

A-1



DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines, Charleston, W. Va.		
Hoard-Baldwin Land Company	Owens, Libbey-Owens Gas Dep	artment
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR	
c/o Ceredo National Bank, Ceredo, W. Va.		4, W. Va.
ADDRESS	COMPLETE ADDRESS	
	February 23,	, 19_56
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION	
	Stonewall	District
ADDRESS		
OWNER OF MUNICIPAL PLANTS	Wayne	County
OWNER OF MINERAL RIGHTS	Well No. 43 (Serial No. 983	
ADDRESS		
GENTLEMEN:	Hoard-Baldwin	Farm
The undersigned well operator is entitled to di		
oil and gas, having fee title thereto, (or as the case r December 17, 1936, made b	nay be) under grant or lease dated H. Rummel Anderson & Thomas	B. Jackson
December 17, 1930 , made b	y Special Commissione	rs to
Owens-Illinois Glass Co. & Libbey-Owens-H	, and recorded on the	23rd day
그들, 지난 시간 [1912년 1일 2017년 1일	the office of the County Clerk for sa	aid County in
Book 188 , page 133 .		
The enclosed plat was prepared by a competent to be drilled for oil and gas by the undersigned well of and County above named, determined by survey and cland marks. The undersigned well operator is informed and of soal beneath said farm or treat of land an which are	perator on the farm and in the Magis courses and distances from two perman	sterial District nent points, or
aries of the same, who have mapped their workings a coal operators or coal owners (if any) above named as	and well is located, or within 500 feet and filed their maps as required by law, a addressees.	of the bound- excepting the
The above named coal operators or coal owners (i desire to make to such proposed location, or which they the drilling of a well at said proposed location will cause coal mines, must be received by, or filed with the Depart a copy of this notice and accompanying plat by said D that forms for use in making such objections will be for request and that all such objections must set forth as grounds on which such objections are based and indicate the moved to overcome same.	see a dangerous condition in or about the ment of Mines within ten* days from epartment. Said coal operators are furnished to them by the Department of Management of Mana	heir respective the receipt of arther notified lines promptly
(The next paragraph is to be completed only	in Department's copy.)	
Copies of this notice and the enclosed plat were	mailed by registered mail, or delivered	to the above
named coal operators or coal owners at their above shows on the same day with the mailing or delivery of	nown respective address	abayocobefore,
west virginia.		at Charleston,
	uly yours,	
00202122233	OWENS, LIBBEY-OWENS GAS DEP	ARTMENT
4.83	WELL OPERATOR	
Address)	P. 0. Box 4158	
RECEIVED Address of Well Operator	Charleston 4,	
DEPT OF THE OPERATOR	The state of the s	02/02/2024
MINES AND	West Virginia	
\$819975b	STATE	
*Section 3 If he such objections be filed or be fiten days from the receipt of said notice and plat by the depot ment shall forthwith issue to the well operator a drilling perhave been made by the coal operators to the location, or is approved and the well operator authorized to proceed to drive the same of the	found therete by the department and	on, the depart-

WAY -1004 PERMIT NUMBER



AIMIBRIV TORW NO EYATE

DEPARTMENT OF MINE

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

Io Tag Delastremo de estes. Charleston, W. Va.

Owens, Libbey-Owens Cas Department	Hoard-Baldwin Land Company
NAME OF WELL OFFICE	ямиро часи ве вогавае и цог
W. Va. P. O. Box h158, Charleston h, W. Va.	c/c Ceredo National Bank, Geredo,
espaga Brayked	286 SHO 4A
February 23, 19 56	
PROPOSED LOCATION	
Stonewall District	
Wayne Count	
West vs. 13 (Serial No. 983) 82°	
ST_071 715 VI	
Hoard-Saldwin Fam	
thed to difficure the above named farm or tract of land to	
the case may be) under grant or lesse dated	
H. Hummel Anderson & Thomas b. Jackso	Scor pro res
the second of th	
-Ovens-1014 Giass 00.	Owens, Illinois Glass Go. & Libbey-
	of December, 1936
	Nook 188 pass 133
chieft they are required to make by Section 3 of said Code, if she they are required to make by Section 3 of said Code, if will cause a dangerous condition in or about their caspactive he Department of Mines within tea" days from the receipt of yeard Tepartment. Said coal operature are farther notified will be furnished to them by the Repartment of Mines promptly will be furnished to them by the Repartment of Mines promptly at forth as definitely as is reasonably possible the ground or malicals the direction and distance the proposed location should	the above named coal organists or coal of the to make to cach proposed location, or considered to make to cach proposed location of a well at said proposed location coal mines, must be received by or blod with a copy of this netice and accompanying plat to the locate to use, a maxing such objections on request said there all such objections are based and a may are to overcome same.
olet were mailed by registered mail, or delivered to the above	
shows shown respective addirective of Mines at Charleston ivery of this copy to the Department of Mines at Charleston	numed coal operators or coal owners at their xx on the same day with the mailing or del West Mirghins
Very truly yours,	
OWENS, LIBERY-OWENS GAS DEPARTMENT	
WELL OPERATOR	A STATE OF THE STA
P. O. Box 1158	
133476 8093	
Charleston L.	
NAOA BO ALIO	02/02/20
West Virginia	02,02,120
AFATE	

WAY -1 (10)in

D'IO.

JULIUS C. OLLLI

FRANK B. KING



STATE OF WEST VIRGINIA DEPARTMENT OF MINES CHARLESTON

March 5, 1956

Owens, Libbey-Owens Cas Department P. O. Box 4158 Charleston, West Virginia

Gentlemen:

Enclosed are permits for the drilling of the following wells:

Permit No.	Well Bo.	Ferm	District
Lin-1201 Log-527 Log-528 Way-1000 Way-1001 Way-1002 /Way-1004 Way-1005 Way-1006 Way-1007	3-8r-974 6-8r-976 7-8r-977 10-8r-967 2-8r-978 1-8r-986 42-9r-982 43-8r-983 44-8r-984 45-8r-985	Cambridge Gas Co. T. B. Marvey T. Warvey Luyan Gil Go. B. J. Frichard Tele Booth Hoard-Baldwin Hoard-Baldwin Hoard-Baldwin Hoard-Baldwin Hoard-Baldwin	Washington Chapmansville Chapmansville Stonewall Stonewall Union Stonewall Stonewall Stonewall Stonewall Stonewall

Very teuly yours,

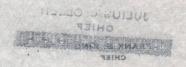
Administrative Assistant OIL AND CAS DIVISION

CNH:K Encl-11

CC: Inspectors Dana S. Lawson C. C. Allen



STATE OF WEST VIRGINIA DEPARTMENT OF MINES CHARLESTON



darch 5, 1956

Overd, ilbuey-Omens the Department P. C. for 1158 Charleston, Mast Virginia

rapacta noll

Inchesed and permise for an drilling of the following while:

pierios	MAY	.OH IIIbii	of That
activensequell elivensequel elivensequel flavenote	Combridge Co. T. C. Strong Co. T. C. Strong Co. T. C. Strong Co. C. Strong Co. Strong Co	019-10-6 919-10-0 919-10-0 10-11-0 10-11-0 039-10-1 039-10-0 10-11-0 10-21-0 10-21-0 10-21-0	May-1201 100-527 100-528 100-1001 100-1002 100-1003 100-1003 100-1003 100-1003 100-1003 100-1003

sames, clamb wast

initeless evitationally design and all

Manual Lines

CC: Inspictors Dans C. Lanson O. C. Allen



DEPARTMENT OF MINES OIL AND GAS DIVISION //

Quadrangle Wayne

WELL RECORD

Oil or Gas Well Gas

Permit NoW	ay-1004				l early	Oil or (Gas Well (KIND)
Address P.	0. BOX 4158	OWENS GAS DE	4, W. Va.	Casing and Tubing	Used in Drilling	Left in Well	Packers
Location (water Well No. 43	(Serial No	0. 983) F	Clev. 713.18	Size 16			Kind of Packer
The surface of t	ract is owned in	fee byAddress		10 8½ 5/8	330 7 1128 18 11	330'7"	Size of 3½ x 7 x 16
Drilling commen Drilling complet Date Shot 5-1	ced 4-12- ed 5-8-50 0-56 From	5		5 3/16		1380'7"	Depth set. 1155 - 1161 Perf. top. Perf. bottom. Perf. top.
Volume	/10ths Water/10ths Merc.	in in Big Injun	Inch 103 M Cu. Ft.	CASING CEME	NTED	SIZE	No. Ft Date
Oil Fresh water	115, 140,	164 feet 262, 6	bbls., 1st 24 hrs.	COAL WAS EN	INCI	HES	
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas	Depth	Remarks

Surface	Fresh water	15, 140, .	feet	feet	F	EETINCHE		INCHES
Surface Dark Soft 11 20 Sand Grey Med. 20 58 Sand White Hard 61 76 Slate Black Soft 82 141 Sand Light Med. 1h1 162 Slate Blue Soft 201 Slate Blue Soft 213 262 Slate Shis. Elue Med. 262 293 Slate White Soft 330 340 Sand White Soft 330 340 Slate White Soft 340 373 Slate Dark Soft 340 373 Slate Dark Soft 360 395 Slate Dark Soft 511 Slate Dark Soft 562 600 Slate Dark Soft 511 541 Slate Dark Soft 562 600 Slate Dark Soft 562 600 Slate Dark Soft 562 600 Slate Blue Soft 562 600 Slate Blue Soft 610 614 Slate Blue Hard 719 757 The proposal of the state 777 Sand White Hard 777 777	Formation	Color		Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sand Grey Med. 20 58 61	Surface	Dark	Soft	0	11	"Cilwell" Ma		
Sand Grey Med. 20 58 61 76 58 61 76 58 58 61 76 58 58 58 58 58 58 58 5	CONTRACTOR OF THE PROPERTY OF					5-15-56 735	3 tabéng	4 13 00 · WITH
Coal Sand				Marine Control of the			,	
Sand Slate Black Soft 76 82 1h1						35 a a		JAS: M
Slate Slack Dark Soft 82						7 Brd. A.S.		
Slate						Test latora	enot:	JJ R
Light						Water at 115	1. 1 B. P.H.	
Sand White Blue Soft 201 213 262						Water at 140	' h B.P.H.	
Sand Slate Blue Soft 201 213 262 201 213 262 201 213 262 201 213 262 201 213 262 201 213 262 201 213 262 201 213 262 201 213 262 201 213 262 201 213 262 201 213 262 201 213 262 201 213 262 201 213 262 201 213 262 201 213 262 201 213 262 201 213 262 201 213 262 201 213 262 201 213 262 201 213 262 201 213 262 201 213 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201 201		-18	1087	both	1379			
Slate Slate Soft Soft 201 213 262 262 273 330 340 340 340 340 340 340 340 340 340 340 373 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380 380	Sand	White	Hard	162	201	-a001 a0 104	, 0 2	
Slate Slue Soft Slue Med. 262 293 330 Slute Soft Slute Soft						rest 1379		60.7 14
S1. & Shls. S1. & Shls. Light Med. Soft 330 340 Sand White Soft 373 380 Slate White Soft 373 380 Slate Dark Soft 420 Dark Soft 464 Slate Dark Soft 562 Sand Light Med. Slate Dark Soft 562 Sand & Light Hard 541 Sand & Lime Slate Blue Blue Soft 610 Slate Blue Grey Med. Sand Grey Med. Sand White Hard 749 757 Lime Shell Blue Hard 777 785 Sand White Hard 777 785						Water at 260	hole full	
Sand Shls Light Med Soft 330 340 340 373 380 340 373 380 380 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395 395			The second secon			mader at 202	, more rail.	518 W
Slate		Section to the section of the sectio				Ren 8-5/8" a	sing on shoe	at 330 ft
Sand White Slate White Soft Soft Soft Sand White Blue Soft Slate Blue Soft Soft Sand Blue Soft Sand Sand Blue Soft Sand Sand Blue Soft Sand Sand Blue Soft Soft Soft Soft Sand Sand Blue Soft Soft Soft Soft Soft Soft Soft Soft	THE RESIDENCE OF THE PARTY OF T					1411 0-0/0 6	asting on since	au)) 0 1 0.
Slate						gra allow do	TSOO LE'	
Sand White Med. 395 420 440 511 541 562 562 560 514 514 562 562 564 514 564 514 564 514 564 514 564 514 564 514 564 514 564 514 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564 564	2011 CHEST CONTROL OF THE CONTROL OF						15117	8102
Sand White Dark Soft 420 440 460 511 511 541 562 562 562 600 512 562 562 600 512 512 512 562 562 512 512 512 512 512 512 512 512 512 51		THE RESIDENCE OF SHARPS AND ADDRESS OF THE PARTY OF THE P					1570	19203
Sand Light Soft Light Soft Light Soft Light Soft Light Soft Light Soft Sand & Lime Light Soft Sand & Lime Light Soft		White			1,20	centrat at	(3) 1	(3)
Sand Slate Slate Slate Slate Slate Slate Sand & Lime Slate Sand Blue Dark Soft Dark Soft Slate S						THE CHANNE GOV	2 JUN	1956
Sand Grey Med. 614 648 Salt Sand White Hard 648 699 Gas show at 658 ft. Sand Light Med. 699 749 Salt Sand White Hard 749 757 Lime Shell Blue Hard 757 777 Sand White Hard 777 785							FDFOF	3
Sand Grey Med. 614 648 Salt Sand White Hard 648 699 Gas show at 658 ft. Sand Light Med. 699 749 Salt Sand White Hard 749 757 Lime Shell Blue Hard 757 777 Sand White Hard 777 785	The state of the s						S KECE	
Sand Grey Med. 614 648 Salt Sand White Hard 648 699 Gas show at 658 ft. Sand Light Med. 699 749 Salt Sand White Hard 749 757 Lime Shell Blue Hard 757 777 Sand White Hard 777 785		A STATE OF THE STA					O WEST VI	RCHNIA SS
Sand Grey Med. 614 648 Salt Sand White Hard 648 699 Gas show at 658 ft. Sand Light Med. 699 749 Salt Sand White Hard 749 757 Lime Shell Blue Hard 757 777 Sand White Hard 777 785							DEPT. OF	MINES OF
Sand Grey Med. 614 648 Salt Sand White Hard 648 699 Gas show at 658 ft. Sand Light Med. 699 749 Salt Sand White Hard 749 757 Lime Shell Blue Hard 757 777 Sand White Hard 777 785							100	-06853
Sand Grey Med. 614 648 Salt Sand White Hard 648 699 Gas show at 658 ft. Sand Light Med. 699 749 Salt Sand White Hard 749 757 Lime Shell Blue Hard 757 777 Sand White Hard 777 785							233	MEGE
Sand Grey Med. 614 648 699 Gas show at 658 ft. Sand Light Med. 699 749 Salt Sand White Hard 749 757 Lime Shell Blue Hard 757 777 Sand White Hard 777 785			THE COURSE OF THE PARTY OF THE				The second secon	
Salt Sand White Hard 648 699 Gas show at 658 ft. Sand Light Med. 699 749 Salt Sand White Hard 749 757 Lime Shell Blue Hard 757 777 Sand White Hard 777 785							00/0	0/0004
Sand Light Med. 699 749 Salt Sand White Hard 749 757 Lime Shell Blue Hard 757 777 Sand White Hard 777 785			The state of the s			Gog show at 6	(70 51 02/0	2/2024
Sand Light Med. 699 749 Salt Sand White Hard 749 757 Lime Shell Blue Hard 757 777 Sand White Hard 777 785	Caro Sand	WILL CO	naru	1000	099			
Salt Sand White Hard 749 757 Lime Shell Blue Hard 757 777 Sand White Hard 777 785	Sand	Light	Med	600	71.0	water at 005	, note iiiii	.ng.
Lime Shell Blue Hard 757 777 Sand White Hard 777 785								
Sand White Hard 777 785	The state of the s	THE RESIDENCE OF THE PARTY OF T						
		CONTRACTOR OF THE PROPERTY OF THE PARTY OF T						
Pand White Med. 785 825	Sand	White	Med.	785	825			

95 61 (.SI amul	Date					
La de la companya de		6	RODER	JJEW"	4	SARYES	Alements of O
Ashar 119A	esi to HO			**************************************		1001-8	Peredik No06
Parker	Left Jan.	nt figs (4 golffield	Cashey and Yukang	.07 .41	rote iroid.	. FOR 1150	State Samuel
			0219	SARIE POYON		atvals: -	hrigosimis
Columnia W. A.				OLYCYT WES	. 989) County Ways		Carried Salone
30 x 7 x 10	My toss	METORE	10 01 832 Ave		entipe	ni benwo az tos	is to seature of
1155 - 1101	i "Stosca"	1128: "	# <u>Y</u> ##509	eso anysom	Address	yd banwo s	ia stagir lovenil
Bound 1 of	1 138017"					2-8-3 2-8-3	erelling comment
nselled to	1		disendrend	· SOSI	Programme Cake	avita od-	rod http://www.
19(1	.w	Let Weller	MODOVIEAD	Bottle State of the State of th	, , , , , , , , , , , , , , , , , , ,	Aleria Water Police Mend	wol'd dog
JOS WCE	unc	Big In	LEAW LAC	TE	tyini yi	is .	olume och Pressure
ENTOWN THE		Final Open	518 U	erd for the parish	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	15. 110.	llessing els]i water elt water
ter shot (in 3		-tuda LI SMut-	mestell	goT	ne beself afes	yaloʻ	m.plamro i
Racker set from	Wall Anchor	TTSR, CO T			3302	Park	90.500
M SYI	itdut "Es me	# 95-51-5 # " 21			the state	unite Grey	Late bus
TLS M	:jous	Test before		10 . 20 .	bred tros	Minite -	and Labe
Detonite from	169ET 04 1969	95-01-5	6261	the day	of LaoT .	de la	late
M 7.03		Pest 1379	61EI	79ET	1Jos	ВТие	Slate
STS M	C', nole fo	Gas 1337	1364 1322 1316	7355 7376 7366 7566	Med. Hard Hard	red Light Light	Big Lime Red Rock . Lime Shell Grey Injun
	Ration .	Gas show at	79TT 96ZT 96ZT	08TT 29TT 9ETT	brsH brsH brsH	Yellow White	Big Lime Big Lime
with 20 sacks	emented in	o gairso "T	98TT 8TTT 8TTT	1113 1115 1082	basH JoS basH		Little Lime Slate Big Lime
27htst 32	1938 (P) 1938 (P)		1038 1072 1052 1052	TOLO TOLO TOLO TOLO TOLO TOLO TOLO TOLO	Hard Med. Hard Soft Hard	Dark White White	Bl. Shell Sand Sand Slate Little Lime
.shiel	e55 ft. 5', bole fi	je podo qeb od de nater	T033 T0T8 T0T5 T000	TOTS TOO5 TOO6	Hard Soft Hard Med.	etinw Blate aula etinw	base
			266 586	128 289	Hard Jlo2	White	noiteerion Sand base
Remarka -	Pound	Oil, Gas Telew To	Bottom	// qoT	Hard or Soft	Color	Formation

By (Title) Geologist APPROVED OWENS, LIBBEY-OWENS GAS DEFARIMENT, OWNER

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

7/00	1 INSPECTOR	S'S WELL	REPORT			
Permit No.	_707			Oil or	Gas Well	Victoria
Company Jums	Libber Our	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACI	KERS AND AND
Address Charle	stoll Non.	Size			bell (size	tak andiil
Farm Haard	Baldwin	16	9	nemato)	Kind of Pac	ker
Well No. 43-	M-983	13	30'	2019.30 0.94	4 30 a 30 34 3	
TROS / SYSTE O	ll County Name	81/4	330	COOW.	Size of	THRMSO
Drilling commenced		6%			_ Depth set_	
		5 3/16				
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. botton	m
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. botton	m
Volume	Cu. Ft.	CASING CEME	NTED	_SIZE	No. FT	Date
Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEET	INCHES
Fresh water	feetfeet	FEET.	INCH	ES	FEET	INCHES
Salt water	feetfeet	FEET.	INCH	ES	_FEET	INCHES
Drillers' Names						rghtameli
	62-EU	sine to	tools			
Remarks:						
	Drilling a	VA 90	64 fee	1.		
	TIERE	23456				
	E A	1AY 1956 8910	bother I willie	e dered 1		
4-25-8	56 SE WILL	EIVED	(9)	alle		
DATE	DEPT.	OF MINES	7		DIST 02/02/	2024°
	"ELED	610111919				

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No					We	II No		
COMPANY			ADD	PRESS			Permit No. L.	
FARM	HITTEL HELL	DISTRI	CT	co	UNTY			
Filling Material Used	· · · · · · · · · · · · · · · · · · ·						Company)	
Liner Loc	cation	Amoun	ıt U	Packer	Location	1	NY HIGH	
PLUGS USED A	ND DEPTH PLACED		1.00.11	BRIDGES	CASIN	IG AND T	UBING	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	RUCTION-LOCATION	RECOVERED	SIZE	LOST	
			ALE ALE	() non	5		District	
Dearly solution and the solution of the soluti						สุดมอัก	Drilling com	
Per Ling			8	digeblan		leted	Brilling com	
Perk bottom				of shoten	filqsQ		Ligide electrical	
Feet top			Liners Use	doubnd test V add	01/		Initial open l	
Perf. bottom				don't make the sold and)/\	er tubing	Open flow us	
No. PT	WAIS T	carvava	CASING C	Prant			Volume	
				opt o	adf		Rock tressur	
едиом об жила	an as remarked	i mostra a	N. item	201 15 tell 1888			t to	
CHANGE OF CORE								
Drillers' Names			[·9	199E	. 1991			
Remarks:								
Remarks:								
DATE	I hereby certify I	visited the a	above well or	this date.				
			ATT)F					

B-4

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES



OIL AND GAS WELLS DIVISION

DISTRICT WELL INSPECTOR 02/02/2024

INSPECTOR'S PLUGGING REPORTETT. OF MINES

Permit No. Way	-1004	P		V	Vell No	43
COMPANY Frank	p, Has (orp.	ADDRESS 6	harlesi	on	200
FARM of Dara	-Baldu	MDISTRIC	Tow-Wa	ll county	was	1 no
Filling Material Used	Clay.	Sto	ne Ceme	ut		
Liner L	ocation	Amount	t Packer	Locati	on	
PLUGS USED	AND DEPTH PLACED		BRIDGES	CAS	ING AND TO	UBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCAT	TION RECOVERED	SIZE	LOST
590-600	Cement		340 - 350	5- 330	8=	
020	1, 6	lay	20-34	0		5433
			·			
						-
Th	is war	k w	as perfo	rued o	24	3/71
3-3	0-71					
		100 100 1/1				
<u> </u>						
Orillers' Names	ce sh	ury	ale			
Couly,	agge	va -	mixes		-2	
(herb	ed al	Way	y me on	this da	le	
	01 10	0 0	Mar .00's 115		0	
3 - 31 - 71	Cherrity I vi	sited the abo	Mill's wa	ie-naus	2,	
DATE			19	B BT	0.0	

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No.	70070212	Oil or Gas Well					
Company	Stead of the	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS		
Address		Size	2 2	American			
Farm		16		an alexander	Kind of Packer		
Well No		13			Size of		
District	County	81/4					
Drilling commenced		65%			Depth set		
Drilling completed	Total depth	3			Perf. top		
Date shot	Depth of shot	2			Perf. bottom		
Initial open flow	/10ths Water inInch	Liners Used		(N. J.) 7	Perf. top		
Open flow after tubing	/10ths Merc. inInch				Perf. bottom		
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FTDate		
Rock pressure	lbshrs.	NAME OF SER	RVICE COMPA	ANY			
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEETINCHES		
Fresh water	feetfeet	FEET.	INCI	HES	FEETINCHES		
Salt water	feetfeet	FEET.	INCI	HES	FEETINCHES		
Drillers' Names							
Remarks:		Trank h					



STATE OF WEST VIRGINIA DEPARTMENT OF MINES CHARLESTON

March 15, 1971

C O P

Industrial Gas Corporation 509 United Carbon Building Charleston, West Virginia 25301

Attention: Mr. Ed McLefresh

Dear Sir:

As per request we are hereby renewing the Plugging Permits listed below:

WAY-31 (A)
Hoard-Baldwin Land Co. - Farm
Stonewall - District
S-511-12 - Well No.

WAY-1003-P
Hoard-Baldwin Land Co. - Farm
Stone wall - Distrect
S-982-42 - Well No.

WAY-1004-P
Hoard-Baldwin Land Co. - Farm
Stonewall - District
S-983-43 - Well No.

The above plugging permit renewals will be in effect for an additional four months.

Sincerely,

Robert L. Dodd Deputy Director

RLD/ce

cc: Kenneth Butcher Harry Stevens



STATE OF WEST VIRGINIA DEPARTMENT OF MINES CHARLESTON

March 15, 1971

industrial Ass Corporation 509 United Cerbon Building Charleston, West Virginia 25301

Attention: Wr. Ed Wolelresh

Dear Sir:

OPY

As per request so are hereby renewing the Plugging Permits listed below:

Way-31 (A)
Hosnd-Baldwin Land Co. - Ferm
Stonewall - District
8-511-12 - Well No.

WAY-1003-P Hoard-Baldwin Land Co. - Farm Stone wall - Bistract 5-982-92

WAY-1004-P Hoard-Saidwin Land Co. - Fans Stonewall - District 8-983-43 - Well No.

The above plugging perest renewals will be in effect for an additional lour wonths.

Sincerely,

Robert L. Bodd Deputy Director

RLD/cc

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Pull 3-1/2" tubing at 1379.

Fill with clay 1379-1318.

Place 10 ft. cement plug (2½ sacks) 1318-1308.

Fill with clay 1308-1092, pulling 7" casing at 1129.

Place 10 ft. cement plug (3-1/2 sacks) 1092-1082.

Empty hole 1082-710.

Set 10 ft. rock bridge 710-700.

Fill with clay 700-600.

Place 10 ft. cement plug (3-1/2 sacks) 600-590.

Empty hole 590-350.

Pull 8-5/8" casing at 330 ft.

Set 10 ft. rock bridge 350-340.

Fill with clay 340-20.

Fill top 20 ft. of hole with concrete. In this concrete, set 6" pipe (concrete filled) extending 10 ft. below and 3 ft. above surface.

In the concrete at the top of the 6" pipe, or on the pipe, mark name of company, well number and date.

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

IF PARTIAL PLUGGING PLEASE SUBMIT REVISED WELL RECORD WHEN WORK IS COMPLETED.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours, INDUSTRIAL GAS CORPORATION

Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

8th day of September, 1970.

02/02/2024

DEPARTMENT OF MINES
Oil and Gas Division

By: Sohut Totald

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.







OIL & GAS DIVISION DEFT. OF MINES

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To	THE	DEPARTME	ENT	\mathbf{OF}	MINES,
	C	harleston,	W.	Va.	

NO Coal Operations	Industrial Gas Corporation				
Coal Operator	Name of Well Operator				
. 2012 88 (12)	P. O. Box 1473 Charleston, W. Va. 25325				
Address	Complete Address				
Hoard-Baldwin Land Company	August 24, 1970				
Coal Owner Ceredo National Bank	Date WELL TO BE ABANDONED				
Ceredo, West Virginia	Stonewall District				
Address	WayneCounty				
Industrial Gas Corporation					
Lease or Property Owner P. O. Box 1473	Well No. 983-43				
Charleston, W. Va. 25325 Address	Hoard-Baldwin Land Company Farm				
Inspector Olen Jones, Peytona, w. Z	Brushton Telephone 836-5469				
TO BE NOTIFIED 24 HOURS IN ADVANCE OF					
Gentlemen:	CALL To Lotte of the calculation of the calculation				

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,
INDUSTRIAL GAS CORPORATION

Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract, in compliance with Rule 5 of the Rules and O2/02/2024

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NON TRANSFERABLE.

Way-1004-P
Permit Number

AFFIDAVIT, FORM OG-8, MANNER WELL PLUGGED MUST BE SUBMITTED TO OBTAIN RELEASE OF WELL UNDER BOND.

FORM OG-8

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION



OIL & GAS DIVISION DEPT. OF MINES

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MAI	DE IN TRIPLICATE, ONE	COPY MAILED TO THE DEPARTMENT,	ONE COPY TO BE RETAINED BY THE
WELL OPERATOR AND THE THIRD COPY	(AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COA	L OPERATOR AT THEIR RESPECTIVE
ADDRESSES.			

Ceredo Nation			STRIBL GRS C		
	COAL OPERATOR OR OWNER P.O. BOX NALL 75 WELL OPERATOR				
Cerede, W. V		Charleston, W. Va. 2532			
	ADDRESS	COMPLETE ADDRESS			
PP1800000000000000000000000000000000000	COAL OPERATOR OR OWNER WEI				19
COAL OPERATOR OR OWNER				CATION	
			ewall		District
Comedo Notional Dank					
Ceredo National Bank		Wayne			County
LEASE C	R PROPERTY OWNER		092 1.2		
***************************************	ADDRESS	Well No	983-43		
	ADDRESS	Hoend	-Baldwin Lan	2 00	_
		neard	-Dalowin Dan	u 00.	Farm
STATE INSPECTOR S	SUPERVISING PLUGGING	Kenne	th Butcher	•••••	***************************************
	AFFI	DAVIT			
STATE OF WEST	VIRGINIA.				
	ss:				
County of Wayne					
Clifford			e Shumate		
being first duly sw	orn according to law depose	and say th	at they are experi	enced in the	work of
plugging and filling	oil and gas wells and were en	nployed by	Clifford M	ills	
well operator, and p	participated in the work of pl	ugging and	filling the above	well, that sa	id work
	the 19th day of March				
and filled in the fol	lowing manner:		is, and that	me wen was	prugged
SAND OR ZONE RECORD	FILLING MATERIAL		PLUGS USED	CASING	
				-	CSG
	at 13791		SIZE & KIND	1379tc	LEFT !
00-1190	Rock bridge				
90-1130	Clay				
30-1120	Cement				
oped & Pulled 7	casing 878			8781	
8-868	Rock bridge				
8-858	Clay				
8-848	Cement			-	
0-700	Rock bridge				
0-600	Clay				
0-590	Cement				
	at 330'			3301	
0-340	Rock bridge	eta.			
0 -20	Clay			232	
	Cement, with 7" ca IND. GAS CORP. #		t March 30.		
	IND. VAS CONT. #	45 201	Haren Ju,	17/1	
			7		
COAL SEAMS			DESCRIPTI	ON OF MONUME	NT
IAME)					
	of plugging and filling said	well was c	ompleted on the	30th.	day of
March 30	, 19 71 .	1			
And further dep	onents saith not.	Cly	for m	W 02	/02/20
Suronn to and a	abscribed before me this 17	th	April	- Car	19 71
Sworn to and si	abscribed before me this	.7	1 (0)	7	19
Mrs. agent in the		Hoe	ruf F. Csl	cur	
My commission expi	The state of the s			Notary F	ublic.
Feb. 12, 19	15		Per	mit No. WAY-	-100hP
					-

In untriel can Corp. . . netsefrano. . Coredo, 8. Vs. April 17, 1971 curd-saltwim Land do. Pulled 34 tubing at 13791 13771 1200-1190 1190-1130 O Comont Pulled 7" caring 676' Rock bridge 8 1000 A 1370 000-001 Cement Casing at 3301 Pulled 8" 3301 350-340 Clay 340=20 Cement, with 7" essing menuent, inscribed IND. GAS CORP. + 43 *xxx Merch 30, 1971

02/02/2024

17th

OG-11

DATE

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS DIVISION



OIL & GAS DIVISION DEFT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 2004-1804 P			Oil or Gas Well		
Company Indus Mas Ca	CASING AND	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Address Charleston WV	Size			Kind of Pacl	ker
Well No. 983 - 43	13			Size of	Tymbol attack to the State of t
District love wall county Way a				B	
Drilling commenced	5 3/16		-	Depth set	
Drilling completedTotal depth	3			Perf. top	
Date shotDepth of shot	Liners Used			Perf. bottom Perf. top	
Open flow after tubing/10ths Merc. inInch				Perf. bottom	
VolumeCu. Ft.	CASING CEME			No. FT	Date
Rock pressurelbshrs.	NAME OF SER	VICE COMPA	NY		
Oilbbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	FEET	INCHES
Fresh waterfeetfeet	FEET_	INCH	ES	FEET	_INCHES
Salt water feet feet	FEET_	INCH	ES	FEET	_INCHES
Drillers' Names					
hand release	etian .	m ad	e fo	an	
BOND CANCELLED WELL OPERATOR AN 5/8		L /	10		1
0 -140-11		//	-lo. /	Jula	071

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

COMPANY			7 +1		A 137	9 000
			ADDRESS			
PARM		Diambia		0		1
		DISTRICT	C	OUNTY	1	
Filling Material Used			Tion to the		1	3
Liner Location		Amount	Packer	Location	1	4
PLUGS USED AND DE	TH PLACED		BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS W	OOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	LOST
			No home	11/2/1	27 172	17/1/2
					2,	
			The same		: 7	
						et lide n
						313 %
						-
rillers' Names						
Remarks:						

I hereby certify I visited the above well on this date.

DATE



State of West Virginia

Pepartment of Mines Gil and Gas Pivision Charleston 25305

May 18, 1971

Industrial Gas Corp.
P. O. Box 1473
Charleston, W.Va. 25325

In Re: Permit No. WAY-1004-P
Farm Hoard-Baldwin Land Co.
Well No. 983 (43)
District Stonewall
County Wayne

Gentlemen:

The final inspection report for the well which is described above has been received in this office. Only the column checked below applies.

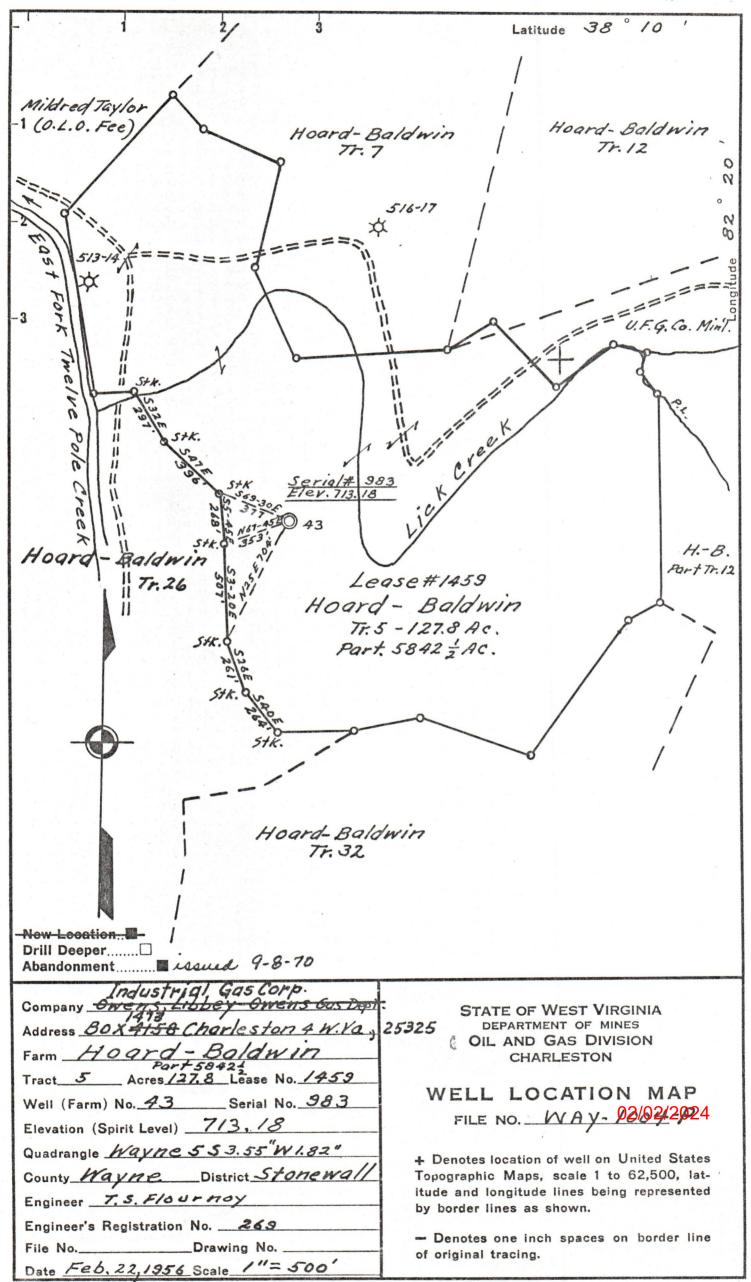
The bond covering the well designated by the above permit number has been released under your Blanket Bond.

Please return the enclosed cancelled bond which covered the well designated by the above permit number to the Surety Company who executed said bond in your behalf, in order that they may give you credit on their records.

Very truly yours,

Deputy Director Oil and Gas Division

RLD/ Enclosure:



K-E 156 IMPERIAL TRACING CLOTH T.M

9353