate Slate Slate Slate Slate Slate Slate Slate Slate Slate Slate Slate Slate Slate Slate Sand Slate Sand Slate Sand Sand Sand Sand Sand Sand Sand Sand
Кетатка	Pound Found	Oil, Gas or Water	Bottom	qoT 0.S	to braH shog	Color	Tormation Tormation
SEET INCHE	LES I	INCH	LEET FEET COAL WAS EN	.srd AS JaIslo	1991 1991	989	ock Pressure il resh water slt water
Perf. bottom Perf. top Perf. bottom Perf. bottom Dar	Z SIZE	ALED NONE	S Liners Used	Tam sed s	/56 with 300 86-Bottom 13 8 - Bottom 13 8 - Bottom 13	Shot 1/9 Shot 1/9 Shot 1/9 Toths Merc. i	villing commence of the Flow olume
Depth set 1218 Perf. top	T28S	7288	91/8 9 		Address Address	s owned by	he surface of tre
Wall & Ancher Size of Size of	T02-e	702-e 57-e	Size 81 18 10 10 10 10 10 10 10 10 10 10 10 10 10	969 ^	County Wayn	I I I I I I I I I I I I I I I I I I I	arm D. L. Scation (waters) ell No. Unistrict Of tra
	Well	Used in BrillirG	Casing and Tubing	001	ritani (. ev.		ddress

(If not available, leave blank. 14 digits.)	47- 099- 2- 493 -00000	
2.0 Type of determination being sought: (Use the codes found on the front, of this form.)	STRIPPER WELL 108 Section of NGPA Category Ce	ode
, 3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	feet	
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	BAILEY GAS COMPANY Name 1614 7th Avenue Street Huntington, W. VA. 2570	N/A Seller Code
. 931.0	City State Zip Co	MATERIAL PROPERTY.
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	SOUTHERN WEST VIRGINIA Field Name WAYNE County State	VA.
(b) For OCS wells	SOUTHERN WEST VTRGTNTA Area Name Date of Lease: N/A Block Num N/A OCS Lease Numb	
(c) Name and identification number of this well: (35 letters and digits maximum.)	Bailey GAS COMPANY WELL #	1
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	INJUN	
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	GAS SUPPLY CORPORATION Name	Buyer Code
(b) Date of the contract:	0 19 27 15 31 Mo. Day Yr	
(c) Estimated annual production	710 MMc1	
	(a) Base Price (b) Tax (c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a). (b) and (c)
7 0 Contract price: (As of filing date Complete to 3 decimal places.)	2.2.242.52.2	2.6 9 4
8.0 Maximum lawful rate. (As of filing date. Complete ro 3 decimal places.)	2. 2 2 4 _ 2 5 2 2	2.6.9.4
9.0 Person responsible for this application: Agency Use Only Date Received by Juris, Agency	WEBSTER MYERS. BAILEY GAS COMPANY AGENT Title Eliell Cy	
Ditte (c. enved by FERC	APRIL 4 1979 Date Application is Completed (304) 523-6 Phone Number	516

Well OPERATOR: Bailey Gas Company	001111
FIRST PURCHASER: Gas Supply Corporation	023382
OTHER:	3
OTHER.	
W. Va. Department of Minos, Oil & Gas Division WELL DETERMINATION FILE NUMBER 790(01 - 108 - 099 - 0993 Use Above File Number on all Communications Relating to Determination of this Well New production attack	Jungey - ed Calcalated 8-5
THE TANK AS ADDRESS OF NOTE AND THE TO MAKE TO MAKE	CCTNO
CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MIS	SING
ITEM NO.	
1 FERC-121 Items not completed - Line No	
2 IV-1 - Agent Webster Myers	•.
3 IV-2 - Well Permit	
4 IV-6 - Well Plat	
5 IV-35- Well Record / Drilling / Deepeni	ng
6 IV-36- Gas-Oil Test: Gas Only Was Oil Produced?	Ratio
7 IV-39- Annual Production 3 years 78 production	
8 IV-40- 90 day Production 92 Days off Line:	
	· · · · · · · · · · · · · · · · · · ·
9 IV-48- Application for Certification. Complete?	Affidavit
10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - 56 57 - 58. Complete	
18 - 28 Other: Survey Logs Geological Charts	_Structure Map
1:4000 Map Well Tabulations Gas . Date commenced: 12-9-55 Date Completed: 1-11-56 Deepened	Analyse s
(5) Production Depth: 1316-1382	
(5) Production Formation: INJUN	
FINAL OPEN FION:	ime
After FRACE	
All and the second seco	-5
(6) Other Gas Test:	11 0.1
(7) Avg. Daily Gas from Amual Prodtion: 365 /0 8. M.	
(8) Avg. Daily Gas from 90-day endir, =/1-120 day	amora No Oil
(8) Line Pressure: N/A	PSIC from Daily Repor
(5) Oil Production: NO From Comp. toon Report	
10-17) Does lease inventory indicate enhanced recovery being do	me: NU
10-17) Is affidavit signed? Notarized?	02/02/2024
Does official well record with the Department confirm the submitte	ed information? Uss
Additional Information Does computer program conf	
Was Determination Objected to?By Whom?	
M	•
	7

STATE OF WEST VIRGINIA

[12-78]

Date April 2 19 74
Operator's # / API Well

WELL CLASSIFICATION FORM

DEPARTMENT OF MINES, OIL AND GAS DIVISION

STRIPPER GAS WELL

NGPA Section 108

WELL OPERATOR BAILEY GAS COMPANY

ADDRESS 1614 The AVE

HUNTING TON W. V.A.

GAS PURCHASER GAS SUPPLY CORP

ADDRESS Rt. 1, Box 5656

LAVALETTE, W. V.A.

DATE OF CONTRACT

ADDRESS 1614 THE HUNTING TON

Watershed East For

Watershed East For

Matershed East For

Matershed East For

Meter Chart Code

ADDRESS Rt. 1, Box 5656

Date of Contract Se

ADDRESS /6/4 7th AVE

HUNTING TON, W VA. 25703

LOCATION: Elevation 595

Watershed East Fork of 12 Pole Creek

Dist. UNION County WAYNE Quad Guy and T

Gas Purchase Contract No.

Meter Chart Code N/A

Date of Contract Sept. 27 53

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

STANDARD WELL HEAD

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

02/02/2024

Describe the search made of any records listed above: Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes No . If yes, indicate the type and source of the AFF1DAVIT I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my informat knowledge and belief, the well for which this certification is sought qualifies as stripper well.

(Lilica), a Notary Public in and for the state and county aforesaid, do certify that ///s/fer Mysy whose name is signed to the writing above, bearing date the 20 day of March, 1979, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 20th day of Marsh My term of office expires on the 1st day of Carif

[NOTARIAL SEAL]

(Reverse)

02/02/2024

TOTALS. TOTALS GAS OII, GAS OIL REPORT DATE DEPT, OF MINES OIL & GAS DIVISION SHITT-IN PRESSURE SHIT-IN PRESSURE 5 1980 AUG -0 S-S S AVG. FLOW PRESSIRI: 4574 50 REPORT OF MONTHLY PRODUCTION GAS VOLUMES IN MCF & 11. A--AVG: FI,OW PRESSURE OPERATOR BAILEY GAS CEMPANY COUNTY WAY VE M-COUNTY ¥-FARM D.A. Buker - OII, AND GAS STATE OF WEST VIRGINIA FARM DITO APTMENT - MINES 0 7 DAYS ON LINE DAYS ON LINE NOTSIAIG IV-39-WC YEAR 19 MCF OIL BRL OIL BBL GAS MCF YEAR API GAS API

SUMMARIZATION SCHEDULE Section 271. 804 (b) In accordance with Section 271,804 (b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

API NUMBERS

1.8 MCFO

- 1 · · · · · · · · · · · · · · · · · ·	3 /	Latitude	38° 20'
	& chestou.	<i>‡</i>	
Prudence Mª Coy			
11 3.52.11	/		
1 3.2	101		25
	-11		
-2	81/	>	85
Post	X 1 30 X 1	1/6	7
4/1/	1/	Bailey	p p n
5.37456	-=- +//	elia	Longitude
-3 }	1330	0	ے ۔
Belle Hanshaw \$12.E.	Location No.	0	
1.21	111	100	
J. 12			
11/6		100 K	
8		15	
	5(//		
, the state of the	2) (1		
$i \setminus$	911		
	School		
1 20	Church	My	
Parran Fars			V.
The state of the s			_2
£!/\			
71/			1500 W
	t. Bransfeld		
	mile		1,18
			a crow
			1,00
New Location⊠			O.M. Perdue
Drill Deeper			
	Parameter of the Care of the Section		
Company WEBSTER MYERS	TO AND A CONTROL OF THE STREET, THE STREET	STATE OF WEST	VIRGINIA
Address HUNTINGTON, W. VA.		DEPARTMENT O	F MINES
Farm D. L. BAILEY		CHARLES	TON

Company NEBSTER MYERS

Address HUNTINGTON, W. VA.

Farm D. L. BAILEY

Tract Acres 100 Lease No.

Well (Farm) No. Serial No.

Elevation (Spirit Level) 595

Quadrangle GUYANDOT

County NAYNE District UNION

Engineer B. E. Ewing

Engineer's Registration No. 309

File No. Drawing No.

Date 12-5-55 Scale 1"=400'

WELL LOCATION MAP FILE NO. WAY- 993 2024

- → Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
- Denotes one inch spaces on border line of original tracing.