

DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES.

Hoard-Baldwin Land Company	Owens, Libbey-Owens Gas Department
c/o Ceredo National Bank	P. O. Box 1158 Chorlector b. Host Himminia
Ceredo, West Virginia	Charleston 4, West Virginia
	Fohmows 22
COAL OPERATOR OR COAL OWNER	February 23, 19 56
	PROPOSED LOCATION
ADDRESS	
	Wayne
OWNER OF MINERAL RIGHTS	
	Well No. 42 (Serial No. 982) 82° 2
ADDRESS	-
GENTLEMEN:	Hoard-Baldwin Far
ail and are being for the design of the state of the stat	to drill upon the above named farm or tract of land f
December 17, 1936	rease may be) under grant or lease dated H. Rummel Anderson & Thomas B. Jacks ade by Special Commissioners
Owens-Illinois Glass Co. & Libbey-Owe	ens-Ford Glass Co., and recorded on the 23rd
Book 188 , page 133 .	, in the office of the County Clerk for said County
The enclosed plat was prepared by a competo be drilled for oil and gas by the undersigned w	tent engineer and shows the proposed location of a we
The enclosed plat was prepared by a competo be drilled for oil and gas by the undersigned wand County above named, determined by survey and marks. The undersigned well operator is informed of coal beneath said farm or tract of land on white aries of the same, who have mapped their works	etent engineer and shows the proposed location of a we rell operator on the farm and in the Magisterial Distri- and courses and distances from two permanent points, and believes there are no coal operators operating beach ch said well is located, or within 500 feet of the boun
The enclosed plat was prepared by a compete to be drilled for oil and gas by the undersigned wand County above named, determined by survey and marks. The undersigned well operator is informed of coal beneath said farm or tract of land on white the coal operators or coal owners (if any) above named the coal operators or coal owners (if any) above named to a copy of the such proposed location, or which the drilling of a well at said proposed location will coal mines, must be received by, or filed with the Discopy of this notice and accompanying plat by sath at forms for use in making such objections will be request and that all such objections must set for grounds on which such objections are based and indicators.	etent engineer and shows the proposed location of a we rell operator on the farm and in the Magisterial Distri- and courses and distances from two permanent points, and believes there are no coal operators operating beach ch said well is located, or within 500 feet of the boun
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The enclosed plat was prepared by a compete to be drilled for oil and gas by the undersigned wand County above named, determined by survey land marks. The undersigned well operator is informed of coal beneath said farm or tract of land on white aries of the same, who have mapped their works coal operators or coal owners (if any) above named to a coal operators or coal owners or coal owners to make to such proposed location, or which the drilling of a well at said proposed location will coal mines, must be received by, or filed with the Date copy of this notice and accompanying plat by sath at forms for use in making such objections will be request and that all such objections must set for grounds on which such objections are based and indicate moved to overcome same. (The next paragraph is to be completed of Copies of this notice and the enclosed plat we named coal operators or coal owners at their about the same day with the mailing or delivery west Virginia.	tent engineer and shows the proposed location of a weell operator on the farm and in the Magisterial District and courses and distances from two permanent points, and believes there are no coal operators operating bear the said well is located, or within 500 feet of the boundings and filed their maps as required by law, excepting the das addressees. The said well is located, or within 500 feet of the boundings and filed their maps as required by law, excepting the das addressees. The said coal operations they may be a they are required to make by Section 3 of said Code, a cause a dangerous condition in or about their respective department of Mines within ten* days from the receipt of the did Department. Said coal operators are further notified be furnished to them by the Department of Mines prompted that as definitely as is reasonably possible the ground of the cate the direction and distance the proposed location should only in Department's copy.) The said coal operators are further notified be furnished to them by the Department of Mines prompted to the direction and distance the proposed location should be shown respective address. The same of the direction of Mines at Charleston of this copy to the Department of Mines at Charleston of this copy to the Department of Mines at Charleston of this copy to the Department of Mines at Charleston of this copy to the Department of Mines at Charleston of this copy to the Department of Mines at Charleston of this copy to the Department of Mines at Charleston of this copy to the Department of Mines at Charleston of this copy to the Department of Mines at Charleston of this copy to the Department of Mines at Charleston of this copy to the Department of Mines at Charleston of this copy to the Department of Mines at Charleston of this copy to the Department of Mines at Charleston of the department of Mines at Charleston of the cape of the department of Mines at Charleston of the department of Mines at Charleston of the department of Mines at Charleston of the departmen
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*Section 3. If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

WAY-1003

PERMIT NUMBER



Owens, Libbey-Owens Cas Department P. O. Box 1458 o/o Geredo Navional Bank Charleston h, West Virginia Coredo, West Virginia February 23, 10 56

00000 - Was to 12 (Serial No. 932)

Hogrd-Baldwin

Owens-Illinois Glass Co. & Libbey-Owens-Ford Glass Co. and recorded on the 23rd day

1 December 1936 1.88

no subsective of coal armers at their shows shows respective address.

**Coordinate days with the mailing or delivery of this copy to the Department of Mines at Charleston.

FE-1814-13					

P. O. BOX 1158

Charleston h.

Similarity JeeW

02/02/2024

A-10

OWENS, LIBBEY-OWENS GAS DEPARTMENT

5793 MACCORKLE AVENUE

P. O. BOX 4158

CHARLESTON 4, WEST VIRGINIA



February 23, 1956

State of West Virginia
Department of Mines
Oil & Gas Division
Charleston, West Virginia

Gentlemen:

We are submitting five (5) applications for permits to drill the following wells:

Well No. 42 (Serial No. 982) Well No. 43 (Serial No. 983) Well No. 44 (Serial No. 984) Well No. 45 (Serial No. 985) Well No. 46 (Serial No. 989)

on our Hoard-Baldwin leasehold, situated in Stonewall District, Wayne County, West Virginia

Attached to the applications are plats showing the proposed locations of said wells.

Very truly yours,

OWENS, LIBBEY-OWENS GAS DEPARTMENT

T. S. Flournoy Chief Engineer

TSFahjl Enclosures (5)

CC: Hoard-Baldwin Land Company - w/ends. Mr. H. F. Fry - w/encls.

OWENS, LIBERY-OWENS GAS DEPARTMENT

5793 MAGCORKES AVENUE

CHARLESTON & WEST VIRGINIA



State of West Virginia Department of Mises Oil & Sae Livinion Carleston, West Virginia

Gentlemen:

We are submitting five (5) applications for pendits to orill the following wells:

Well No. 12 (Serial No. 932)
Well No. 13 (Serial No. 983)
Well No. 14 (Serial No. 981)
Well No. 15 (Serial No. 985)
Well No. 16 (Serial No. 989)

on our Moure-Saldwin leasehold, situated in Stonewall Wistrick, Wayne Country, West Virginia.

Attached to the applications are plats Browing the proposed locations of said wells.

Very braly yours,

OWENS, LIBERY-OWENS ORS DEPREMENT

T. S. Flowmoy Chief Na. inecr

> NSF:13] inclosures (5)

CO: Boerd-Blowin Lend Company - w/auds.

A-11

JULIUS C. OLZER

FRANK B. KING



STATE OF WEST VIRGINIA DEPARTMENT OF MINES

CHARLESTON

March 5, 1956

Owens, Libbey-Owens Cas Department P. O. Box 4158 Charleston, West Virginia

Gentlemen:

Enclosed are permits for the drilling of the following wells:

Permit No.	Well No.	Farm	District
In-1201 Log-527 Log-528 Way-1000 Way-1001 (Say-1003 Way-1004 Ray-1005 Say-1006 Way-1007	3-8r-974 6-5r-976 7-8r-977 10-8r-967 2-8r-978 1-8r-986 42-8r-982 43-9r-983 44-8r-984 45-8r-985 46-8r-989	Cambridge Was Co. T. Marvey T. Marvey T. Marvey T. Marvey T. Harvey T. Harve	Washington Chapmansville Chapmansville Stonewall Stonewall Union Stonewall Stonewall Stonewall Stonewall Stonewall

Very truly yours,

Administrative Assistant OIL AND CAS DIVISION

CaH:K Encl-11

CG: Inspectors Dana E. Lawson C. U. Allen



STATE OF WEST VIRGINIA DEPARTMENT OF MINES CHARLESTON

JULIUS C. OLZER
FRANK ERING

Moroh 5, 1956

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Wery thoug yours.

Accided by Designation Off the Car Car

LINE SHEET

66: Inspectors Deca L. Lesson

Formation	Color	Hard or Soft	Top 13	Bottom	Oil, Gas or Water	Depth Found	Remarks
al. political	C1.32	100	1357	31170		1	
Lime Shell	Blue	Hard	1810	1851	Gas 1376		27.3
Slate	Dark	Soft	1851	1879	Ges 1369		DE V R
Sl. & Shls.	White	Med.	1879	1900	Ges 130%; 6	17 co. 10.	Als Au ++
Br. Shale	Brown	Soft	1900	1913		Taith 20 sa	16.2 M
Berea Sand	Grey	Med.	1913	1918	Test 1918	In casing at	
Berea Sand	Grey	Hard	1918	1973	Gas 1933	TH CHOSEN NA	20.
clate '	AT, 6%	501.0	1090		Gas 1954		20.
	(ALGA			7,000	Test 1967	1	20.
Shells	Grey	Hard	1973	1988			
Slate	White	Soft	1988	1993 2072	Gas 2002		21.6
Br. Shale	Brown	Med.	1993	2265	Gas 2221	ce. ation	22.
Sl. & Shls.	Grey	Med.	2072 2265	2297	Test 2297	Tt. 1 hole	20.
Sl. & Shls.	White White	Soft	2297	2303	Water and by	ort.	
Slate Shale	Grey	Hard	2303	2307			
Slate	White	Soft	2307	2325	Gas 2325		24.5
Sl. & Shls.	White	Med.	2325	2340	das Ejej		
Shells	Grey	Hard	2340	2344			The state of
Slate	White	Soft	2344	2382	Test 2364		22.5
Diage	MILLOG	2010	302	700	Gas 2382		24.8
Sl. & Shls.	White	Hard	2382	2422			
Br. Shale	Brown	Med.	2422	2430	Test 2430		22.9
Br. Shale	Brown	Soft	2430	2535	Gas 2433		25.6
Br. Shale	Brown	Hard	2535	2570	-Ran 0-5/8"	casing on sh	be at 2131
Br. Shale	Brown	Med.	2570	2724			
Br. Shale	Brown	Hard	2724	2767			SEE STATES
Br. Shale	Brown	Med.	2767	2874		35736	Mar Villa
Br. Shale	Brown	Soft	2874	2881			
Slate	Grey	Soft	2881	2901	Water at 12	1, S.B.P.H.	May 1 May
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Slate	Mine -	Total Depth		2833	1680 2701		2)09 11
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Date Shot 22-12	1	1300 13	1365		Shut-in for	21 hours in	7" casing
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Location (Waters)					Big In	jun and Shale	s 19 Mor
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Great Property	AVD3					UZ/U	2/2024

Date September 26, , 19 56

APPROVED OWENS, LIBBEY-OWENS GAS DEPARTMENT, Owner

A. H. Smith (Title) Geologist



SA NOISIVIE BAD UNA JIO DEPARTMENT OF MINES

METT BECORD

May-1003	Permit No.
02/02/20	Squarange 1

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Iw Ilow J	9-13-56 Pad	30	TO	1308	White	sand, Bro.
J 2005 Ct.	from 2200 t	TO	0	tlos	Yellow	Jey
puno J	TOTAL TOTAL			1100		
. Found	Oil, Gas or Water	Воttom	фоТ	Hard or JloS	Color	Formation
Depth	Oil, Gas	Hottom Bottom	doT	1991 10 b18H 110S	1	alt water 710
ES E	Oil, Gas	ত্রেরন	1991 1991	1991 To bigH	(alt water 710
ES E	T - 2h - INCH Oil, Gas	77 <u>7</u> PEE	1991	1991 To bigH	(resh water 720
ES ES	Oil, Gas	77 <u>7</u> PEE	Leet 1st 24 hrs. feet feet feet	1991 1991 10 b18H	529 '015 '1	resh water 720
ES E	T - 2h - INCH Oil, Gas	77 <u>7</u> PEE	Let 24 hrs. Let 24 hrs. feet feet feet	feet feet feet	1, 570, 625 1, 570, 625	ock Pressure il resh water 720 alt water 710
AT TOO TA ES E	NCOUNTERED OIL, Gas	COVE WAS E	79 M Cu. Ft. 24 hrs. Lbbls., 1st 24 hrs. feet feet	jan & Shale lbs. feet feet feet	Big In 250 1, 570, 625	olume—ock Pressure—il resh water 720
ES E	NCOUNTERED OIL, Gas	77 <u>7</u> PEE	Let 24 hrs. Let 24 hrs. feet feet feet	jan & Shale lbs. feet feet feet	1, 570, 625 1, 570, 625	olume—ock Pressure—il resh water 720
AT TOO TA ES E	NCOUNTERED OIL, Gas	COVE WAS E	79 M Cu. Ft. 24 hrs. Lbbls., 1st 24 hrs. feet feet	Jun & Shale lbs. feet feet feet	Big In 250 1, 570, 625	olume ock Pressure il Aster 720
Depth AT TOO HES TOO HE HE TOO HE HE TOO HE TOO HE HE TOO HE TOO HE TOO HE TOO HE HE TOO HE TOO HE TOO HE TOO HE TOO H	ENTED STATED OIL, GRS	COVE WAS E	Inch To M Cu. Ft. 24 hrs. Lbbls., 1st 24 hrs. feet feet	Jun & Shale lbs. feet feet feet	Vioths Water in Vioths Merc. in Big In SSO SSO SSO SSO SSO SSO SSO SSO SSO SS	pen Flow resh water resh water resh water
AT TOO TA ES E	NCOUNTERED OIL, Gas	COSING CEMI	Inch Inch To M Cu. Ft. 24 hrs. Lbbls., 1st 24 hrs. feet feet	# 1360 jun & Shale lbs. feet feet	10ths Water in Big Ing 250 \$250 \$250 \$250 \$250 \$250 \$250 \$250	pen Flow ook Pressure il ook Pressure il Auguster
Depth AT TOO HES TOO HE HE TOO HE HE TOO HE TOO HE HE TOO HE TOO HE TOO HE TOO HE HE TOO HE TOO HE TOO HE TOO HE TOO H	ENTED STATED OIL, GRS	COVE WAS E	1392 Inch Inch To M Cu. Ft. 24 hrs. Leet Leet feet	1360 To 1360 To 1360 To 1360 To 1360 To 1361 T	9-17.9 7.19m. 10.10chs Water in Vioths Merc. in Big In SSO 250 250 250 250	ate Shot 9-13. Vith 6700# Den Flow olume ock Pressure il il water 710
Depth AT TOO HES TOO HE HE TOO HE HE TOO HE TOO HE HE TOO HE TOO HE TOO HE TOO HE HE TOO HE TOO HE TOO HE TOO HE TOO H	ENTED STATED OIL, GRS	COSING CEMI	Inch Inch To M Cu. Ft. 24 hrs. Lbbls., 1st 24 hrs. feet feet	# 1360 jun & Shale lbs. feet feet	9-17,9-170m 10-17,9-170m 10ths Water in Big In Bi	sate Shot 9-13. Vith 6700# De ock Pressure ii
Depth AT TOO HES TOO HE HE TOO HE HE TOO HE TOO HE HE TOO HE TOO HE TOO HE TOO HE HE TOO HE TOO HE TOO HE TOO HE TOO H	ENTED STATED OIL, GRS	Liners Used————————————————————————————————————	1392 Inch Inch To M Cu. Ft. 24 hrs. Leet Leet feet	2200 1360 To 1360 jun & Shale jun & Shale feet feet	9-17,9419m 10,001,000 10,000 10	ock Pressure resh water resh water resh water resh water resh water
Depth AT TOO HES TOO HE HE TOO HE HE TOO HE TOO HE HE TOO HE TOO HE TOO HE TOO HE HE TOO HE TOO HE TOO HE TOO HE TOO H	ENTED STATED OIL, GRS	2 Liners Used— CASING CEMI CASING CEMI	1392 Inch Inch To M Cu. Ft. 24 hrs. Leet Leet feet	2200 1360 1360 100 & Shale 105.	9-9-56 9-17.9F19m 9-17	ock Pressure resh water resh water resh water resh water resh water
Depth AT TOO HES TOO HE HE TOO HE HE TOO HE TOO HE HE TOO HE TOO HE TOO HE TOO HE HE TOO HE TOO HE TOO HE TOO HE TOO H	ENTED STATED OIL, GRS	2 TYP FEE COAL WAS E LINGTED UNGTER USED	2895 1392 Inch Inch 79 M Cu. Ft. 24 hrs. 24 hrs. 1eet	2200 1360 To 2200 1360 To 2362	A 7-20-56 9-9-9-66 9-17,9-10m 100ths Water in 10ths Merc. in Big In 250 250 250 1, 570, 625	orilling commence orilling commence orilling completed 9-13. With 6700# De ock Pressure ock Pressure of water 720 alt water 720 files water 720 files or water 720 fi
Depth Depth AT TOO F	ENTED STATED TO THE	2 TYP FEE COAL WAS E LINGTED UNGTER USED	2895 1392 Inch Inch 79 M Cu. Ft. 24 hrs. 24 hrs. 1eet	2200 1360 To 2200 1360 To 2362	A 7-20-56 9-9-9-66 9-17,9-10m 100ths Water in 10ths Merc. in Big In 250 250 250 1, 570, 625	orilling commence of the completed of the complete of the
TI) 8 1 III ES F	OII, Gas TASILE TASI	COAL WAS E CASING CEMI CASING CEMI CASING CEMI	1392 Inch Inch To M Cu. Ft. 24 hrs. Leet Leet feet	2200 1360 To 2200 1360 To 2362	A 7-20-56 9-17,97,97,97,90.56 1,9-17,97,97,90.56 1,000, Water in Big	orilling commence of the completed of the complete of the
Depth Depth AT TOO F	ENTED STATED TO THE	COAL WAS E Liners Used Liners Used Liners Used Liners Used Liners Used Liners Used	2895 1392 Inch Inch 79 M Cu. Ft. 24 hrs. 24 hrs. 1eet	ddressddr	A Owned by Owes A 7-20-56 B-17.9F10m A 10ths Water in Big In B	Tineral rights are fineral rights are fineral rights commence or fine short 9-13. With 6700# De fine Fressure films water 710 alt water 710 films film
TI) 8 1 III ES F	OII, Gas TASILE TASI	10 PEE 10	Owens Gas Depr 2895 1392 Inch Inch 79 M Cu. Ft. 24 hrs. 24 hrs. 24 hrs. 2601 1601	ee byddress	A Owned by Owes owne	Tineral rights are fineral rights are fineral rights are fineral rights are fineral rights for fineral rights for fineral rights for fineral water or fineral water fineral resh water fineral rights for f
Debth ES L	OII, Gas TASILE TASI	COAL WAS E Liners Used Liners Used Liners Used Liners Used Liners Used Liners Used	Owens Gas Depr 2895 1392 Inch Inch 79 M Cu. Ft. 24 hrs. 24 hrs. 24 hrs. 2601 1601	ddressddr	A Owned by Owes owne	Tineral rights are fineral rights are fineral rights are fineral rights are fineral rights and fineral rights are formal fineral rights and finera
TI) 8 1 III ES F	OII, Gas TASILE TASI	13 FEE 13 FEE 13 FEE 13 FEE 13 FEE 13 FEE 14 FEE 15 FEE 16	Owens Gas Depr 2895 1392 Inch Inch 79 M Cu. Ft. 24 hrs. 24 hrs. 24 hrs. 2601 1601	county Wayno ee by datess and 1360 To	A cowned in to the sowned of the sowned of the sowned by Owes to the sound of the s	The surface of traffineral rights are brilling commence of traffine sompleted bate Shot 9-13. With 6700# Deven Flow ook Pressure ook Pressure oil mater 710
Debth ES L	OII, Gas TASILE TASI	10 PEE 10	2895 1392 1392 Inch To M Cu. Ft. 284 hrs.	county Wayno ee by datess and 1360 To	verial No. yerial No. ct is owned in the second by Ower of period by Ower of period by Ower of period of	Vell No. L2 (Stone) The surface of tra Tineral rights are Original commence In Flow Ook Pressure
Debth ES L	OII, Gas TASILE TASI	13 FEE 13 FEE 13 FEE 13 FEE 13 FEE 13 FEE 14 FEE 15 FEE 16	Elev. 71,2,39 Owens Gas Dep. 1392 1392 Inch 79 M Cu. Ft. 2895 Inch Tags Inch Teet feet	ce by—ddress—ddress—ddress—ddress—ddress—ddress—ddress—ddress—fun & Shale—lbs. H 1360 H 1360 H 1360 Heet feet feet	vallation in the serial No. A A Cowned by Ower A B OP-17.9Flow OP-17.9Flow Orths Water in Big In Stores A Cooling Water in Big In Stores Orths Merc. in Stores Orth Merc. in Store	Mell No Lo (Stonew ocation (waters) Jistrict Stonew of tra fineral rights are prilling commence of tra fith 6700# De ock Pressure ock
Debth ES L	OII, Gas TASILE TASI	12h FEE 10 10 8 1 5 10 10 10 10 10 10 10 10 10 10 10 10 10	2895 1392 1392 Inch To M Cu. Ft. 284 hrs.	ce by—ddress—ddress—ddress—ddress—ddress—ddress—ddress—ddress—fun & Shale—lbs. H 1360 H 1360 H 1360 Heet feet feet	verial No. yerial No. ct is owned in the second by Ower of period by Ower of period by Ower of period of	Vell No. 12 (Stonew Jetrict Stonew Jetrict Stonew Jetrict Stonew Jetrict Stonew Jetrick Stonew Jetriling commence Jetriling completed Jetriling Co
Debth ES E VL TOO E SIZE N ST3:	OII, Gas TLS8: Li TLS8:	12h FEE 10 10 8 1 5 10 10 10 10 10 10 10 10 10 10 10 10 10	Acres 5842 60 2 2895 1392 1392 1392 1392 1392 1392 100h 1	County Wayne ee by ddress ddress ddress ddress ddress ddress ddress ddress ddress feet feet feet feet feet feet feet f	Paldwin Lerial No. Mall Let is owned in for the owned by Ower A 7-20-56 B-9-56 A 7-20-56 A 7-20-56 A 7-20-56 B-17,9-170 P-9-56 A 7-20-56 B-18,000 Loths Water in Big	Tost Hosrd - Nestion (waters) Well No. L2 (Stone) The surface of transmers of tr
Debth ES L	OII, Gas TASILE TASI	Size Size Size Size Size	Acres 5842 61ev 742.39 Cowens Gas Depring 1392 1392 1392 Inch Top M Cu. Ft. 2895 1392 Inch The Ars. 16et 16et	ce by—ddress—ddress—ddress—ddress—ddress—ddress—ddress—ddress—fun & Shale—lbs. H 1360 H 1360 H 1360 Heet feet feet	Box 4158, Box 4158, Box 4158, Box 4158, Box 4158, Box 400, B	Address Hoard - Address Hoard - Acation (waters) Avell No. L2 (Stoney of the surface of transmeral rights are completed by the Shot 9-13. With 6700# De Vith
	casing on	Oil at 625 ft., show oil 26 ft., show shoe set in with 20 shoe set in with 20	30 50 50 50 50 50 50 50 50 50 50 50 50 50	10 30 50 50 50 50 50 50 50 50 50 50 50 50 50	Soft 100 103	Mhite Med, 50ft 100 30 Black Mitte Med, 50 100 Mitte Med, 100 Black Soft 100 Mhite Med, 124 Black Soft 100 Mhite Med, 124 Mhite Med, 126 Mitte Med, 12

B-4

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
late	Blue	Soft	703	710			
Salt Sand	White	Hard	710	1069			
1. & Shls.	Grey	Med.	1069	1090			
late	Grey	Soft	1090	1100			
ittle Lime	Black	Hard	1100	1141		and a second of the second of	TO SHOW THE PROPERTY
ig Lime	White	Hard	1141	1158	8/7/56 Ran	7" casing a	t-1158 ft. or
				2230		n with 20 sa	
ig Lime	White	Hard	1158	1321		671 cu. ft.	cks cement
ed Injun	Red	Hard	1321	1342	Test 1342,	5/1 Cu. 11.	648 cu. ft.
rey Injun	Grey	Hard	1342	1391	Gas 1369		25.6 M
rey Injun	Grey	Hard	1342	1391	The state of the s		The second secon
1. & Shls.	Grey	Med.	1391	1410	Gas 1376		27.3
1. & Shis.	Blue	Med.	1410				
				1810			
ime Shell	Blue	Hard	1810	1851		l.	Proposition of the second
late	Dark	Soft	1851	1879	100000000000000000000000000000000000000		
1. & Shls.	White	Med.	1879	1900			
r. Shale	Brown	Soft	1900	1913			
erea Sand	Grey	Med.	1913	1918	Test 1918		16.2M
erea Sand	Grey	Hard	1918	1973	Gas 1933		18.3
					Gas 1954		20.
					Test 1967		20.
hells	Grey	Hard	1973	1988	1000 1,0,		
late	White	Soft	1988	1993			Contract Contracting
r. Shale	Brown	Med.	1993	2072	Gas 2002	The Section 19	21 6
1. & Shls.	The second secon		2072				21.6
	Grey	Med.	7. The state of th	2265	Gas 2221		22.
1. & Shls.	White	Med.	2265	2297	Test 2297		20.
late	White	Soft	2297	2303			
hale	Grey	Hard	2303	2307		Top C	
late	White	Soft	2307	2325	Gas 2325		24.5
1. & Shls.	White	Med.	2325	2340			
hells	Grey	Hard	2340	2344			
late	White	Soft	2344	2382	Test 2364		22.5
1. & Shls.	trh : + a	Hand.	2202	0/00	Gas 2382		
	White_	Hard	2382	2422			
r. Shale	Brown	Med.	2422	2430	Test 2430		22.9
r. Shale	Brown	Soft	2430	2535	Gas 2433		25.6
r. Shale	Brown	Hard	2535	2570			
r. Shale	Brown	Med.	2570	2724			
r. Shale	Brown	Hard	2724	2767			
r. Shale	Brown	Med.	2767	2874			
r. Shale	Brown	Soft	2874	2881			
late	Grey	Soft	2881	2901			
otal Depth				2901	Test 2901		23.3 M
anal Dank A	Share Share						
otal Depth A	tter Shot		er trockings.	2833	1		
						7.77	
							100000
					1		
		¥.50					
						00	/02/2024
						02	14212024

	Date	August 24	19 70
INDUSTRIAL	GAS CORPOR		
APPROVED_	Charle	5 Hum	, Owner
By	General M	anager Vill P	esident
	Sylvation of the second	(Title)	



DE	PART	IME	NT	OF	MINES
OIL	AND	GAS	WEL	LS	DIVISION

Rotary	
Spudder	X
Cable Tools	
Storage	П

Permit NoW	AY 1003 - F)		WELI	REC	CORD			Oil or	Gas Well	Gas (KIND)
Company Indu				Va. 25		asing and Tubing		Used in Orilling	Left in Well		Packers
		and Company				ze					
Location (waters)										Kind	of Packer
Well No. 982-											OI TUONOI
District Stone											of
The surface of trac									213		
									1158		h set
Mineral rights are							200				
				100000000000000000000000000000000000000			*				
Drilling commence							1020				top
Drilling completed											bottom
Date Shot 3 s										the popular and	top
With See r										Control of the Contro	bottom
Rock Pressure Oil WELL ACIDIZEI WELL FRACTUR RESULT AFTER ROCK PRESSUR Fresh Water Producing Sand	C (DETAILS) RED (DETAILS) TREATMENT E AFTER TRE 124	(Initial open Flor	w or bbl	s.)	TS. COA	L WAS 176 FE FE	ENCO EET	24 INCH	AT 100-1	FEET FEET FEET	INCHI
Formation	Color	Hard or Soft		Тор	В	ottom		Oil, Gas or Water	Dep	oth	Remarks
		Well shot 9/13/56: 9/17/56: 9/19/56:	from from	2200 to 1360 to	1392	with 3	QO#	# Detonit Detonite Detonite	e		
ay	Yellow	Soft		0		10					
nd, Bro.	White	Soft		10		30					

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth	Remarks	
		Well shot	three times					
			from 2200 to	2895 with 6.	700# Detonit	e		
			from 1360 to					
			from 1360 to					
lay	Yellow	Soft	0	10				
and, Bro.	White	Soft	10	30				
late	Blue	Soft	30	50				
and	White	Med.	50	100				
oal	Black	Soft	100	103				
late	White	Soft	103	124	Water at 12	4', 2 B.P.H.		
and	White	Med.	124	164	Water at 12	- , 2 D.I.II.		
ime Shell	Blue	Hard	164	174				
oal	Black	Soft	174	176				
and	White	Med.	176	211				
late	White	Med.	211	217	Ran 8-5/8"	casing on sh	oe at 213	
and	White	Hard	217	252				
late & Shells	Blue	Soft	252	300		1015015	MINIEM	
late & Shells	Grey	Med	300	385			MAGI	
late & Shells	Grey	Soft	385	410		U -		
and	White	Med.	410	445		SEP 4	1970	
late	White	Soft	445	482		02/02	/2024	
and	White	Med.	482	502		OIL & GAS	DIVISION	
late & Shells	White	Soft	502	527		DETT. OF	MINES	
and	White	Med.	527	550				
alt Sand	White	Hard	550	703	Water at 57	0 ft.		
					Water at 62	5 ft., hole	ful1	
					Oil at 625	ft., show		

12-3

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No. Nay-1	Oil or Gas Well					
Company Owens	Libbu Owens	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS MARAY
Address Charles	En July a	Size			_ hastI laises	alf andiff
Howard /	Baldwin	16		(A) (2 (A)	Kind of Pack	cer
Well No. 42 - 81	L- 982,	13	Section of the sectio	TATES OVA	region account	
	SEVEN TO A TELEVISION	10			Size of	NTRIO
	el County Hayne	81/4				
Drilling commenced 7-	-19-56,	6%			_ Depth set	
Drilling completed	Total depth	5 3/16			Perf. top	
Date shot	Depth of shot	2			Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. bottom	
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERED	AT	_FEET	INCHES
Fresh water	feetfeet	FEET.	INCE	HES	_FEET	_INCHES
Salt water	feetfeet	FEET	INCE	HES	_FEET	_INCHES
Drillers' Names	E. J.E. It	ins!	lantra	elov,		rajak tantan ki
	0					
Remarks:	tarted sp	idding				
	69031123					
	Allo-	OF J	Charlety T Wert			
M 17 5	TO WEST VIRGINI	016	0	0	The street	
7-19-5 DATE	WEST VIRGINIA OEPT. OF MINES			C, a	DISTRICT WEIS	2024°
	RECEIVE WEST VIRGINIA SE DEPT. OF MINES COLORS COLO	Me			<i>32,321</i>	

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No.	-				We	II No	
COMPANY			ADD	RESS			Pormit No. 22
FARM	NI YEEF IN	DISTRI	CT	CO	UNTY		
Filling Material Used	2	\$ 0x		(3-1)			
Liner Lo	cation	Amoun	t 01	Packer	Location	1	* sembba
PLUGS USED A	BRIDGES	Г	IG AND TU	UBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	RUCTION-LOCATION	RECOVERED	SIZE	LOST
			are the state of t	anty	0.1.20.		District
100 100 100			MALE Z			paattakk	Drilling com
get top			8150	thrib late	2	bleted	Drilling com
Perf. bottom			- 100°	toda to	tiqəti	2	Date shot
Perf. top			Linera Use	the Water inluch	W.		Initial open 1
Pent bottom				the More in inch	of\/16	amdui 19	Open flowaf
TT par	LEVIS STATE	Gatizee	o amirko d	79.40			entitio V
				- 81 fd	adl		ettereste sleets
PEROME PEROM	THE AT LESS OF THE	A114 - 1762 - 5	8 (2) 1 8 (37)	and in the second selection			118
	Amazantka						
Drillers' Names	· · · · · · · · · · · · · · · · · · ·				1.4		en en et u
D l							na destruction of the section of
Remarks:							
				ETTIME.			
				ar Com			
DATE	I hereby certify I	visited the a	above well or	this date.			

OG-11 B-6"

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

Permit No. 1/ay-1003,	Oil or Gas Well			
Company Owens Libby Owns	Des Casing and Tubing	USED IN DRILLING	LEFT IN WELL	PACKERS
Address Charleston, My =	Size			Filling Material Used
Farm Idoard Baldwin	16		19:1850	Kind of Packer
Well No. 42. Sr. 982.	13		प सर्वेशकु संस्क	Size of
District Stonewall County Nagne	/81/4	290'		SEENHOUSE THERES
Drilling commenced	6%	1172'		Depth set
	5 3/16			
Drilling completedTotal depth 290	3			Perf. top
Date shotDepth of shot	2			Perf. bottom
Initial open flow/10ths Water in	Inch Liners Used			Perf. top
Open flow after tubing/10ths Merc. inI	Inch			Perf horizon
VolumeCu. Rock pressurelbs	. Ft. CASING CEME	NTED	SIZE 99	No. FTD, Dete
Oilbbls., 1st 24		NCOUNTERED	AT	PEET MINES INCHES
Fresh waterfeet	feetFEET	INCI	HES	FEET SLO INCHES
Salt waterfeet	feet FEET	INCI	HES	FEETINCHES
Drillers' Names E. Elkins	Contrac	tor,		Requirks
Remarks: na recard book	at well.	Drill	iro on	ly remeden
Remarks: na record book certain data, well before what, 54,000, after	shot 29 in shot, in	ill s	22002 hoot	made 30,000 Injin sand,
			6 -	araq
9-14-56 DATE			C UX	DISTRO2/02/2024*

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No.	_				We	II No				
MaW at 8							Permit No.			
COMPANY			ADD	RESS						
FARM	41-753.3 M	DISTRIC	CT	COUNTY						
Filling Material Used			9378		1 50 1		Address			
	T !	Amoun	4							
Liner Location Amount				Packer	Location	-	Parrie X-14			
PLUGS USE	D AND DEPTH PLACED			BRIDGES	CASIN	IG AND T	UBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	RUCTION-LOCATION	RECOVERED	SIZE	LOST			
				STANGOS / J VAID	0_1583331		(Pistrict : Se			
		No.	-							
			anes			рээмен	Dilling cam			
				tal denth and a second	P	betali	Drilling com			
Pent. top			E							
		1 1	9		titge(I		Date shot			
Taxgot live			sall assold				PART TO SERVICE AND THE			
To an in the second sec				ha Water inlock	301\		Institution I			
				he More in ainch	/10	er tubling	ta well nego			
660 77.64 <u>s_</u>	SIZE SIZE	Leatheans	a aniead	1 10 10			Volume			
B. W. W.					adf		mikava siooli			
The second second										
outher the month	(1) (TYSE)	HUMANUM D	X 527 - 1 7 7 7 5 5	10 4 10 4 4 61dd			in the			
THE PARTY OF THE P										
Drillers' Names	Edit 1911	933		-teroto.	.1991		_1.1av/31a3			
Remarks:										
DATE	_ I hereby certify I	visited the a	bove well or	this date.						

02/02/2024

B-7

WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION CHARLESTON, WEST VIRGINIA INTER-OFFICE MEMORANDUM

May 4, 1971

Kenneth Butcher Barboursville, W.Va.

PERMIT	WAY-1003-P
COMPANY	Inux Industrial Gas Corp.
FARM	Hoard-Baldwin Land Co.
WELL NO.	982-42
DISTRICT	Stonewall
COUNTY	Wayne

Dear Sir:

Please make a final inspection of the well described above.

CC

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Set 10 ft. rock bridge 1923-1913.

Place 10 ft. cement plug (2-1/2 sacks) 1913-1903.

Empty hole 1903-1431.

Place 10 ft. rock bridge 1431-1421.

Place 10 ft. cement plug (2-1/2 sacks) 1421-1411.

Fill with clay 1411-1332.

Place 10 ft. cement plug (2-1/2 sacks) 1332-1322.

Fill with clay 1322-1121, pulling 7"casing at 1158.

Place 10 ft. cement plug 1121-1111.

Empty hole 1111-700.

Set 10 ft. rock bridge 700-690.

Fill with clay 690-530.

Place cement bridge (3-1/2 sacks) 530-520.

Empty hole 520-300.

Set 10 ft. rock bridge 300-290.

Fill with clay 290-20, pulling 8-5/8" casing at 213.

Fill top 20 ft. of hole with concrete. In this concrete set 6" pipe (concrete filled) extending 10 ft. below and 3 ft. above surface.

In the concrete at the top of the 6" pipe, or on the pipe, mark name of company, number of well and date.

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

IF PARTIAL PLUGGING PLEASE SUBMIT REVISED WELL RECORD WHEN WORK IS COMPLETED.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

> Very truly yours, INDUSTRIAL GAS CORPORATION

> > Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

day of September 1970.

DEPARTMENT OF MINES Oil and Gas Division

Lodd By:) o best

This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one NOTE: to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.







STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,	10 it. rodk bridge /923-1943.	
Charleston, W. Va.	se lu st. descut plug $(2-1/2\ secis)$ if	0839
No coal operations	Industrial Gas Corporation	-
Coal Operator	Name of Well Operator	5 . but
	P. O. Box 1473	
•	Charleston, W. Va. 25325	
Address . IIEE - IS	Complete Address	
Hoard-Baldwin Land Company	August 24, 1970	
Coal Owner Ceredo National Bank	Date	
	WELL TO BE ABANDONED	983
Ceredo, W. Va.	Stonewall Dist	trict
Address		
Industrial Gas Corporation	Wayne Cou	unty
Lease or Property Owner	Ser.	
P. O. Box 1473	Well No. 982-42	-
Charleston, W. Va. 25325		4
Address	Hoard-Baldwin Land Company F	arm
	. Otto - Color gallo Brus	hton
Inspector Olen Jones Poutona	6. Us. 25/54 Telephone 836-	5469
TO BE NOTIFIED 24 HOURS IN ADVANCE	. B C P T T T T T T T	
Gentlemen:—	g hole 180-1100.	
The undersigned well operator is about to a	bandon the above described well and will comm	ence
.CIS de Anj	fith clay 190-20, pulling 1-5/ " east	
the work of plugging and abandoning said well not be less than five days after the day on wh should be received by the Department of Mines	ich this notice so mailed is received, or in due co	shall urse
This notice is given you in order that your plugging and filling of said well. You are furth represented the undersigned will proceed on the well in the manner required by Section 10, Art the reverse side of this notice, in "Work Order	nat date, or shortly thereafter, to plug and fill icle 4, Chapter 22 of the Code and given in deta	r not said
This notice is being mailed by registered above date.	mail to each of you at the above addresses or	1 the
	Very truly yours,	
	INDUSTRIAL GAS CORPORATION	
	Well Operato	or
The state of the s		
NOTE: Upon the abandonment of any well dr		

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract, in compliance with Rule 5 of the Rules and Regulations.

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NON TRANSFERABLE.

Way -1003-P
Permit Number

AFFIDAVIT, FORM OG-8, MANNER WELL PLUGGED MUST BE SUBMITTED TO OBTAIN RELEASE OF WELL UNDER BOND.

FORM OG-8

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION



OIL & GAS DIVISION DEFT. OF WINES

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT	SHOULD	BE MA	DE IN	TRIPLIC	ATE, ON	E COPY N	AAILED T	TO THE	DEPARTME	NT, OI	NE COPY	TO BE	RETAI	NED BY T	HE
WELL OPERATOR	AND THE T	HIRD COPY	(AND EX	TRA COPIES	IF REQUIR	ED) SHOU	JLD BE	MAILED	TO EACH	COAL	OPERATO	R AT	THEIR	RESPECT	IVE
ADDRESSES.															

Cerede Natio	nal Bank	Indu	strial Gas	Corp.					
COAL OF	PERATOR OR OWNER	P.O.	Bex 14703 w	LL OPERATOR					
Cerede, W. V	Ceredo, W. Va.			Charleston, XXXXX.W. Va. 25325					
	ADDRESS		COMPLETE	E ADDRESS					
*******************************		Apri	1 17, 1971		19				
COAL OF	PERATOR OR OWNER		WELL AND	LOCATION					
		Stone	ewall		District				
	ADDRESS	M. 4 MA 4 4 7							
Ceredo Natio	nal Bank	Wayne			County				
LEASE O	R PROPERTY OWNER								
***************************************		Well N	0. 982-42						
	ADDRESS		en *1 de la company de la comp						
		Hear	d-Baldwin I	and Co.	Farm				
		Kann	th Butcher						
STATE INSPECTOR S	SUPERVISING PLUGGING	22.0 22.22			•••••••				
		FIDAVIT							
STATE OF WEST									
County of Wayne	} ss:								
Clifford M	(413 a	To	Classon						
	orn according to law depo	and Joe	Shumate		1 6				
					work or				
plugging and filling	oil and gas wells and were	employed by	Clifford	MILLS	,				
well operator, and p	participated in the work of	plugging and	filling the abo	ve well, that sa	aid work				
was commenced on	the 10th day of March	<u>a</u>	, 19 11 , and th	at the well was	plugged				
and filled in the foll	lowing manner:				7.7				
SAND OR ZONE RECORD	FILLING MATERI	AL	PLUGS USED	CA	SING				
FORMATION	to the same of the same of		SIZE & KIND	CSG PULLED	CsG				
375-1365	Rock bridge			POLLED	LEFT I				
365-1265	Clay								
265-1255	Cement								
ipped & pulled 7	" casing at 1060			10601					
060-1050	Rock bridge			1000					
50-1040	Clay								
040-1030	Cement								
00-690	Rock bridge								
90-530	Clay								
30-520	Cement								
0-290	Rock bridge								
alled 8" casing	at 213			2131					
90-20	Clay								
)-0	Cement, with 7" c	asing mor	ument 10'	below and	3' abo				
	ground, inscribed	I IND. GAS	CORP. # 4	2 March 1	9. 19				
					,, ,,				
COAL SEAMS			DESCR	IPTION OF MONUME	INT				
NAME)									
(NAME)									
NAME)			,						
(NAME)									
and that the work	of plugging and filling sai	id well was	completed on th	ne 19th	day of				
	, 19 <u>71</u> .	Was was	compacted on the	***************************************	uay UI				
	•	201	1-12	0111					
And further dep	onents saith not.	Chy	for 11	M/h, 02	2/02/20				
	1	17+h	Men	nule	73				
Sworn to and st	ubscribed before me this	day	of April	6) 0	1971.				
My commission expi	2001	- flo	elled J.	Vsleum					
the second control of	1500			Notary I					
Feb, 12, 197	- ///		I	Permit No.WAY-	-1003P				

Industrial due Corp. r.o. box 1473 charlestor, xxXxx.o. Lyril IV, ItTL açarc-soldwin band Co. 10001 1000f or misso Compatt, with 7" casing scatterent 10' below and 3' above prount, insertued Thu. U.S. COMP. # 42 March 15, 1911

02/02/2024

Linga Short

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GEODI-YA

MOTI SI . de

DEPARTMENT OF MINES OIL AND GAS DIVISION





Permit No. Way	1-1003 F	,			Oil o	r Gas Well	
Company Theat	vs. Mas	Car	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACI	(ERS
Address	les ton, U	va	Size			, or en en en y	
Farm Plan	d - 13 a	ldu	16			Kind of Pac	ker
Well No. 98	2-42	<u> </u>	10			Size of	
District Municipal	County	yn.	65/8			Depth set_	
Drilling commenced			5 3/16			1	
Drilling completed	Total depth		3			Perf. top	
Date shot	Depth of shot		2			Perf. bottor	n
Initial open flow	/10ths Water in	Inch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. in	Inch				Perf. bottor	n
Volume		_Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbs	hrs.	NAME OF SER	RVICE COMPA	ANY		
Oil	bbls., 1st	24 hrs.	COAL WAS EN	COUNTERE) AT	_FEET	INCHES
Fresh water	feet	feet	FEET_	INC	HES	_FEET	INCHES
Salt water	feet	feet	FEET_	INC	HES	_FEET	INCHES
Drillers' Names	x = 20 × 10 × 10 × 10 × 10 × 10 × 10 × 10 ×					TOTAL AND A STATE OF THE STATE	37
Remarks:	2 insp	Cel	The	Ma	de	100	
and riche	BOND (ANCEL	LED				
RETU	JRNED TO WELL OPE	ERATOR	AND/OR PRIN	CTPA	rough administration		
5-14-7	7/ 5//	8/	19.7/	1	60	BIT	too
DATE				1	101/	DISTRICZ Muh2	20 octor

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No			970	We	II No			
COMPANY			ADDRESS	1				
FARMDISTRICTCOUNTY								
Filling Material Used			the same	TI		3		
	ation	Amount	123 22 24	Location	A a	1		
PLUGS USED AN	ND DEPTH PLACED		BRIDGES	CASIN	G AND T	UBING		
CEMENT-THICKNESS	WOOD-SIZE LEAD	CONSTRUCTION-LOCATION	RECOVERED SIZE LO					
			3 W roy 22	all many	A STA	N 12		
					-			
						-1.70%		
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	PA 6B							
	130000							
			war in the state of the					
rillers' Names					×			
THE STATE OF THE S								
Remarks:		e						

I hereby certify I visited the above well on this date.

DATE



State of West Birginia

Bepartment of Mines Dil and Gas Division Charleston 25305

May 18, 1971

Industrial Gas Corp. P. O. Box 1473 Charleston, W.Va. 25325

In Re:

Permit No. WAY-1003-P

Farm Hoard-Baldwin Land Co. Well No. 982 (42)

District Stonewall County Wayne

Gentlemen:

The final inspection report for the well which is described above has been received in this office. Only the column checked below applies.

XXXXX The bond covering the well designated by the above permit number has been released under your Blanket Bond.

Please return the enclosed cancelled bond which covered the well designated by the above permit number to the Surety Company who executed said bond in your behalf, in order that they may give you credit on their records.

Very truly yours,

Deputy Director Oil and Gas Division

RLD/ Enclosure:

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. 20 04-	13037			Wel	II No	1
COMPANY Allelis	ter Mu	yers	ADDRESS_/Fum	ling	ton	zvva
FARM / /	3 ailey	DISTRICT	Mirion o	OUNTY_/	Vay	me
Filling Material Used	Clay	Sto	one Ceme	ut		. ,
Liner Loc	ner Location Amoun		Packer	Location		377
PLUGS USED AND DEPTH PLACED			BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	LOST	
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					parties.	
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erillers' Names W	illard elares ing to	Fra	nklin U 5 - pipe			
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				D	LU 0	1310

//- 30 -70 I hereby certify I visited the above well on this date.

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No				Oil or	Gas Well			
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN	PACE	ERS		
Address		Size	1			, 1978 a 178 a.		
Farm		13			Kind of Pac	ker		
		10			Size of			
District	County	81/4						
Drilling commenced		65%			Depth set			
Drilling completed	Total depth	5 3/16			Perf. top			
Date shot	Depth of shot	2		-	Perf. botton	n		
Initial open flow	/10ths Water inInch	Liners Used			Perf. top			
Open flow after tubing	/10ths Merc. inInch	ì			Perf. bottor	n		
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date		
Rock pressure	lbshrs.	NAME OF SER	RVICE COMPA	ANY				
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERED	AT	_FEET	INCHES		
Fresh water	feetfeet	FEET.	INCI	HES	FEET	INCHES		
Salt water	feetfeet	FEET	INCI	HES	_FEET	INCHES		
Drillers' Names						2		
Remarks:	, *							

DISCRET CHE/2 DESCRIPTION

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

	Chay	/JA	Tone Clino	nt.		
	ation	Amount	Packer	Location		DING
PLUGS USED AND DEPTH PLACED CEMENT-THICKNESS WOOD-SIZE		LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
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			a contract of the contract of		gana a	
, :						
Orillers' Names Marks: Remarks: Jettin	Villar Villa ig Nea	el Frank F	ranklin ranklin to rip F B	ipe.	DE	= p.jp. CEIV C 8 19

 $\frac{2-2-70}{\text{DATE}}$ I hereby certify I visited the above well on this date.

DATE

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

a factorial			Mark	(KIN	Gas Well	1912 - F17.11
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKE	.RS
Address		Size				
Farm	No. 10 1 10 10 10 10 10 10 10 10 10 10 10 1	16	12 (1800) (1 syr) (10 y y 1 y 1 y 1		Kind of Pack	er
Well No		10		. 4 2 4 4 4 7 4 7 2 3	Size of	
District	County	81/4	* II * * * * * * * * * * * * * * * * *			
Drilling commenced		65%			Depth set	
Drilling completed	Total depth	5 3/16 3			Perf. top	
Date shot	Depth of shot	2			Perf. bottom_	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. bottom_	
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.	NAME OF SER	RVICE COMPA	NY		
	bbls., 1st 24 hrs.		COUNTERED	AT	_FEET	_INCHES
Fresh water	feetfeet	FEET_	INCH	ES	FEET	_INCHES
Salt water	feetfeet	FEET_	INCH	ES	FEET	_INCHES
Drillers' Names	The state of	·				
	make I to be a		Valent Mark		= -10	
Remarks:						

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STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Ciner Location		Amount	Packer	Location			
	ND DEPTH PLACED		BRIDGES	CASIN	CASING AND TUBIN		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST	
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			. J.J				
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			3000	. 3.5			
rillers' Names	llard	FIA	sold Ossi				
Contr. 1	Dilla	rd F	rando tosa			· · · · · · · · · · · · · · · · · · ·	
emarks:	15=	hiha	at 3052	_			

12-3-70 I hereby certify I visited the above well on this date.

LE Butcher

DISTRICTORION

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No.		Oil or Gas Well				
Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS		
Address	Size			. v. Landelle gehi N		
Farm	16			Kind of Packer		
Well No	13			Size of		
DistrictCounty	81/4			Size of		
Drilling commenced	65/8		-	Depth set		
Drilling completedTotal depth	5 3/16		1	Perf. top		
Date shotDepth of shot	2			Perf. bottom		
Initial open flow/10ths Water inInch	Liners Used	- A	*	Perf. top Perf. bottom		
Open flow after tubing/10ths Merc. inInch				ren. bottom		
VolumeCu. Ft.	access of the second			No. FTDate		
Rock pressurelbshrs.	NAME OF SEI	RVICE COMPA	ANY			
Oilbbls., 1st 24 hrs.		NCOUNTERED	AT	_FEETINCHES		
Fresh waterfeetfeet				FEETINCHES		
Salt waterfeetfeet	FEET.	INCI	HES	_FEETINCHES		
Drillers' Names	100					
Remarks:						

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

ner L	ocation	Amoun	t Packer	Location	1			
PLUGS USED	AND DEPTH PLACED		BRIDGES	CASIN	CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST		
	Star	e	690-700-	1056	>=	108		
	Cla	4	530-690					
20-530	Cemi	ent	A					
	1 la	ne	190-300					
	7,700		7 10					
A					***************************************			

DECEIVED
MAR 23 1971

OIL & GAS DIVISION DEFT. OF MINES

3 - /7 - // I hereby certify I visited the above well on this date.

DISTRICT WELL INSPECTOR

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

Permit No.				Oil or	Gas Well			
Company	The second second	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS		
Address	To see the see that	Size		1				
Farm		16			Kind of Pacl	cer		
Well No		13			a	Francisco de la constanta de l		
District	County	81/4			_ Size of	and the same		
Drilling commenced		65%			Depth set	140		
Drilling completed	Total depth	5 3/16			Perf. top			
Date shot	Depth of shot	2			Perf. bottom			
Initial open flow	/10ths Water inInch	Liners Used			Perf. top			
Open flow after tubing	/10ths Merc. inInch				Perf. bottom			
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date		
Rock pressure	lbshrs.	NAME OF SEI	RVICE COMPA	ANY				
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERED	AT	_FEET	INCHES		
Fresh water	feetfeet	FEET	INC	HES	_FEET	_INCHES		
Salt water	feetfeet	FEET.	INC	HES	FEET	INCHES		
Drillers' Names		A. A.				J. 100		
Remarks:						_		

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Way-/	103 P			We	II No.	12
COMPANY Aus I	rial Ga	s Con	ADDRESS Char	leslo	102	ova
FARM Hoard	Balda	MDISTRI	of Tone wall or	OUNTY WI	ayra	e' (
Filling Material Used	lay.	Sto	one Elmen	7		
Liner Loc	ation	Amoun	t	Location	1	
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	IG AND TUE	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
	Cl	ay	10 190-	213	85/	
0 - 10	Cen	rent			0	
		AND, AND THE PROPERTY OF THE P				5
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			7-1			
Duilland' Names 201	2 11.	1				
Drillers' Names	PI	Ma	Den Do	[50] Tab		
Remarks:	· bary	Jan.	h. k.		GEI	VEI
Remarks:	485/9		Pipe.	M	AR 23	1971
,				011. &	GAS DI	VISION
				DEFT	OF N	VISION
3-18-71				, ,		
DATE	I hereby certify I	visited the a	bove well on this date.	E. 13.	50.	Tan
			/(.(0,10.	ucc	ne/1

02/02/2024

DISTRICT WELL INSPECTOR

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

Permit No.		4	302138	Oil of	Gas Well			
Company	And the second	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS			
Address	To entry	Size						
Farm	18.00 L	16			Kind of Packer			
Well No		13		tunge at the				
District	County	81/4			Size of			
Drilling commenced		65%	1,037		Depth set			
	and the state of t	5 3/16	Lagran					
	Total depth	3			Perf. top			
Date shot	Depth of shot	2			Perf. bottom			
Initial open flow	/10ths Water inInch	Liners Used			Perf. top			
Open flow after tubing	/10ths Merc. inInch				Perf. bottom			
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FTDate			
Rock pressure	lbshrs.	NAME OF SER						
Dil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	FEETINCHES			
Fresh water	feetfeet	FEET_	INCE	HES	FEETINCHES			
Salt water	feetfeet	FEET_	INCH	IES	FEETINCHES			

MAR 23 1971

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

DISTRICT WELL INSPECTOR

02/02/2024

INSPECTOR'S PLUGGING REPORT EPT. OF MINES

Permit No. Wa	4-1003 F	7		We	ell No	42
COMPANY AND		1	1 1	rlest	on,	wo
CARM / Car	C O14	M DISTRI	ALLO COMPAN C	OUNTY M	ay	no
iner	Tarting					
	Location	Amoun	Packer	Location	1	
	SED AND DEPTH PLACED		BRIDGES	CASIN	IG AND TU	BING
CEMENT-THICKNES	S WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
1/1	ying to	Cla	an out a	T 13	75	
	St	ane	1367-1375	-	0,40	
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50-1267	- Cems	ent				
Any and the second seco						
4	00 0	/				
rillers' Names	Q (1)	nun	1, 0			
emarks:	Cliffo	end.	mills			
This	well he	rd le	mills icon Shot	Plin	es,	Wou
of Cle	an out					
W V	,					
3.15 7						
DATE	I hereby certify I	visited the ab	ove well on this date.	BJ	2	
			19	17 1.	Me	1

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

Permit No.	- Wallette TA	<u> </u>		Oil or	Gas Well			
Company	2 - 12-2829	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS		
Address	a Character	Size		220		There yes		
Farm	00000	16			Kind of Pacl	cer		
Well No		13						
77 011 110,	44.12 To 22.140 To 20.140 To 2	10	March March 1		Size of			
District	County	81/4			-			
Drilling commenced	F 100	65/8		77 7	Depth set_			
		5 3/16	2000					
Drilling completed	Total depth	3	24	9	Perf. top			
Date shot	Depth of shot	2			Perf. bottom			
Initial open flow	/10ths Water inInch	Liners Used		+ (a b b)	Perf. top			
Open flow after tubing	/10ths Merc. inInch				Perf. bottom	1		
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date		
Rock pressure	lbshrs.	NAME OF SEI	RVICE COMPA	ANY				
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERED	AT	_FEET	INCHES		
Fresh water	feetfeet	FEET	INCI	HES	_FEET	INCHES		
Salt water	feetfeet	FEET.	INCI	IES	_FEET	INCHES		
Drillers' Names				To a second				
25.20.21.71								
Remarks:					F- 8, 5 12			

DEPARTMENT OF MINES



INSPECTOR'S PLUGGING REPORTETT. OF MINES

Permit No. 1	T. 0 91	Chil	PO	We	II No	42
COMPANY MALLS L	- 13 000 i	WAAGED TO	ADDRESS CO MA	rlesle	on	2000
Ann / value	D /	DISTRIC	Sons was o	OUNTY	ay	ong
illing Material Used	day	Ala	ene Ceme	nl		
iner Loc	cation	Amount	Packer	Location	ı	
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	JBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
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30-1046	Ceme	nt	1070 1050			
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illers' Names				A STATE OF THE STA	and the state of	
Thepped Pulling	7=1	at bife	1050,			
-16-71	horoby wortifu T	inite J t	ve well on this date.			

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

Permit No.			41.07		Gas Well	
Company	ny		USED IN DRILLING	LEFT IN WELL	PACKERS	
Address	Land million	Size	1-1-	- J. V.		
Farm		16			Kind of Packer	
Well No		13			Q: 4	
DistrictCounty		81/4			Size of	
	County	65%	249		Depth set	
Drilling completed	Total depth	5 3/16			Perf. top	
Date shot	Depth of shot	2			Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. bottom	
Volume	Cu. Ft	. CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs	NAME OF SERVICE COMPANY				
Oil	bbls., 1st 24 hrs	COAL WAS ENCOUNTERED ATFEETINCHES				
Fresh water	feetfeet	FEET	INC	HES	FEET	_INCHES
Salt water	feetfeet	t FEET	INC	HES	FEET	INCHES
Drillers' Names			TAK			
Remarks:		·			NAME OF THE OWNER, THE	



STATE OF WEST VIRGINIA DEPARTMENT OF MINES CHARLESTON

March 15, 1971

industrial Ges Corporation 509 United Carbon Building Charleston, West Virginia 25301

Attention: Mr. Ed McLefresh

Dear Sir:

V P P O C

As per request we are hereby renewing the Plugging Permits listed below:

WAY-31 (A)
Heard-Beldwin Land Co. - Farm
Stonewall - District
3-511-12 - Well No.

WAY-1003-P Hoard-Baldwin Land Co. - Farm Stopwall - Distract S-982-42 - Well No.

WAY-1004-P Hoerd-Baldwin Land Co. - Farm Stonewall - District S-983-43 - Well No.

The above plugging permit renewals will be in effect for an additional four months.

Sincerely,

Robert L. Dodd Deputy Director

RLD/cc

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STATE OF WEST VIRGINIA DEPARTMENT OF MINES CHARLESTON

March 15, 1971

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Robert L. Dodd Deputy Director

RLD/cc

cc: Kenneth Butcher Harry Stevens

